UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD. Hobbs FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.	
NMI C029509B	

SUNDRY NOTICES AND REPORTS ON WELLS			•
Do not use this form for proposals to drill or to re-enter an	AIIG	l	Ó

2011

abandoned wel	I. Use form 3160-3 (APD) for suc	ch proposals.	6.	f Indian, Allottee or Tr	ribe Name				
SUBMIT IN TRI	PLICATE - Other instructions on	reverse side. RE	CEIVED 7.	f Unit or CA/Agreeme	ent, Name and/or No.				
1. Type of Well				Vell Name and No.					
☑ Oil Well ☐ Gas Well ☐ Oth	fr			IC FEDERAL 47					
2. Name of Operator COG OPERATING LLC	Contact: NETHA A E-Mail: oaaron@conchoresot			API Well No. 30-025-39929-00-	S1 /				
3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701-4287	SUITE 1300 Ph: 432	e No. (include area code) 2-818-2319 -685-4396		10 Field and Pool, or Exploratory MALJAMAR					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11.	County or Parish, and	State				
Sec 22 T17S R32E SWNE 23	10FNL 1650FEL		1	LEA COUNTY, NM	1 /				
12. CHECK APPE	ROPRIATE BOX(ES) TO INDICA	ATE NATURE OF N	OTICE, REPO	RT, OR OTHER I	DATA				
TYPE OF SUBMISSION		TYPE OF	ACTION	-					
☐ Notice of Intent	☐ Acidize ☐	Deepen	Production (Start/Resume)	☐ Water Shut-Off				
_	☐ Alter Casing ☐	Fracture Treat	☐ Reclamation	[☐ Well Integrity				
Subsequent Report ■	☐ Casing Repair	New Construction	Recomplete	6	Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily		Drilling Operations				
_	Convert to Injection	Plug Back	☐ Water Dispo	sal					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6/15/11 MIRU. Tested BOP to 5000# for 30 min, Good. 6/16/11 Perf Lower Blinebry @ 6600 - 6800 w/1 SPF, 26 holes. 6/20/11 Acidized w/3500 gals 15% HCL. Frac w/117,873 gals gel, 142,254# 16/30 Ottawa sand, 28,717# 16/30 SiberProp. Set CBP @ 6560. Perf Middle Blinebry @ 6330 - 6530 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/119,266 gals gel, 141,631# 16/30 Ottawa sand, 27,740# 16/30 SiberProp. Set CBP @ 6290. Perf Upper Blinebry @ 6060 - 6260 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/119,349 gals gel, 140,502# 16/30 Ottawa sand, 27,441# 16/30 SiberProp. Set CBP @ 5685. Perf Paddock @ 5505 - 5655 w/1 SPF, 26 holes. Acidized w/3000 gals									
14. Thereby certify that the foregoing is Commi Name(Printed/Typed) NETHA A	Electronic Submission #114682 ver For COG OPERATIN tted to AFMSS for processing by DE	NG (LC, sent to the Ho BORAH MCKINNEY or	bbs	DLM0677SE)					
•					-				
Signature (Electronic S	ubmission)	Date 08/05/20	11						
	THIS SPACE FOR FEDE	RAL OR STATE O	FFICE USE						
Approved By ACCEPT	ED	JAMES A A TitleSUPERVISO			Date 08/13/2011				
	d. Approval of this notice does not warrant itable title to those rights in the subject leaded operations thereon.		,	PETROLEGIA GORANA					
	U.S.C. Section 1212, make it a crime for a statements or representations as to any matter.		willfully to make to	any department or age	ency of the United				

-Additional data for EC transaction #114682 that would not fit on the form

32. Additional remarks, continued

15% HCL. Frac w/121,310 gals gel, 136,186# 16/30 Ottawa sand, 19,153# 16/30 SiberProp.
6/28/11 Drilled out plugs. Clean out to PBTD 7064.
6/29/11 RIH w/202 jts 2-7/8" J55 6.5# tbg, EOT @ 6757.
6/30/11 RIH w/2-1/2? x 2? x 24? pump. Hang well on.