⁹ <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Azt	ec, NM 87410				tion Division					5 Copies
District IV			£0.5			t. Francis Di	r .			_	•
1220 S. St. Franc	cis Dr., Sa I.				Santa Fe, N	NM 873U3 E AND AU T	r u oi	DI7ATIA	ነለ ጥጥ ባ		AMENDED REPORT
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⁴ API Numbe	or	5 Pag	l Name					со	6 D	ool Code	
30 - 025-30			I Mainte Iobbs (San	Andres)		32300					
⁷ Property C	ode	8 Pro	perty Nan	ne		⁹ Well Number					
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