

RECEIVED
OCT 10 21 AM '95UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

U.S. OIL CONS. COMMISSION
P.O. BOX 1980
CARLSBAD, NEW MEXICO 88240
OMB NO. 1004-0137
Expires: February 28, 19955. LKASE DESIGNATION AND SERIAL NO.
NM-0526. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.

Mallon 35 Fed. No. 2

9. APIWELLNO.

30-025-32984

10. FIELD AND POOL, OR WILDCAT

NE Lea Delaware/Bone Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T19S-R34E

12. COUNTY OR PARISH
Lea13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMOV. ☐ Other Plugged

2. NAME OF OPERATOR

Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 660' FWL (SW NW) Unit E

At top prod. interval reported below 1650' FNL & 660' FWL (SW NW) Unit E

At total depth 1650' FNL & 660' FWL (SW NW) Unit E

14. PERMIT NO.

N/A

DATE ISSUED

N/A

15. DATE SPUDDED

9/1/95

16. DATE T.D. REACHED

9/24/95

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3708' GR

19. ELEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD & TVD

8300'

21. PLUG, BACK T.D., MD & TVD

8300'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLCR, CND

27. WAS WELL CORRED

N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 & 40#	1500'	14-3/4"	900 sx cmt Circ. cement to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A						dry Hole	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
			→	ACCEPTED FOR RECORD			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

35. LIST OF ATTACHMENTS

N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Superintendent

DATE 10/3/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1775'	
				Salado	1970'	
				Tansil	3361'	
				Yates	3561'	
				Seven Rivers	3890'	
				Queen	4552'	
				Penrose	4870'	
				Grayburg	5153'	
				Delaware	5747'	
				San Andres	5966'	
				Bone Springs	8251'	