Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 1 8 2011

HOBBS OCD

OCD - Hobbs FORM APPROVED

OMB NO 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

NMN	M12412
6. If Indi	an, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well				8. Well Name and No.			
☑ Oil Well ☐ Gas Well ☐ Other				LUSK 23 FEDER	AL 3H		
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.cor				9. API Well No. 30-025-40166-0	00-X1 /		
3a. Address	one No. (include area code) 32.686.3689	ude area code) 10. Field and Pool, or Exploratory					
		32.686.3696			Spring L		
4 Location of Well (Footage, Sec., T			11. County or Parish,	and State			
Sec 23 T19S R32E SWNW 19			LEA COUNTY, I	NM			
	√						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize [Deepen	□ Producti	on (Start/Resume)	□.Water Shut-Off		
	☐ Alter Casing [Fracture Treat	☐ Reclama	tion	□ Well Integrity		
Subsequent Report	☐ Casing Repair	New Construction	□ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempora	arily Abandon	Drilling Operations		
	Convert to Injection	Plug Back	□ Water D	isposal			
determined that the site is ready for final inspection.) 7/31/11 Spud 14-3/4" hole. 8/02/11 Ran 24 jts 11-3/4", 42#, H-40 STC casing set at 1075'. Cemented lead w/ 250 sx Class C, 13.5 ppg, 1.746 yield; tail w/ 250 sx Class C, 14.8 ppg, 1.346 yield. Circulated 90 sx cement to surface. Witnessed by BLM. WOC 25 hrs. 8/03/11 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 11" hole. 8/08/11 RIH w/ 113 jts 8-5/8", 32#, J55 & HCK55 casing set at 4800'. Stage tool at 3122'. Cement 1st stage lead w/ 250 sx Class C, 12.7 ppg, 2.219 yield. Tail w/ 200 sx Class C, 14.8 ppg, 1.332 yield. Circulated 253 sx cement to surface. Cement 2nd stage lead w/ 750 sx Class C, 12.7 ppg, 2.215 yield. Tail w/ 100 sx Class C, 14.8 ppg, 1.331 yield.							
	For EOG RESOURCES II	NCORPORATED, sent to	o the Hobbs				
For EOG RESOURCES INCORPORATED, sent to the Hol Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/12/2				•			
Name(Printed/Typed) STAN WA	Title REGULA	ATORY ANA	ALYSI				
Signature (Electronic S	Date 08/11/20	Date 08/11/2011					
	THIS SPACE FOR FED	ERAL OR STATE C	OFFICE US	SE .			
Approved By ACCEPT	JAMES A A TitleSUPERVIS		1/62	Date 08/13/2011			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu-	lease Office Hobbs		(IV				
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for	r any person knowingly and	willfully to ma	ke to any department or	agency of the United		

Additional data for EC transaction #115037 that would not fit on the form

32. Additional remarks, continued

Circulated 147 sx cement to surface. WOC 28 hrs. 8/09/11 Tested casing to 2000 psi for 30 minutes. Test good. Resumed drilling 7-7/8" hole.