Submit To Appro Two Copies	State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised April 3, 2017									
District I						1. WELL API NO.									
1625 N. French I District II	Oil Conservation Division 1220 South St. Francis Dr.					30-025-45530 2. Type of Lease									
811 S. First St., A District III			Santa Fe, 1	NM 8750	)5	D – HO 09/23/20 2E CEN	B	STATI 3. State Oil &	E [	☑ FEE Lease N	FI	ED/INDIA	AN		
1000 Rio Brazos	Rd., Aztec,	NM 87410					00	D-HO	19		c Gas I	Lease IN	J.		
District IV 1220 S. St. Franc	is Dr., Sant	a Fe, NM					(	09/23/20	TA	a					
87505									<b>V</b>						
4. Reason for file		LETION C	R RECO	OMPLI	ETION REP	ORT A	AND	LOG			e or I	nit Agre	ement N	Jame	
	•	D. C	<i>u</i>	1 //21	0 0 17				ļ	5. Lease Name or Unit Agreement Name BROKEN SPOKE STATE COM					
⊠ COMPLET	ION REPO	RT (Fill in bo	kes #1 throu	1gh #31	for State and Fe	e wells o	nly)			6. Well Number: <b>005H</b>					
#33; attach this at	nd the plat t								or/						
7. Type of Comp		WORKOVER	☐ DEEP	ENING	□PLUGBAC:	K 🗆 DI	FFER	ENT RESERV	OIR	OTHER_					
8. Name of Opera Steward Ene		C								9. ogrid <b>3</b>	716	82			
10. Address of O		<u> </u>								11. Pool name	or W	ildcat			
2600 Dallas I		_			1	T		I 5 . 0		Bronco San Andres South					La :
12.Location Surface:	Unit Ltr M	Section 2	Town:	ship	Range 38E	Lot		Feet from the 318'	he	N/S Line S	112	from the	e E/W W	Line	County Lea
BH:	L	35	138		38E			2585'		S	115		W		Lea
13. Date		te T.D. Reac		Date R			1		plet	ed (Ready to )				ations (I	DF and RKB,
Spudded May 3, 2019	ded May 14, 2019 May 16, 2019 July 7, 2019						r	RT, GR, etc.) 3788' GR							
18. Total Measur <b>12,900</b> '	ed Depth of	Well		19. Plug Back Measured Depth 12,900'			2	20. Was Directional Surve Yes		l Survey Made	)	21. Ty None		tric and O	ther Logs Run
22. Producing Int	erval(s), of	this completion	n - Top, Bo	ttom, N	ame 5367'-	-5397'-	Brah	naney C							
23.				CASI	NG RECOF	RD (Re	port a	all strings se	t in	well)					
CASING SI 9-5/8"	ZE	WEIGHT I		FT. DEPTH SET HOLE SIZE				CEMENTING RECORD AMOUNT PULLED  700 sx lead-240 sx tail Cir to surface							
9-3/0		36 p <sub>l</sub>	1		2370			12.5"		700 SX Ieau	-240 :	sx taii		Cir to s	ourrace
5-1/2"		20 թլ	f		12,900'		8-3/4" 680 sx lea Tail			ead-2235 sx Cir to surface					
24				LINI	ED DECORD				25	т	TIDIN	JC DE	CORD		
SIZE	TOP		ВОТТОМ	TOM SACKS CEMENT					25. SIZ	ZE 1		NG REC EPTH SE		PACK	ER SET
									2-7	7/8" 5530.45' pump					
		erval, size, and			<u> </u>				RAC	CTURE, CEME					
5865'-12795', .42 Dia, 6 shots/ft , 4 shots per stage, @ 30 stages = 719*  Stage 6 had 3 shots  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5865'-12795' HCL, Prop, Chemicals, Slick Water															
			2000 12770					Total, Tropy Chemicals, Shell Water							
28.						PRO	DUC	CTION		1					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  7/6/2019 Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping-Summit ESP 300 HP-400 series Muti-stage  Well Status (Prod. or Shut-in)  Producing															
Date of Test <b>07/29/19</b>	Hours T	ested	Choke Size		bl	Gas	•				Gas - 0	Oil Ratio			
Flow Tubing Press. 440				Ga	Gas - MCF W		Water - Bbl.		Oil G1	Dil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Scott Steadman							
31. List Attachments Perf Summary;															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  NA  33. Rig Release Date: May 16, 2019															
34. If an on-site burial was used at the well, report the exact location of the on-site burial: NA															
I hereby certify	that the in	formation sh	own on bo			is true a	nd coi	mplete to the	besi	Longitude t of my knowle	edge o	and bel	ef	NA	AD83
Signature Wayne Price LLC Title Consultant for SEII Date Aug 18, 2019 E-mail Address wayneprice@q.com															

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	ern New Mexico	Northv	Northwestern New Mexico					
T. Rustler 2254		T. Canyon	T. Ojo Alamo_	T. Penn A"					
T. Salt	2369	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	3169_	T. Miss	T. Pictured Cliffs_	T. Penn. "D"					
T. 7 Rivers_	3424	T. Devonian_	T. Cliff House	T. Leadville					
T. Queen	3969	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg	4359	T. Montoya	T. Point Lookout	T. Elbert_					
T. San Andres_	4626	T. Simpson_	T. Mancos	T. McCracken					
T. Glorieta		T. McKee_	T. Gallup	T. Ignacio Otzte					
T. Paddock_		T. Ellenburger	Base Greenhorn_	T.Granite					
T. Blinebry		T. Gr. Wash	T. Dakota						
T.Tubb		T. Delaware Sand_	T. Morrison						
T. Drinkard		T. Bone Springs_	T.Todilto						
T. Abo		T	T. Entrada						
T. Wolfcamp_		T	T. Wingate						
T. Penn		_ T	T. Chinle						
T. Cisco (Boug	h C)	T	T. Permian						

			SANDS OF	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOF	RTANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY REC	ORD (Attach additional sheet if	necessary)	

From	То	In Feet	Lithology	From	To	In Feet	Lithology
			On File				