

Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102

## **Certificate of Ownership**

I have reviewed the ownership of the oil and gas leasehold for Federal Oil & Gas Lease No. NMNM 114990 covering all Section 7-T26S-R34E, Lea County, New Mexico, for purposes of identifying an "area of uniform ownership" as set forth in NMAC 19.15.16.15B(8) and C(7). As of this date below, the ownership in the above described lease and lands is uniform as to the mineral estate in the objective formation as provided in 19.15.16.15B(8) and C(7) NMAC.

Devon Energy Production Company, L.P.

Joe Hammond

Land Advisor August 14, 2019

## AREA OF COMMON OWNERSHIP

Section 7: All Township 26 South, Range 34 East Lea County, New Mexico Pool Name: Bobcat Draw Upper Wolfcamp (98094)



Area of Common Ownership

Standard Horizontal Spacing Unit



District I 1625 N. French Dr., Hobbs, NM \$8240 Phone, (575) 393-6161 Fax, (575) 193-0720 District II 811 S. First SL, Artesia, NM 88210 Phone, (575) 748-1283 Fax, (575) 748-9720 District III 1000 Rio Brazos Road, Azrec, NM 87410 Phone, (505) 334-6178 Fax, (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone, (505) 476-3460 Fax, (505) 476-3462

State of New MexicoForm C-102Energy, Minerals & Natural ResourcesDepartmentRevised August 1, 2011OIL CONSERVATION DIVISION<br/>1220 South St. Francis Dr.<br/>Santa Fe, NM 87505OCD - HOBDET one copy to appropriate<br/>District Office<br/>02/04/2019<br/>RECEIVED AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number 30-025-45551				<sup>2</sup> Pool Code		Pool Name					
				<b>9809</b> 4	E	BOBCAT DRAW; UPPER WOLFCAMP					
<sup>4</sup> Property Code 32945 <sup>7</sup> OGRID No.			Property Name JAYHAWK 7 FED								
			<sup>6</sup> Operator Name								
6137	7		<b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>								
					<sup>10</sup> Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
C	7	26 S	34 E.		540	NORTH	2015	WEST	LEA		
		h	" Bo	ttom Hol	e Location I	Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County		
4	7	26 S	34 E		20	SOUTH	1010	WEST	LEA		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form 3160-3 (June 2015)	UNITED STATES OCD - HOBB						
	UNITED STATES DEPARTMENT OF THE INTERIOR PURE ALLOE LAND MANA GEMENT						
DEPARTMENT OF THE I	TED	5. Lease Serial No. NMNM114990					
DEPARTMENT OF THE I BUREAU OF LAND MAN APPLICATION FOR PERMIT TO D	6. If Indian, Allotee or Tribe Name						
AFFEIGATION FOR FERMIN TO E							
la. Type of work:		7. If Unit or CA Agreement, Name and No.					
	Other _			8. Lease Name and Well No.			
Ic. Type of Completion: Hydraulic Fracturing S	JAYHAWK 7 FED 13H [324945]						
	े 			à 6	1		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP	<u> </u>	9. API Well No. <b>30-025-45551</b>					
<ul><li>3a. Address</li><li>333 West Sheridan Avenue Oklahoma City OK 73102</li></ul>	'e)	10. Field and Pool, or Exploratory [98094] BOBCAT DRAW / UPPER WOLFCAMP					
4. Location of Well (Report location clearly and in accordance	with any State	requirements.*)		11. Sec., T. R. M. o			
At surface NENW / 540 FNL / 2015 FWL / LAT 32.063				SEC 7 / T26S / R3	34E / NA	NP	
At proposed prod. zone LOT 4 / 20 FSL / 1010 FWL / LA	AT 32.050749	94 / LONG -103.51	42757				
14. Distance in miles and direction from nearest town or post of	fice*		A Star	12. County or Parish13. StateLEANM			
15. Distance from proposed* 2015 feet location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	<ul><li>16. No of acres in lease</li><li>1241.6</li></ul>		17. Spaci 160	ing Unit dedicated to this well			
18 Distance from proposed location*	19. Proposed	d Depth	20. BLM	I/BIA Bond No. in file			
to nearest well, drilling, completed, <b>737 feet</b> applied for, on this lease, ft.	12662 feet	/ 17436 feet	01104				
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3340 feet	22. Approxi 04/01/2019	mate date work will	start*	23. Estimated duration 45 days			
	24. Attac		i i i i i i i i i i i i i i i i i i i				
The following, completed in accordance with the requirements c			I, and the H	Hydraulic Fracturing	rule per	43 CFR 3162.3-3	
(as applicable)							
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> </ol>		4. Bond to cover the Item 20 above).	e operation	ns unless covered by a	ın existin	g bond on file (see	
3. A Surface Use Plan (if the location is on National Forest Syste SUPO must be filed with the appropriate Forest Service Office		5. Operator certific		rmation and/or plans a	s may be	requested by the	
25. Signature (Electronic Submission)		(Printed/Typed) cca Deal / Ph: (405	9	Date 08/03/	/2018		
Title			,				
Regulatory Compliance Professional							
Approved by (Signature) (Electronic Submission)		<i>(Printed/Typed)</i> Layton / Ph: (575)	Date 01/08/2019		/2019		
Title	Office						
Assistant Field Manager Lands & Minerals	CARL			in the subject lesses		uld anticla the	
Application approval does not warrant or certify that the applica applicant to conduct operations thereon.	nt notus tegat c	or equitable fille to the	lose rights	In the subject lease v	vinch wo	uia entitie the	
Conditions of approval, if any, are attached.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, t of the United States any false, fictitious or fraudulent statements					any depa	artment or agency	
GCP Rec 02/04/2019				V	2		
				M	5019	)	
		TOWNI	IONS	02/06			
	IN WIT	<b>FH CONDIT</b>	10110				
	VED WI			REQU			
(Continued on page 2)		TH CONDIT		*(Ir	istructi	ons on page 2)	

Approval Date: 01/08/2019