

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-36833

5. Indicate Type of Lease
STATE FEE ☒

State Oil & Gas Lease No.300385

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Ia. Type of Well:
OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
NEW WORK DEEPEN PLUG DIFF.
WELL OVER BACK RESVR. OTHER

2. Name of Operator
Arena Resources, Inc.

3. Address of Operator
4920 S Lewis, Suite 107 Tulsa Ok 74105

4. Well Location
Unit Letter L : 2340 Feet From The South Line and 120 Feet From The East Line
Section 30 Township 18S Range 39E NMPM LEA County

10. Date Spudded
9/18/04

11. Date T.D. Reached
9/27/04

12. Date Compl. (Ready to Prod.)
11/24/04

13. Elevations (DF& RKB, RT, GR, etc.)
3604' GR

14. Elev. Casinghead

15. Total Depth
4655'

16. Plug Back T.D.
4650'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
4500-4598' San Andres

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1921	12 1/4	920 sx	
5-1/2	17	4655	7 7/8	1180 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	4645	NONE

26. Perforation record (interval, size, and number)
4442-4482' Sqzd w/cmt
4500-4598' 0.5" 98holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4536-98'	2500gal 15% NEFE HCL
4500-20'	1250gal 15% NEFE HCL
4442-4482	Sqzd w/ 150 sx

28. PRODUCTION

Date First Production
12/04/04

Production Method (*Flowing, gas lift, pumping - Size and type pump*)
Pumping

Well Status (*Prod. or Shut-in*)
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/04/04	24	N/A		49	20	218	408:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
N/A	40		49	20	218	30.0

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold to GPM

Test Witnessed By
Danny Palmer

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature
[Handwritten Signature]

E-mail Address arenaresourcesok@aol.com

Printed Name Henry Konan

Title Petroleum engineer

Date 2/15/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3010	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3110	T. Devonian	T. Menefee	T. Madison
T. Queen 3780	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4150	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4430	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2800	2850	50	Anhydrite, red shale, trace of dolomite				
2850	3180	330	Anhydrite, red shale				
3180	3300	120	Anhydrite, dolomite				
3300	3700	400	Anhydrite				
3700	3740	40	Anhydrite, sand, red shale				
3740	3790	50	Anhydrite, red shale				
3790	4370	580	Anhydrite, red shale, dolomite				
4370	4500	130	Anhydrite, red shale, dolomite, sand				
4500	4560	10	Anhydrite, red shale				
4560	4570	10	Anhydrite, dolomite				
4570	4655	85	Dolomite				