Submit 3 Copies To Appropriate District State of New Mexico	Form C-103						
Office Energy, Minerals and Natural Resources	May 27, 2004						
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.						
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505	30-005-29045 ✓						
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease						
District IV Santa Fe, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.						
District IV 1220 S St Francis Dr., Santa Fe, NIXUG 1 5 2011 87505							
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSED WEDRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							
DIFFERENT RESERVOIR. USE "APPENENTION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Hancock 19 State						
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number						
	001						
2. Name of Operator	9. OGRID Number						
Cimarex Energy Co. of Colorado /	162683						
3. Address of Operator	10. Pool name or Wildcat						
600 N. Marienfeld, Ste. 600; Midland, TX 79701 4. Well Location	Abo; Wildcat						
SHL Unit Letter L : 1980 feet from the South line and 330	feet from the West line						
Section 19 Township <u>15S Range <u>31E</u> NMPM</u>	County Chaves						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
4457' GR							
Pit or Below-grade Tank Application 🗌 or Closure 🗌							
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water						
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Corr	struction Material						
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data						
	SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOF	RK 🔄 ALTERING CASING 🔲						
TEMPORARILY ABANDON CHANGE PLANS							
OTHER:	L						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and gi	ve pertinent dates, including estimated date of						
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach w recompletion.	relibore diagram of proposed completion or						
<u>04-30-11</u> Spud 17.5" hole. Ran 13.375" 48# H40 STC @ 363. Cemented with le	ad 320 sx C. tail 220 sx C. circ 163 sx. WOC						
20.5 hrs, tested to 1500# for 30 min, ok.							
05-10-11 TD'd 8.75" hole @ 8345.							
05-11-11 Ran 7" 26# P110 LTC @ 8335.							
05-12-11 Cemented with lead 1800 sx Econocem, tail 200 sx Halcem. TS TOC 12	275. Bullheaded with 350 sx Premium						
Plus. Tested casing to 3800# for 30 min, ok. Began drilling out of the	Plus. Tested casing to 3800# for 30 min, ok. Began drilling out of the bottom of the 7" shoe with a 6.125" bit.						
05-13-11 Kicked off directional @ 8460 (still using 6.125" bit).							
05-23-11 TD'd lateral @ 12981 MD, 8762 TVD.							
05-27-11 Ran PEAK completion liner. 4.5" 11.6# P110 BTC from liner hanger @	8215-8817, LTC from 8817-12850, 12850-						
12981 Open Hole.							
05-28-11 Released rig.							
I hereby certify that the information above is true and complete to the best of my knowled	go and haliaf. I further artify that any sit or halow						
grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box							
SIGNATURE Vatalutturge TITLE Regulatory Analyst	DATEAugust 5, 2011						
Type or print name <u>Natalie Krueger</u> email address <u>: nkrueger@cimarex.co</u> For State Use Only	om Telephone No. <u>432-620-1936</u>						

APPROVED BY:	TITLE	PETROLEUM Bacanach	DATE	AUG	23	2011
Conditions of Approval (frany):						-