Marathon Oil [®]	Flowmaster Fee 24 34 15 WA 6H Wellbore Diagram Wolfcamp A Lea County, New Mexico API #: 30-025-44683 WBS #: DD.18.00840.C1 Rig Released: 1/6/2019
	SHL: 340' FNL & 390' FWL, S15, T24S, R34E BHL: 200' FSL & 330' FWL, S15, T24S, R34E KB Elev: 3,550' GL Elev: 3,523' KB-GL: 27' Spud Date: 10/25/2018 Rig Release: 1/6/2019
	Casing and Cement Info
	17-1/2" Hole <u>Surface Casing:</u> 13 3/8 54.5# J-55 STC from 0 to 1,143' <u>Cement:</u> 727 sacks of lead and 265 sacks of tail 120 BBL returned to surface TOC at Surface
	12-1/4" Hole Intermediate Casing: 9 5/8 40# J-55 LTC from 0 to 5,309' <u>Cement:</u> 1305 sacks of lead and 335 sacks of tail 285 BBL returned to surface TOC at Surface
	8-3/4" hole: <u>Intermediate Casing:</u> 7 29# P-110 Roughneck from 0 to 11,683' <u>Cement:</u> 770 sacks of lead and 185 sacks of tail 72 BBL returned to surface TOC at Surface
	Curve: KOP @ 11,900' 25.4 deg @ 12,100' 53.8 deg @ 12,383' 73.7 deg @ 12,572' Landed @ 12,716'
	6-1/4" hole: <u>Production Casing:</u> 4 1/2 13.5# P-110 Roughneck from 11,323' to 17,240' <u>Cement:</u> 0 sacks of lead and 590 sacks of tail 23 BBL returned to surface TOC at 11,323'
Toe Sleeve Top @ 17,150 MD = 17,240' PBTD = 17,194' Avg TVD Lat = 12,400' TVD @ Heel = 12,407' TVD @ Toe = 12,399'	
Lat. Length = 4,478' Estimated BHT = 165' ared by: Jacob Beaty //2019	