

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-45349
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Nolan Ryan SWD
8. Well Number 001
9. OGRID Number 372311
10. Pool name or Wildcat SWD; San Andres

4. Well Location Unit Letter <u>O</u> : <u>779</u> feet from the <u>South</u> line and <u>1995</u> feet from the <u>East</u> line Section <u>13</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3547 GR
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒ X
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/04/2019 Run 9 5/8" 36# J-55 LTC Surface Casing to 1344'. Cement as follows:

Lead: 300 sx of Class C, blended with 4% Bentonite Gel, 2% Calcium, 0.125#/sk Celloflake, 3#/sk Kolseak and 0.4#/sk Defoamer. Mixed @ 12.9 ppg, 1.99 yd/sk, 10.716 gal FW/sk, pumped @ 6 bbls min @ 200 psi for a 106 bbl slurry

Tail: 200 sx of Class C, Blended with 2% Calcium, Mixed @ 14.8 ppg, 1.34 yd/sk, 6.3 gal FW/sk, Pumped @ 6 bbls min @ 260 psi for a 48 bbls slurry

Displacement: Shut down and drop plug, We pumped 100 bbls of FW displacement @ 4 bbls min. 5 bbls before bumping the plug we were @ 550 600 psi, We bumped the plug @ 1,200 psi, We held pressure for 5 min, bleed off pressure and check floats, floats holding good. 1/2 bbl back. We got back a total of 36 bbls or 101 sx of good cement to the pits. We got video and pics of cement coming back.

Rig down Par-Five cementers. Wash up flow line etc and wait on cement for 8 hrs.

Cut conductor pipe and 9.625" Csg. Weld on wellhead and test to 900 psi. **Test witnessed by Encore Wellhead.**

Nipple Up BOPE.

Test Blind Rams, Pipe Rams, Choke Manifold, Ines and valves 3000 psi high, 250 psi low. Test Annular 1500 psi high, 250 psi low.

Test Standpipe back to pumps 2000 psi. Test Csg to 500 psi.

PU 8.75" Roller Cone Bit and TIH slick to drill shoe track and 60' formation.

Drlg Plug, Float Collar and 24' Cmt to 1322' to test Csg and Float Collar to 500 psi.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DENIED C-103 NOT SIGNED AND DATED

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):