

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

RECEIVED South St. Francis Dr.
Santa Fe, NM 87505

AUG 22 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26676
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>SWD</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chance Properties		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1221 Kermit Tx 79745		7. Lease Name or Unit Agreement Name West Jal Disposal
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>10</u> Township <u>25-S</u> Range <u>36-E</u> NMPM County <u>LEA</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 004058
		10. Pool name or Wildcat Seven Rivers SWD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Amended Intent ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Run 7" 23# J-55 (or api white band) STC collapse design factor: 1.125, burst design factor: 1.125, tension design factor: 1.125. Set @ 3640ft inside 9 5/8 36# csg to 1633ft. 13 3/8 csg 68# from 1644 to surface.
Cmt w 1350 sx C-net + 0.1% dispersant. 25 % excess cmt, yield 1.33, Mix wtr 6.35 to circ to surface.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Condition of Approval Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joe C. Chance
Type or print name Joe C. CHANCE

TITLE PRESIDENT/OWNER

DATE 8/20/2011

For State Use Only

E-mail address: CARLAHNER@ATT.NET

PHONE: 432-586-2027

APPROVED BY

[Signature]
Conditions of Approval (if any):

TITLE STAFF

DATE 8-22-2011

AUG 22 2011

West JH/Reparal
Unit 6 Sec 10 T-25 S R 36 E
LEA County
API 30-025-26676

← 13 3/8 Set 21644'
68#

9 5/8 Jet cut 1633'

← 9 5/8 36# K-55
← 7" J-55 23# 3640'

Perfs 3690' to 3700'

CIBP 6000'