

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

AUG 18 2011

RECEIVED

WELL API NO.

30-025-10099

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
L.E. GRIZZELL

8. Well Number 1

9. OGRID Number 4323

10. Pool name or Wildcat
PENROSE SKELLY; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter B: 660 feet from the NORTH line and 1980 feet from the EAST line

Section 8 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3425' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: ADD GRAYBURG PERFS & FRAC

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-18-11: MIRU. 7-19-11: TIH W/BIT & TAG @ 3776. 7-20-11: TIH W/2 7/8" TBG TO 3384. TIH W/CICR & SET @ 3384.
 7-21-11: PUMP 250 GALS FLOWCHECK. PMP 100 SX CL C W/HALAD 322 FOLLOWED BY 200 SX CL C W/1% CACL2.
 7-23-11: TIH W/WS TO 3374. TAG TOC. DRILL OUT CMT TO CICR. DRILL OUT CICR. DRILL OUT CMT TO 3471.
 7-24-11: DRILL OUT CMT TO 3756. BTM PERF @ 3733. DRILL TO CIBP @ 3820. DRILL OUT. 7-25-11: RAN GR/CBL/CCL LOG. GOOD CMT FR 3500-4100. TIH W/CIBP & SET @ 4300. PERF 3789-93, 3795-3800, 3813-23, 3826-28, 3830-33, 3838-44, 3847-54, 3861-70, 3885-90, 3900-10, 3915-21. 7-26-11: MADE 2 PERFORATING RUNS & 2 RUNS W/CMT DUMP BAILER TO PUT 35' CMT ON TOP OF CIBP @ 4300. SET PKR @ 3215. 7-28-11: FRAC PERFS 3736-3910 W/88,000 GALS YF125. 7-29-11: REL PKR. TAG TOP OF SAND @ 4136. 7-30-11: CLEAN OUT W/AIR UNIT. 8-01-11: TIH W/34 JTS TO TAG @ 4623. SET PKR @ 3386. SWAB. 8-02-11: TIH W/PRISM LOGGING TOOL. LOG FROM 4265-3200. LOTS OF SAND INTO SQUEEZE HOLES @ 3440-3733. 8-03-11: BOTTOM OF TBG @ 3987. SN @ 3978. RIG DOWN. FINAL REPORT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 08-17-2011Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER

DATE AUG 19 2011

Conditions of Approval (if any):