

Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com

Certificate of Ownership

I have reviewed the ownership of the oil and gas leasehold for Federal Oil & Gas Lease No. NMNM 114991 covering all of Section 17 and the N/2 of Section 20-T26S-R34E, Lea County, New Mexico, for purposes of identifying an "area of uniform ownership" as set forth in NMAC 19.15.16.15B(8) and C(7). As of this date below, the ownership in the above described lease and lands is uniform as to the mineral estate in the objective formation as provided in 19.15.16.15B(8) and C(7) NMAC.

Devon Energy Production Company, L.P.

Joe Hammond

Land Advisor August 15, 2019

AREA OF COMMON OWNERSHIP

Section 17: All and Section 20: N/2 Township 26 South, Range 34 East Lea County, New Mexico Pool Name: Bobcat Draw Upper Wolfcamp (98094)

Area of Common Ownership

Standard Horizontal Spacing Unit



District_I 1625 N. French Dr., He Phone: (575) 393-6161 District_II 811 S. First St., Artesin Phone: (575) 748-1283 District_III 1000 Rio Brazos Road, Phone: (505) 334-6178 District_IV 1220 S. St. Francis Dr., Phone: (505) 476-3460	Fax: (575) 39 MN 88210 Fax: (575) 741 Aztec, NM 87 Fax: (505) 33- , Santa Fe, NM	3-0720 4-9720 410 4-6170 187505 5-3462		OIL C 12	ONSERVAT 20 South St. Santa Fe, N	ral Resources TON TAVISIC Francis Dr. 8750	N		mit one	Form C-1 sed August 1, 20 copy to appropria District Offi IENDED REPOR)11 ate ice
			VELL LC	the second s	N AND CI	US&GE DIO)	ICATION PL				_
'API Number 70-026-46040				¹ Pool Cod 98094		BOBCAT DRAW UPR W				LFCAMP	4
* Property Code				* Property Name					• Well Number		
30884 7/6/27				GREEN WAVE 20-17 FED					6H		
OGRID No.				* Operator Name					* Elevation		1
6137			DEVON ENERGY PRODUCTION COMPANY, L.P.						3355.3		
L					¹⁰ Surface	Location					-
UL or lot no.	Section	Towaship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	٦
E	20	26 S	34 E	E	2394	NORTH	359	WE	ST	LEA	
×.		L	" Bo	ttom Hol	le Location I	f Different Fro	om Surface	<u> </u>		·	-
UL or lot no.	Section	Township	Range	Lot Ido	Feet from the	North/South line	Feet from the	East/W	est line	County	٦
D	17	26 S	34 E	6	20	NORTH	1010	WE	ST	LEA	
⁴ Dedicated Acres 240	" Joint of	r Infil) ¹⁴	Consolidation	Code ^B O	rder No.					······································]

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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N8734'36'12'54646 FI N89'33'29'E 2643.62 FT	" OPERATOR CERTIFICATION
NW CORNER SEC. 17- 1010 N/4 CORNER SEC. 17 NE CORNER SEC. 17	I kereby certify that the information cantained herein is true and complete to the
LONG = 103 5004457#	hest of my knowledge and belief, and that this organization either owns a
MSP EST (r) g = 100' FNL N = 383197.51 S N = 383217.69	working interest or unleased mineral interest in the land including the propried
E = 799384.71 $R = 1010' FWL = E = 802030.69$ $R = 804673.83$	batum hule location or has a right to drill this well at this location pursuant to
BOTTOM OF HOLE	a contract with an owner of such a mineral or working interest, or to a
S LONG. = 103.971859W	voluntary pooling agreement or a compulsory proving order heretafore extend
LAT. = 32.0434462'N 2 N = 383165.20	by the division.
LONG. = $103.50043557W$ = $E = 800394.7$	Reput Deal 10/02/2018
N = 380539.17 L NOTE: LATTUDE AND LONGTUDE COORDINATES ARE L N = 380579.41	Signature Date
SHOWN USING THE NORTH AMERICAN DATUM OF 1983	
COORDINATES ARE GRID (AADB3). BASIS OF BEARING	Rebecca Deal, Regulatory Analyst
CORDINANTS ARE GRID (MAGAS). BASIS OF BERAING AND DISTANCES LUSED ARE NEW MEXICO STATE PLANE EVST COORDINATES MODIFIED TO THE SUFFACE.	Princed Name
S ELEVATION VALUES ARE NAVD88.	rebecca.deal@dvn.com
SECTION CORNER S DUARTER CORNER SECTION CORNER	6 mail Address
LDNG. = 103.5004295W 589:23'1 TW LDNG. = 103.4919125W 589:53'26'W LDNG. = 103.4833607W	
NINSP EAST (FT) (2839.69 T NINSP EAST (FT) 2650.57 FT NINSP EAST (FT) N = 377902.09 C N = 377930.28 C N = 377935.54	*SURVEYOR CERTIFICATION
E = 799430.33 E E = 802069.47	I hereby certify that the well location shown on this plat was
CREEN VAVE 20-17 FED SH	
	plotted from field notes of actual surveys made by me or under
2 L CLORE OF LONG. = 103.4992625 W	my supervision, and that the same is true and correct to the
	best of my belief and E in
LAT. = 32.02893777 E = 799810.37	best of my belief. NON F JARA
NUCD FACT (TT)	TOLI WIND WE WE
N = 375261.22 E FIL EN = 375299.06	Date of Survey AL CO
E = 799453.83	12797
1941	A A A A A A A A A A A A A A A A A A A
SW CORNER SEC. 20 STA CORNER SEC. 20	XIS ITHINE WINDS
LAT. = 32.0216783'N (2) LAT. = 32.0216780'N (2) LAT. = 32.0216672'N (2) LAT. = 32.0216672'N (2) LAT. = 32.0216672'N (2) LAT. = 103.4833470'W (2) LAT. = 103.48347'W (2) LAT. = 100.48347'W (2) LAT. = 100.48347'W (2) LAT. = 100.47347'W (2) LAT. =	Signadus and Sector Paulessings Survey
NUSP EAST (FT)	Certificare Number ANNUM CARE MILLO, PLS 12797
N = 372620.35 2 N = 372640.77 V N = 372657.52 (E = 799475.65 E = 802124.71 E = 804765.39	
\$89'33'30'W 2649.54 FT \$89'38'12'W 2641.14 FT	SURVEY NO. 6385

