

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
					1. WELL API NO. <b>30-025-45619</b>					
					2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
					State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name <b>HEISENBERG STATE COM</b>					
					6. Well Number: <b>005H</b>					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Steward Energy II LLC</b>					9. OGRID <b>371682</b>					
10. Address of Operator <b>2600 Dallas Parkway Suite 400 Frisco Tx 75034</b>					11. Pool name or Wildcat <b>Bronco San Andres South</b>					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	3	14-S	38-E		2349"	S	1141'	W	Lea
BH:	D	34	13-S	38-E		67'	N	1333'	W	Lea
13. Date Spudded <b>May 17, 2019</b>	14. Date T.D. Reached <b>May 29, 2019</b>		15. Date Rig Released <b>May 31, 2109</b>		16. Date Completed (Ready to Produce) <b>6/22/2019</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>3806' GR</b>		
18. Total Measured Depth of Well <b>13297'</b>			19. Plug Back Measured Depth <b>13297'</b>		20. Was Directional Survey Made? <b>Yes</b>			21. Type Electric and Other Logs Run <b>None</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>5317'-5422' Brahoney C</b>										
23. <b>CASING RECORD</b> (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36 ppf		2440'		12.5"		700 sxs-lead 240 sx tail		Cir to Surface
5.5"		20 ppf		13,297'		8.75"		750 sxs lead-2400 sxs tail		Cir to Surface
24. <b>LINER RECORD</b>						25. <b>TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"	5519'				
26. Perforation record (interval, size, and number) <b>5,888'-13,191' ; .42 Dia, 6 shots/ft , 4 shots per stage, @ 30 stages = 720</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5888'-13,191'		HCL, Prop, Chemicals, Slick Water		
28. <b>PRODUCTION</b>										
Date First Production <b>July 3, 2019</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Pumping, Summit ESP 300 hp-400 series 327 stages</b>				Well Status ( <i>Prod. or Shut-in</i> ); <b>Producing</b>				
Date of Test <b>08/05/19</b>	Hours Tested <b>24</b>	Choke Size <b>64/64</b>	Prod'n For Test Period	Oil - Bbl <b>618</b>	Gas - MCF <b>355</b>	Water - Bbl. <b>2995</b>	Gas - Oil Ratio <b>.5742</b>			
Flow Tubing <b>Press.330</b>	Casing Pressure <b>60</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>31</b>				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>SOLD</b>							30. Test Witnessed By <b>Scott Steadman</b>			
31. List Attachments <b>Perf Record,</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. <b>NA</b>							33. Rig Release Date: <b>May 31, 2019</b>			
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <b>NA</b>										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <b>W Price</b>				Printed Name <b>Wayne Price- Price LLC</b> Title: <b>Consultant for SEII</b> Date: <b>Aug 18, 2019</b>						
E-mail Address <b>wayneprice@q.com</b>										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Rustler	2241	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	2351	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	3181	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3446	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3986	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4381	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4663	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			On File