

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address FORTY ACRES ENERGY, LLC 11757 Katy Freeway, Suite 1000, Houston, TX 77079		² OGRID Number 371416 ✓
		³ API Number 30-025-46679
⁴ Property Code 320052	⁵ Property Name WEST EUMONT UNIT	⁶ Well No. 219 ✓

⁷ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
3	2	21S	35E		95	N	1400	W	LEA

⁸ Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
3	2	21S	35E		95	N	1400	W	LEA

⁹ Pool Information

WFX-1038

⁹ Pool Name EUMONT; Yates-Seven Rivers-Queen (Oil)	⁹ Pool Code 22800
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Additional Well Information

¹¹ Work Type N	¹² Well Type I	¹³ Cable/Rotary R	¹⁴ Lease Type P	¹⁵ Ground Level Elevation 3572'
¹⁶ Multiple N	¹⁷ Proposed Depth 5000'	¹⁸ Formation Grayburg	¹⁹ Contractor Quest Drilling	²⁰ Spud Date 02/01/2020
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

²¹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.265	24	1600	150	0
Prod	7.875	5.5	15.5	5000	275	0

Casing/Cement Program: Additional Comments

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²² Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	1500	Shaffer

<p>²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/>, if applicable. Signature: <i>Jessica LaMarro</i></p>	<p>OIL CONSERVATION DIVISION</p> <p>Approved By: <i>Jessica LaMarro</i></p> <p>Title: _____</p> <p>Approved Date: 01/04/2020 Expiration Date: 01/04/2022</p> <p>Conditions of Approval Attached See Attached</p>
Printed name: Jessica LaMarro	
Title: Geologist	
E-mail Address: jessica@faenergyus.com	
Date: 12/18/2019	Phone: 832-706-0051

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

P/P

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-46679	Pool Code 22800	Pool Name EUMONT, Yates - Seven Rivers-Queen (oil)
Property Code 320052	Property Name WEST EUMONT UNIT	Well Number 219
OGRID No. 371416	Operator Name FORTY ACRES ENERGY	Elevation 3572'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	2	21 S	35 E		95	NORTH	1400	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
			WFX-1038

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jessica LaMarro* Date: *4/11/2019*
Printed Name: **Jessica LaMarro**
Email Address: **jessica@faenergyus.com**

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Surveyed: **MARCH 13, 2019**
Signature & Seal of Professional Surveyor: *[Signature]*
Certificate No. **Gary L. Lopes 7977**
BASIN SURVEYS

Scale: 1" = 2000'
WO Num.: 34422

CONDITIONS OF APPROVAL

API #	Operator	Well name & Number
30-025-46 679	FORTY ACRES	West Eumont Unit # 219

Applicable conditions of approval marked with **XXXXXX**

Administrative Orders Required

XXXXXXXX	Review injection order WFX-1038 for additional conditions of approval

Other wells

Casing

XXXXXXXX	SURFACE & PRODUCTION CASING - Cement must circulate to surface and production casing
XXXXXXXX	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

Lost Circulation

XXXXXXXX	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186

Water flows

XXXXXXXX	Must notify OCD Hobbs Office of any water flow in the Salado formation at 575-370-3186. Report depth and flow rate.

Stage Tool

XXXXXXXX	Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186
XXXXXXXX	If using Stage Tool on Surface casing, Stage Tool must be greater than 350' and a minimum 200 feet above surface shoe.
XXXXXXXX	When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.

Completion & Production

XXXXXXXX	Will require a deviational survey with the C-105
XXXXXXXX	Must notify Hobbs OCD office prior to conducting MIT (575) 393-6161 ext. 114
XXXXXXXX	Must conduct & pass MIT prior to any injection