Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD-Artesia FORM APPROVED 1166 FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use thi abandoned wel	8 2011	5 Lease Serial No. NMLC029405B 6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRII	EIVED	7. If Unit or CA/Agree	ement, Name and/or No.						
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. GC FEDERAL 46							
Name of Operator COG OPERATING LLC		9. API Well No. 30-025-40143-00-X1							
3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701-4287		10. Field and Pool, or Exploratory MALJAMAR MALJAMAR MALJAMAR							
4 Location of Well (Footage, Sec., T		11. County or Parish, and State							
Sec 20 T17S R32E SESE 733		LEA.COUNTY, NM							
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATE NATURE OF N	IOTICE, RE	PORT, OR OTHE	R DATA				
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Alter Casing ☐ Fracture Treat ☐ Reclar ☐ Casing Repair ☐ New Construction ☐ Record ☐ Change Plans ☐ Plug and Abandon ☐ Temp		Reclamat	ete rily Abandon	□ Water Shut-Off □ Well Integrity ☑ Other Drilling Operations				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 316-04 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7/29/11 Spud 17-1/2 @ 1AM. 7/30/11 TD 17-1/2 @ 664. Ran 16jts 13-3/8 H40 48# @ 664. Cmt w/450sx C. lead, 200sx C. tail. PD @ 11:52AM. Circ 250sx. WOC 18hrs. Test BOP to 2000# for 30 min, ok. 8/1/11 TD 1 @ 2194. Ran 50jts 8-5/8 J55 32# @ 2194. Cmt w/400sx C. lead, 200sx C. tail. PD @ 6:30PM. Circ 114sx. WOC 18hrs. Test BOP to 2000# for 30 min, ok. 8/6/11 TD 7-7/8 @ 7119. Ran 171jts 5-1/2 L80 17# @ 7091. 8/7/11 Cmt w/700sx C. lead, 400sx C. tail. PD @ 8:26AM. Circ 55sx. WOC 24hrs. RR. Will test csg to 5000# for 30 min on completion rig.									
			,						

14. Thereby certify that the foregoing is true and correct. Electronic Submission #114892 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/12/2011 (11DLM0682SE)							
Name(Printed/Type	d) CHASITY JACKSON	Title	PREPARER				
Signature	(Electronic Submission)	Date	08/09/2011				
	THIS SPACE FOR FEDER	AL OR	STATE OFFICE US	E			
Approved By ACCEPTED			JAMES A AMOS SUPERVISOR EPS		Date 08/13/2011		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		1	e Hobbs	A			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction