Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District 1	Energy, Minerals and Natural Re	esources	June 19, 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240			30-025-01711	
District II District III District III District III District III District III		1 > Indicate	Type of Lease	
District III 1000 Bio Brazos Bd. Aztec. NM 87440 • 9 2011 1220 South St. Francis Dr.		Dr. STATE		
District IV District IV Distr		6. State Oi	l & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT CLESS AND REPORTS ON WELLS			ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ooks Federal	
PROPOSALS.)		8. Well Nu	umber	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		0	3	
2. Name of Operator J.F. McAdams		9. OGRID	Number 11238	
3. Address of Operator		10. Pool na	ame or Wildcat	
1088 W. Broadway, Hobbs, NM 88240		Sat	take Vates (SWD)	
4. Well Location SUD; VAtes ~ 16090/				
Unit Letter O :	660 feet from the South		eet from the East line	
Section 7	Township 20 Range	33 NMPM	County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
			ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			S. 🗌 PANDA 🔤	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE				
OTHER:	ОТН			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
THIS SUNDRY IS BEING SUPPLIED TO OCD DUE TO THE SWD DESIGNATION OF THE WELL.				
(This information is also being provided to the BLM Carlsbad office on BLM Form 3106-5.)				
5/20/10 RUPU, install BOP. POH with tubing. Set a wireline plug at 2840'. Run cement bailer and dumped 17' of cement on top of the plug.				
5/21/10 Run in the with a new packer and tested the casing. The casing tested good. POH with the tubing and the packer.				
5/22/10 RIH with a bit, tallied the tubing, tagged the cement at 2821'. Rigged up the reverse unit and drilled out to 2835,				
stopped making hole, POH and checked bit. RIH with new bit and drilled out to 3025' POH, Circulated the hole clean.				
RIH with the new packer, set at 2835'.				
5/24/10 Rig down BOP. Circulate packer fluid. Flanged up the wellhead and tested the casing to 525 psi. The casing held good.				
RD pulling unit. Set the tubing and shut in, awaiting the MIT.				
(Successful MIT run 6/11/2010, witnessed by BLM and already reported on separate sundry.)				
Spud Date: 9/13/62	Rig Release Date:	N/A Acce	pted for Record Only	
			FE-23-2011	
		<u> </u>	7 0-03 211	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
$\mathcal{O}(\mathbf{z})$				
SIGNATURE TITLE Agent for J.F. McAdams PATE August 18, 2011				
Type or print name Ben Stone E-mail address: ben@sosconsulting.us PHONE: (903) 488-9850				
For State Use Only				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):				