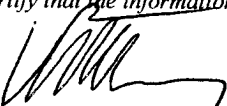


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36893 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.300385
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name East Hobbs San Andres Unit
2. Name of Operator Arena Resources, Inc.		8. Well No. 211
3. Address of Operator 4920 S Lewis, Suite 107 Tulsa Ok 74105		9. Pool name or Wildcat East Hobbs (San Andres)
4. Well Location Unit Letter <u> M </u> : <u> 810 </u> Feet From The South <u> </u> Line and <u> 70 </u> Feet From The <u> </u> West <u> </u> Line Section <u> 29 </u> Township <u> 18S </u> Range <u> 39E </u> NMPM LEA County		
10. Date Spudded 11/29/04	11. Date T.D. Reached 12/9/04	12. Date Compl. (Ready to Prod.) 1/11/05
13. Elevations (DF& RKB, RT, GR, etc.) 3608' GR		14. Elev. Casinghead
15. Total Depth 4620'	16. Plug Back T.D. 4618'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 4516-4614' San Andres		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8	24	1930
5-1/2	15.5	4620
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN		
25. TUBING RECORD SIZE DEPTH SET PACKER SET		
26. Perforation record (interval, size, and number) 4516-4614' 0.5" 128 holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4584-4614 2000 gal 15% NEFE HCL 4544-4574 2500 gal 15% NEFE HCL 4516-4534 2000 gal 15% NEFE HCL		
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Pumping
Date of Test	Hours Tested	Choke Size
12/10/04	24	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
N/A	40	22
Prod'n For Test Period	Oil - Bbl	Gas - MCF
22	22	22
Water - Bbl.	Gas - Oil Ratio	
271	1000	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sold to DUKE		Danny Palmer
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Henry Konan
E-mail Address arenareourcesok@aol.com		Title Petroleum engineer
		Date 2/15/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3010	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3110	T. Devonian	T. Menefee	T. Madison
T. Queen 3790	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4160	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4440	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2800	2850	50	Anhydrite, red shale, trace of dolomite				
2850	3180	330	Anhydrite, red shale				
3180	3300	120	Anhydrite, dolomite				
3300	3700	400	Anhydrite				
3700	3740	40	Anhydrite, sand, red shale				
3740	3790	50	Anhydrite, red shale				
3790	4370	580	Anhydrite, red shale, dolomite				
4370	4500	130	Anhydrite, red shale, dolomite, sand				
4500	4560	10	Anhydrite, red shale				
4560	4570	10	Anhydrite, dolomite				
4570	4655	85	Dolomite				