						PI
Form 3160-3 (June 2015)		Qo		FORM A OMB No Expires: Jar	. 1004-0	137
UNITED STATE	S					
DEPARIMENT OF THE I BUREALLOF LAND MAN	AGEI	Pine 26		5. Lease Serial No. NMNM114991		
June 2015) UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MAN APPLICATION FOR PERMIT TO D		RECEIVE	0	6. If Indian, Allotee	or Tribe	Name
la. Type of work: 🔽 DRILL 🔤 R	LEENTER	ECE	Nr.	7. If Unit or CA Agre	ement, 1	Name and No.
	Other	RE VI	V I		\sum	<u> </u>
	Single Zone	Multiple Zone	8. Lease Name and Well No.			
	ι L		GREEN WAVE 20-12 PEDERAL 6H			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP	(137)		Ν	9. API-Well No.	44	6040
3a. Address 333 West Sheridan Avenue Oklahoma City OK 73102	3b Phone N (800)583-38	o. (include area code		BOBCAT DRAWN	•	
 Location of Well (Report location clearly and in accordance At surface SWNW / 2394 FNL / 359 FWL / LAT 32.02 	with any State 96205 / LONG	requirements.*) G -103.4992625			> Blk. and	Survey or Area
At proposed prod. zone NWNW / 20 FNL / 1010 FWL / 1		134/LUNG-1034	11829	12. County or Parish		13. State
14. Distance in miles and direction from nearest town or post of	nce+		//	LEA		NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No of ac	res in lease	17. Specin 240	Durit dedicated to th	is well	
 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 	19. Propose	$\langle \cdot \rangle \checkmark$	20/BLM/ FED: CO	BIA Bond No. in file 1104		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		mate date work will s	start*	23. Estimated duration	n	
3355 feet	11/12/2019	11		45 days		
	24. Attac					
The following, completed in accordance with the requirements of as applicable)	of Onshore Oil	and Gas Order No. 1	, and the H	lydraulic Fracturing ru	le per 43	3 CFR 3162.3-3
1. Well plat certified by a registered surveyor.			e operation	s unless covered by an	existing	bond on file (see
 A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syste SUPO must be filed with the appropriate Forest Service Office 	em Lands, the			mation and/or plans as	may be n	equested by the
25. Signature	Name	BLM. (Printed/Typed)			Date	
(Electronic Submission)		ca Deal / Ph: (405)	228-8429		10/10/2	018
Title						
Regulatory Compliance Professional	Nama	(Printed/Typed)			Date	
(Electronic Submission)		Layton / Ph: (575)2	34-5959		02/20/2	019
Fitle		Office				
Assistant, Field Manager Lands & Minerals Application approval does not variant or certify that the applica applicant to conduct operations thereon.	CARL nt holds legal of		ose rights	in the subject lease wh	ich wou	ld entitle the
Conditions of approval, if any, are attached.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, 1	make it a crime	for any person know	vingly and	willfully to make to a	ny depar	tment or agency
of the United States any false, fictitious or fraudulent statements	or representati	ons as to any matter	within its j	urisdiction.		
				K2	1091	19
	mp WI	FH CONDIT	IONS	0		
(Continued on page 2)	VED WT	TH CONDIT	IONS	Kt of	in	ns on page 2)

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