

1625 N French Dr., Hobbs, NM 88240

HOBBS OCD

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

AUG 19 2011

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-38036

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BADGER STATE

8. Well Number

1

9. OGRID Number

131559

10. Pool name or Wildcat

MORTON (WOLFCAMP)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

PURVIS OPERATING CO.

3. Address of Operator

PO BOX 51990, MIDLAND, TX 79710-1990

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East lineSection 6 Township 15S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4060' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work), SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-04-2011: Run 11 jts. of 13 3/8" 54.5# and 48# casing with guide shoe, baffle and 4 centralizers. Set at 450' KB. Cemented with 310 sks of 35:65 Poz:Class C + 2% CaCl. Tail in with 125 sks Class C + 2% CaCl. Circl 76 sks to steel pit.

8-13-2011: Ran 111 jts. of 9 5/8" - 36# and 40# NT55HE and J55 casing plus guide shoe, float collar and 8 centralizers. Set at 4665' KB. Cemented with 900 sks 50:50 Poz:Class C + 5% salt. Tail in with 200 sks of Class C + 1% CaCl. TOC by temperature survey 380'.

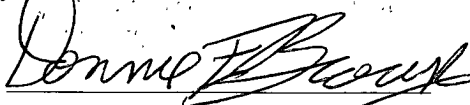
Spud Date:

August 4, 2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Petroleum Engineer

DATE August 17, 2011

Type or print name

Donnie E. Brown

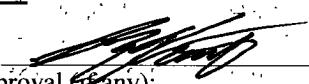
E-mail address:

eng@purvisop.com

PHONE: 432-682-7346

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

AUG 22 2011

Conditions of Approval (if any):