Form 3160-5 (August 2007)

1 Type of Well

Oil Well

Gas Well

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

AUG	2	2	2011
	120		

OMB No 1004-0137 Expires: July 31, 2010 5. Lease Serial No. LC-068848 6. If Indian, Allottee or Tribe Name

AUG 2 3 2011

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. MARSHALL #6

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such property

Other

SUBMIT IN TRIPLICATE - Other instructions on page 2.

2 Name of Operator ENDURANCE RESOURCES LLC		,	9. AP 30-0	1 Well No. 25-25151				
3a. Address PO BOX 1466, ARTESIA, NM 88211	3b. Phone No. (include area code) 575-308-0722			10. Field and Pool or Exploratory Area CRUZ; DELAWARE				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 990 FNL & 1980 FEL SEC 19 T23S-R33E				II. Country or Parish, State LEA COUNTY, NEW MEXICO				
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	RE OF NOTICE, RE	PORT OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize Alter Casing	Deepen Production (Start/Resume) Water Shut-Off Fracture Treat Reclamation Well Integrity						
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		Recomplete Other Temporarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 7/6/2011 RIG UP AND MOVE IN EQUIPMENT. START LAYING DOWN RODS. 7/7/8/2011 FINISH LAYING DOWN RODS. INSTALL BOP AND TALLEY OUT OF HOLE. 7/7/8/2011 RIH WITH CIBP AND SET AT 5070'. 7/11/2011 CIRCULATE HOLE WITH BRINE AND MUD. PUMPED 45 SX CLASS C CEMENT ON TOP OF CIBP. WOC AND TAG AT 4657'. POH AND PERF AT 1413'. RIH WITH TUBING AND PACKER AND SQUEEZE PERFS AT 1413'. WOC RELEASE PACKER AND POH. SION. 7/12/2011 RIH AND TAG CEMENT AT 1227'. TAG NEEDED TO BE AT 1195 OR HIGHER. SPOTTED 25 SX CLASS C CEMENT ON TOP OF TAG. DID NOT TAG AS PER BLM OFFICER ON LOCATION PATRICIA HUTCHING. LAID DOWN REMAINING TUBING. PERF CASING AT 60'. RIG UP ON 5 1/2 AND PUMP CLASS C CEMENT TO PERFS AT 60' AND UP 5 1/2 x 8 5/8 ANNULUS TO SURFACE. 7/13/2011 CUT OFF WELLHEAD AND ANCHORS. INSTALL MARKER AS PER BLM REGULATIONS. RECLAMATION DUE 1-9-12 Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.								
14 <u>I hereby certify that the foregoing is</u>	true and correct Name (Prin	nted/Typed)						
Romosu A	lavas	Title	(FEUCO 6	cost				
Signature		Date	1/20/11	100	EDTED FOR RE	CORD		
	THIS SPAC	E FOR FEDERAL OR	STATE OFFIC	E USE TO US	LITEUTUNITE			
Approved by					Date AUG 1 7 201			
Conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation	tute to those rights in the sul	bject lease which would Office			1 ams			
Title 18 U.S.C. Section 1001 and Title 4 fictitious or fraudulent statements or rep	3 U.S.C. Section 1212, make presentations as to any matter	it a crime for any person knowing within its jurisdiction.	gly and willfully to ma	ike to any departing	CARLSBAD FIELD OFFI	CE		
(Instructions on page 2)								