OCD-HOBBS OCD

Form 3160-4 February 2005) UNITED STATES
DEPARTMENT OF THE INTERIOR
BURGELLOG LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0137

EXPIRES: March 31, 2007 AUG 18 2011 BUREAU OF LAND MANAGEMENT Lease Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG NMNM-77064 Diff. Resvi., 6. If Indian, Allottee or Tribe Name ✓ Other Dry 1a. Type of Well Gas Well ✓ Oil Well ✓ New Well Deepen Plug Back b. Type of Completion Work Over Unit or CA Agreement Name and No. Other Name of Operator 8 Lease Name and Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** 3a. Phone No. (include area code) Mesa Verde 6 Federal 11 3. Address 405-235-3611 20 North Broadway, Oklahoma City, OK 73102-8260 30-025-39585 Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Mesa Verde At Surface 660 FSL 660 FEL 11. Sec, T., R., M., on Block and Survey or Area At top prod Interval reported below P 6 T24S R32E 12. County or Parish 13. State At total Depth NM Lea 17. Elevations (DR, RKB, RT, GL) 16. Date Completed 14. Date Spudded 15. Date T.D. Reached 5/17/2010 D & A Ready to Prod. 1/30/2010 12/27/2009 20. Depth Bridge Plug Set: 18. Total Depth: MD 9921 MD 9811' 19. Plug Back T.D., TVI IVT Was well cored? Type Electric & Other Mechanical Logs Run (Submit copy of each) Yes (Submit analysis) lΝο Was DST run? ✓ No Yes (Submit report) ✓No Yes (Submit copy) Directional Survey? CBL; PEX-HRLA-HNGS-ECS 23. Casing and Liner Record (Report all strings set in well) Slurry Vol. Stage Cementer Cement Top* | Amount Pulled Size/Grade Wt. (#/ft.) Bottom (MD) No of Sks. & Type Cement (BBL) Hole Size Top (MD) Depth 950sx C; Circ 410 to pit Surface 17 1/2" 13 3/8"H40 48# 928' 0 1175 sx C; Circ 114 sx Surface 4610' 8 5/8" K-55 24 & 32# 0 11" 1400 sx C 9903 TOC 2764' 7 7/8" 5 /12" N80 17# 0 DV 6940' 24. Tubing Record Depth Set (MD) Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Size Depth Set (MD) Packer Depth (MD) Size 2 7/8" 9764 26. Perforation Record Producing Intervals Perf. Status Bottom Perforated Interval Size No Holes Top Formation 8970-9712' Producing 8,970 9.712 Bone Spring 8192-8424 Producing 8192 8424 Delaware A O O FIDTED LUD DE Acid, Fracture, Treatment, Cement Squeeze, Etc. Amount and Type of Material Depth Interval 9690-9712 Acidize w/ 1500 g 7.5% HCL. Frac w/ 22,262# 16/30 SiberProp sd. AUG 1 3 2011 8282-8308 Acidize w/ 1500 g 7.5% HCL. 8192-8424 (See detail below in Additional Remarks) BUREAU OF LAND MANAGEMENT 28. Production - Interval A CARLSBAD FIELD UFFICE Date First Oil Gravity Hours Test Production Method Gas Gravity Oil BBL Gas MCF Water BBL Corr. API Produced **Test Date** Tested Production 24 Pumping Tbg. Press. Csg. Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status Choke Size Flwg SI Press 24 Hr. Rate 28a. Production - Interval E Oil Gravity Date First Hours Test Production Method Gas MCF Water BBL Corr. API Gas Gravity Produced **Test Date** Tested Production Oil BBL Tbg Press. Csg Choke Size Flwg SI Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status

Need Prod. Volumes

(See instructions and spaces for additional data on reverse side)

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Production Interval Descriptions Press Zeber Production		Test Date	1		Oil BBL	Gas MCF	Water BB		Gas Gravity	Pi	roduction Metho	od
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Cisce instructions and spaces for additional data on reverse side)	Date First		Hours		Oil BBL Gas MCF Wat		Water BE			Pı	Production Method	
(See instructions and spaces for additional data on reverse side) Supposition of Gas (Sold). used for fuel, vented, etc)	Choke Size			24 Hr. Rate	Oil BBL	Gas MCF	Water BE	L Gas : Oil Ratio) Well Status			
Summary of Porous Zones (Include Aquifers): Show all important zones of pound contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut- in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Formation Top Meas. Depth Rustler Salado 123' Salado 123' Delaware Salado Salay	Disposition of	ons and space Gas (Sold, us	l es for addition sed for fuel,	onal data on reve vented, etc)	erse side)				L			
Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth		orous Zones	(Include Ag	uifers):		-		31. Formation (Log) Markers			
Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth	stem tests, inc	cluding depth	interval test								Ton	
Bell Canyon 4673' 5542' 6805' 6805' Cherry Canyon 5542' 6805' Cherry Canyon 6805' 8518' Brushy Canyon 1st Bone Spring 8518' TD 8040 Spring Spr	Formation		Тор	Bottom	Descriptions, Contents, etc.			Name				
S/10 - 5/17/10 - RU PU. Set CBP @ 8540' perf Delaware 8250-8424': total 26 shots. DO CBP & set @ 8300'. RU BJ & Frac'd and acidized w/ 566,000# 20/40 white sd w/ 4000 gals 7.5% HCL. DO CBP. CO to PBTD & CHC. RIH w/ 1 1/2" RHBC pump & rods. Turn well over to Production. Circle enclosed attachments: 33. Indicate which items have been attached by placing a check in the appropriate box: Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other	Cherry Canyo Brushy Canyo 1st Bone Spri	on ng	5542' 6805' 8518'	6805' 8518' TD				Salado Delaware Bell Canyon Cherry Canyon Brushy Canyon	Sand .		1233' 4639' 4673' 5542' 6805'	
Sundry Notice for plugging and cement verification Core Analysis Other	5/10 - 5/1 RU PU. S w/ 566,00	L7/10 - Set CBP @ 8 DO# 20/40 v	8540' perl white sd v	f Delaware 8 n/ 4000 gals								
33. Indicate which items have been attached by placing a check in the appropriate box: Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other	Circle enclose	d attachment	's:									-
Sundry Notice for plugging and cement verification Core Analysis Other				ached by placing	a check in	the appropri	ate box:					٠.
	☐ Electrica	I/Mechanical	Logs (1 full :	set req'd)		Geologic R	eport [DST Report	Directional Sur	vey		m
Name (Please print) Judy A. Barnett X8699 Title Regulatory Specialist	Sundry	Notice for plu	igging and c	ement verification	on 🗌	Core Analys	sis [Other				
	Name (Please	print)		Judy A. Bai	nett X8699)	Title	9	Regulatory S	Specialist		-

Signature Date 8/3/2011

18 U S C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction