Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

AUG 1 8 2011

HOBBS OCD

OCD-Hobbs FORM APPROVED

OMB NO. 1004-0135 Expires: July 31, 2010

p	-,,	7
Lease Serial No.		_
NMI C029405B		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposal ECFIVEN

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	verse side.	-	7. If Unit or CA/Agreer	ment, Name and/or No.				
Type of Well ☐ Gas Well ☐ Ott	ner	1		8 Well Name and No GC FEDERAL 36						
Name of Operator COG OPERATING LLC	Contact. E-Mail: cjackson@	CKSON 9. API Well No. 30-025-40150-00-X1			D-X1					
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701-4287		o. (include area code 36-3087	-3087 MALJAMAR Yeso W							
4 Location of Well (Footage, Sec., 7 Sec 20 T17S R32E NWSE 20	,	_	LEA COUNTY, NM							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION		F ACTION								
☐ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice 13. Describe Proposed or Completed Oplif the proposal is to deepen direction.	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Frac ☐ Nev ☐ Plug ☐ Plug	Deepen Fracture Treat New Construction Plug and Abandon Plug Back		on (Start/Resume) ion ete rily Abandon sposal oposed work and approxi	■ Water Shut-Off ■ Well Integrity ■ Other Drilling Operations				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7/5/11 Spud 17-1/2 @ 8:30PM. 7/6/11 TD 17-1/2 @ 699. Ran 16jts 13-3/8 H40 48# @ 699. Cmt w/450sx C. lead, 200sx C. tail. PD @ 9:03PM. Circ 163sx. WOC 18hrs. Test BOP to 2000# for 30 min, ok. 7/8/11 TD 11 @ 2030. Ran 46jts 8-5/8 J55 32# @ 2030. Cmt w/400sx C. lead, 200sx C. tail. PD @ 6:04PM. Circ 106sx. WOC 18hrs. Test BOP to 2000# for 30 min, ok. 7/22/11 TD 7-7/8 @ 7151. Ran 175jts 5-1/2 L80 17# @ 7141. Cmt w/750sx C. lead, 400sx C. tail. PD @ 7:40PM. Circ 200sx. WOC 24hrs. 7/23/11 RR. Will test csg to 5000# for 30 min on completion rig.										
14. Thereby certify that the foregoing is true and correct. Electronic Submission #114203 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/02/2011 (11DLM0625SE)										
Name(Printed/Typed) CHASITY	JACKSON		Title PREPA	RER		 				
Signature (Electronic Submission)			Date 08/01/2							
ACCEPT	THIS SPACE FO	R FEDERA			.					
Approved By ACCEP I	ED	JAMES A A		-1/-/-	Date 08/06/2011					
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	utable title to those rights in the	Office Hobbs		KN						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U S.C. Section 1212, make it a tatements or representations as	crime for any po to any matter w	erson knowingly and ithin its jurisdiction	l willfully to mak	e to any department or a	gency of the United				