

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
AUG 19 2011 220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

RECEIVED		WELL API NO. 30-025-25727
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION <input checked="" type="checkbox"/>		6. State Oil & Gas Lease No.
2. Name of Operator CHEVRON U.S.A. INC.		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		8. Well Number 71
4. Well Location Unit Letter G: 2630 feet from the NORTH line and 2623 feet from the EAST line Section 36 Township 17-S Range 34-E NMPM County LEA		9. OGRID Number 4323
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat VACUUM GRAYBURG S/A

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER

OTHER ☒ SPECIAL ANNUAL TEST W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-16-11: RAN CHART FOR NMOCD. STARTING PRESSURE - 2700# FINAL PRESSURE - 2600# 31 MINUTES.
WITNESSED BY MAXEY BROWN, NMOCD. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 08-18-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: [Signature]

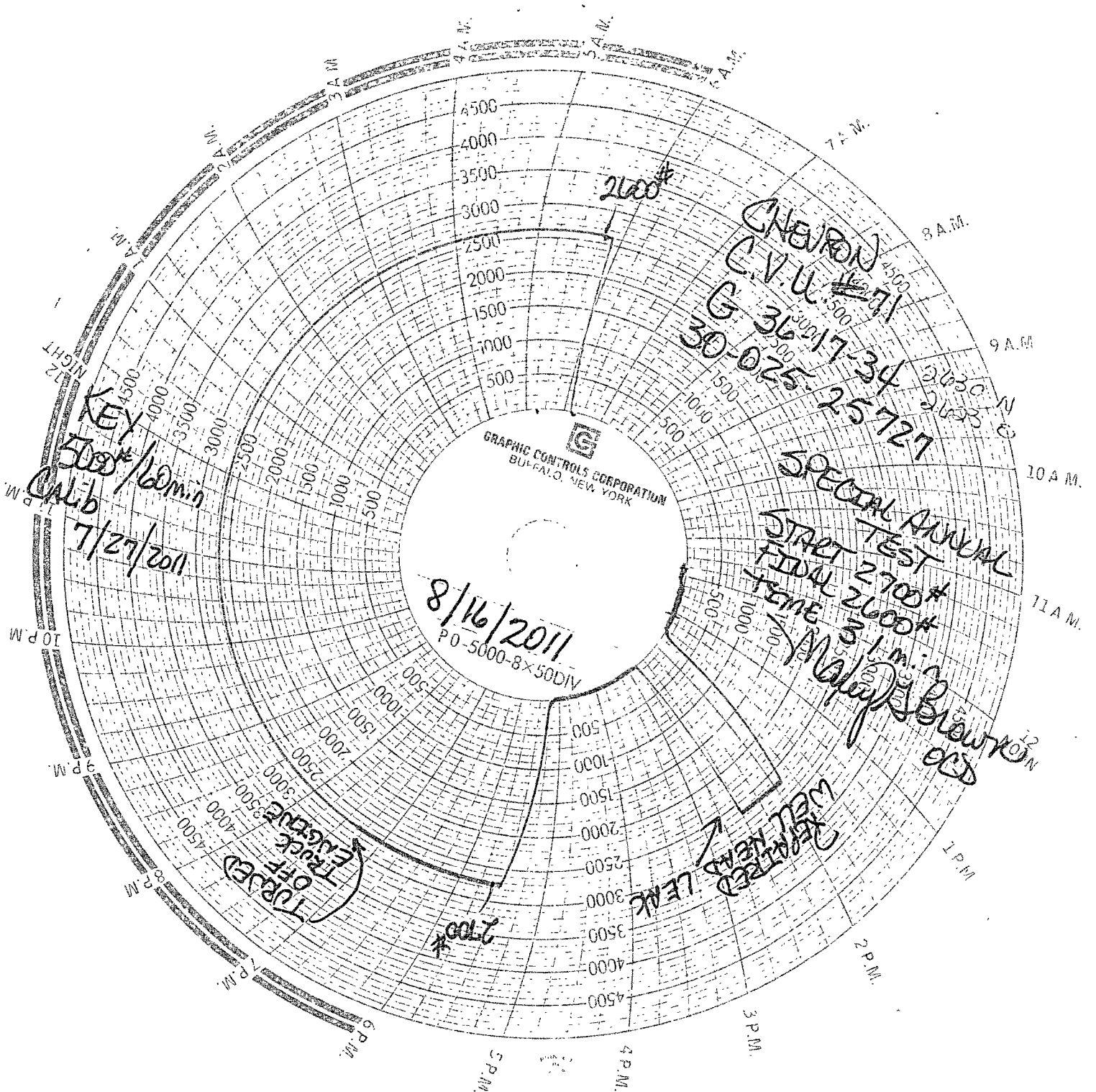
TITLE

Staff

DATE 8-22-2011

Conditions of Approval (if any):

AUG 22 2011



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

8/16/2011
PO-5000-8x50DIV

CHEVRON
C.V.U. #71
G-36-17-34
30-025-25727

SPECIAL ANNUAL
START TEST
FIDUCIAL 2700#
TIME 3:10 PM

LEAK
TUBES OFF

KEY
500#/60min
CAL b
7/27/2011

TUBES OFF
FIDUCIAL

12N