

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
HOBBS OCD

AUG 18 2011

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other		3a. Phone No. (include area code) 405-235-3611	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv. <input type="checkbox"/> Other		17. Elevations (DR, RKB, RT, GL)* 3584' GL	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		18. Total Depth: MD 9921' TVD	
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		19. Plug Back T.D.: MD 9811' TVI	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660 FSL 660 FEL At top prod Interval reported below At total Depth		20. Depth Bridge Plug Set: MD TVI	
14. Date Spudded 12/27/2009		15. Date T.D. Reached 1/30/2010	
16. Date Completed 5/17/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? Was DST run? Directional Survey?		<input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
CBL; PEX-HRLA-HNGS-ECS			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"H40	48#	0	928'		950sx C; Circ 410 to pit		Surface	
11"	8 5/8" K-55	24 & 32#	0	4610'		1175 sx C; Circ 114 sx		Surface	
7 7/8"	5 1/2" N80	17#	0	9903'	TOC 2764'	1400 sx C			
					DV 6940'				

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9764'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
Bone Spring	8,970	9,712	8970-9712'		72	Producing
Delaware	8192	8424	8192-8424'		42	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9690-9712	Acidize w/ 1500 g 7.5% HCL. Frac w/ 22,262# 16/30 SiberProp sd.
8282-8308	Acidize w/ 1500 g 7.5% HCL.
8192-8424	(See detail below in Additional Remarks)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Need Prod. Volumes

ACCEPTED FOR RECORD

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BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bell Canyon	4673'	5542'		Rustler	872'
Cherry Canyon	5542'	6805'		Salado	1233'
Brushy Canyon	6805'	8518'		Delaware	4639'
1st Bone Spring	8518'	TD		Bell Canyon	4673'
				Cherry Canyon	5542'
				Brushy Canyon	6805'
				1st Bone Spring Sand	9507'

Additional remarks (include plugging procedure):

5/10 - 5/17/10 -

RU PU. Set CBP @ 8540' perf Delaware 8250-8424': total 26 shots. DO CBP & set @ 8300'. RU BJ & Frac'd and acidized w/ 566,000# 20/40 white sd w/ 4000 gals 7.5% HCL. DO CBP. CO to PBTD & CHC. RIH w/ 1 1/2" RHBC pump & rods.

Turn well over to Production.

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print)

Judy A. Barnett X8699

Title

Regulatory Specialist

Signature

Date

8/3/2011

18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction