

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised June 10, 2003

RECEIVED

OIL CONSERVATION DIVISION

DEC 19 2007  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBSOCD

WELL API NO.

30-025-29999

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR ☐ OTHER \_\_\_\_\_

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

7. Lease Name or Unit Agreement Name

Wright

8. Well No

2

9. Pool name or Wildcat

Humble City; Wolfcamp

4 Well Location

Unit Letter P : 1200 Feet From The North Line and 760 Feet From The East Line

Section 12

Township 17S

Range 37E

NMPM

Lea

County

10. Date Spudded

3/20/07

11 Date T.D. Reached

4/30/07

12 Date Compl. (Ready to Prod)

4/30/07

13. Elevations (DF & RKB, RT, GR, etc)

3723

14 Elev. Casinghead

15. Total Depth

11940

16 Plug Back T.D.

11556

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10202-10226

20. Was Directional Survey Made

NA

21. Type Electric and Other Logs Run

na

22. Was Well Cored

na

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68	480	17-1/2	500	NA
8-5/8	24 & 32	4695	11	1700	NA
5-1/2	17	11940	7-7/8	650	NA
Csg is existing					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	10318	

26. Perforation record (interval, size, and number)

10202-10226 w/SPF (96 Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

10202-10226 2500 Gals 15% NEFE acid

120 ball sealers

28. PRODUCTION

Date First Production 5/1/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 5/22/07	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 18	Gas - MCF 53	Water - Bbl. 3	Gas - Oil Ratio 294:1	
Flow Tubing Press. 150	Casing Pressure NA	Calculated 24- Hour Rate	Oil - Bbl. 18	Gas - MCF 53	Water - Bbl. 3	Oil Gravity - API -(Corr.) 42.73		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

B Bunch

30 List Attachments

C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Sarah Jordan

Title

Prod Analyst

Date

5/25/07

E-mail address

sjordan@nearburg.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy 2200	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11545	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6570	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 9850		T. Chinle	T.
T. Penn 11045	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....

No. 2, from ..... to .....

No. 3, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet

No. 2, from ..... to ..... feet

No. 3, from ..... to ..... feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology