

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

AUG 18 2011

RECEIVED

OCD- Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM114990
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: SPENCE A LAIRD Email: spence.laird@dvn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8973	8. Well Name and No. ICHABOD 7 FED 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T26S R34E SESE 195FSL 330FEL		9. API Well No. 30-025-40043-00-X1
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/26/11: MIRU. Spud 17 1/2" hole.

5/28/11: TD 17 1/2" hole @ 814'. RIH w/csg (Texas shoe, 1 jt, float & 18 jts)

Notified Marlan Deaton w/BLM of upcoming cmt.

5/29/11: RU cmt & pressure test lines to 3000#, cmt 13 3/8" csg. Lead w/565 sks class C, tail w/300 sks Class C. Displaced w/120 bbl water, circ 128 sks cmt to surface. WOC.

5/30/11: Spud 12 1/4" hole.

6/4/11: TD 12 1/4" hole @ 5392'

6/5/11: RU csg crew, RIH w/126 jts of 40# 9 5/8" HP110 csg set @ 5392. RU BJ cmt. Cmt w/1615 sks of 35:65 Class C, tail w/350 sks 60:40P class C. 192 sks to surface, did not bump plug, float held. WOC. ND, set slips, B Section. Notified Kathy Easton w/BLM of cmt job.

6/6/11: NU 11" 5K stack, test WH to 2200#, Test BOP. WOC.

6/8/11: RIH, TAG cmt @ 5328', Drill cmt from 5328'-5392'.

14. Thereby certify that the foregoing is true and correct.	
Electronic Submission #114354 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/03/2011 (11DLM0652SE)	
Name (Printed/Typed) SPENCE A LAIRD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/02/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	JAMES A AMOS Title SUPERVISOR EPS	Date 08/07/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #114354 that would not fit on the form**

**32. Additional remarks, continued**

6/9/11: Spud 8 3/4" hole.

6/15/11: RU loggers. Log 1st run from 10,610' to surface. Log 2nd run from 10,610' to 5392'.

6/16/11: RIH and set Whipstock, begin to cmt.

6/17/11: Top of Whipstock @ 9100', bottom @ 9113', end of tail pipe @ 10,535'.

RU WL, RIH-orient Whipstock to 350 deg AZI. RU cmt bales & RU cmt eqt. Set whipstock w/4100#; shear off same. Circ btms up. cmt w/630 sks class H, tailed by 10 bbl. water behind 111 bbls. Total displacement. Est TOC @ 8686'.

6/18/11: PU MU RIH w/8 3/4" directional assy. Test & orient MWD. Clean out cmt from 8892'-9113'.

6/19/11: Start slide drilling @ 9113'.

7/3/11: TD 8 3/4" hole @ 14,275'.