Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD

OCD- Hobbs OMB NO. 1004-0135

Expires: July 31, 2010

Lease Serial No. NMLC029509A

SUNDRY NOTICES AND REPORTS ON WELLS AND 1 8 2011 Do not use this form for proposals to drill or to re-enter and 1 8 2011 abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029509A 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. 1	7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. MC FEDERAL 52		
Name of Operator COG OPERATING LLC E-Mail: cjackson@conchoresources com					9. API Well No. 30-025-40152-00-X1		
3a. Address 550 WEST TEXAS AVENUE SUITE 1300 MIDLAND, TX 79701-4287 3b. Phone N Ph: 432-6			(include area code) 6-3087 10. Field and Pool, or Exploratory MALJAMAR 10. Field and Pool, or Exploratory				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					County or Parish	, and State	
Sec 21 T17S R32E SWNW 1650FNL 920FWL				L	LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF NOT	ICE, REPOR	RT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Deepen			Production (Start/Resume) Water Shut-Off			
_	Alter Casing			Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Cons	_	Recomplete		_	
Final Abandonment Notice	Change Plans	Change Plans Plug and Abandon Tem			orarily Abandon		
_	Convert to Injection			Water Dispos			
I3 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for 7/26/11 TD 17-1/2 @ 7:30F 7/26/11 TD 17-1/2 @ 857. Ra 7/27/11 PD @ 1:52AM. Circ 17/28/11 TD 11 @ 2146. Ran 57/29/11 PD @ 12:05AM. Circ 8/2/11 TD 7-7/8 @ 7014. 8/3/11 Ran 169jts 5-1/2 L80 1 119sx. WOC 24hrs. RR. Will in 14. Thereby certify that the foregoing is	ally or recomplete horizontally, rk will be performed or provide a operations. If the operation repandonment Notices shall be final inspection.) M. n 21jts 13-3/8 H40 48# @ 80sx. WOC 18hrs. Test 63jts 8-5/8 J55 32# @ 2154sx. WOC 18hrs. Test 67# @ 7004. Cmt w/700stest csg to 5000# for 30 nest cs	give subsurface location the Bond No. on file we sults in a multiple compled only after all required 857. Cmt w/450sx BOP to 2000# for 3046. Cmt w/400sx C.BOP to 2000# for 300 c C. lead, 400sx C. nin on completion ri	ns and measured arith BLM/BIA Recibition or recomplete ments, including recompleted and the control of the cont	nd true vertical quired subseque tion in a new in eclamation, have to C. tail. tail. FPM. Circ	depths of all perti int reports shall b terval, a Form 31 e been completed	inent markers and zones. be filed within 30 days 60-4 shall be filed once	
	Electronic Submission # For COG	OPERATING LLC. s	ent to the Hobbs	s ´			
Committed to AFMSS for processing by DEBO Name(Printed/Typed) CHASITY JACKSON			RAH MCKINNEY on 08/08/2011 (11DLM0670SE) Title PREPARER				
Name(17thteta 1ypett) CHASIII	JACKSON	Title	PREPARER				
Signature (Electronic S	Submission)	Date	08/04/2011				
	THIS SPACE FO	OR FEDERAL OR	STATE OFF	ICE USE			
Approved By ACCEPTED			JAMES A AMO SUPERVISOR			Date 08/13/201	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	utable title to those rights in the	e subject lease	e Hobbs		110		

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.