Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	O. GOVERNMENT WOLLDWING		WELL API NO. 30-025-46398	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		326120		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			GII G4-4 GN/D	
PROPOSALS.)		Scully State SWD 8. Well Number 001		
1. Type of Well: Oil Well Gas Well Other X SWD			11 S 1985-2561 SE 1 STEETER	
2. Name of Operator Goodnight Midstream Permian, LLC			9. OGRID Number 372311	
3. Address of Operator			10. Pool name or Wildcat	
5910 N Central Expressway, Suite 850, Dallas, TX 75206			SWD; San Andres	
4. Well Location				
Unit LetterF:	1868feet from the _North	line and15	feet from the	Westline
Section 4		Range 36E	NMPM Lea	County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	3589' GR			
12 (1 1	A DOMESTIC OF THE STATE OF THE	CNT		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		LING OPNS.☐ P ANI	DA 🗆	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT J			JOB 🗆	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	v	OTHER:		
OTHER: Complete Well X OTHER:				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Scully SWD #1 is a Lea county com				
The well was drilled with pipe strings, surface casing being (13 3/8") at 1589', long string (9 5/8) at 5930' with DV toolsw at 1920' and 4472'. The well will be completed cased hole and with perforations and stimulated with 18,000 gal 15 % HCL. A CBL will be run on				
the long string to record cement qua				
(20°). 4 ½" 11.6 #/ft J55 fiberglass lined cemented tubing with LTC threads will be used for an injection string along with a Stainless steel (WET AREA) AS1X PACKER WITH A 2.81 F nipple and 2.75 R-nipple. A step rate test will be used to evaluate the initial				
injection capability.				
We propose to begin this completion 02/12/2020.				
S-1D-11000	n: n l n		0	
Spud Date: 12/04/2019	Rig Release Da	te: 12/23/	2019	
,				
I hereby certify that the information	above is true and complete to the be	et of my knowledge	and haliaf	
Thereby certify that the information	above is true and complete to the be	st of my knowledge	and bener.	
. 0				
SIGNATURE - Lenur	TITLEReg	gulatoryAnalyst	DATE02	/10/2020
Type or print name Denies I	E 3 - 3 3	lionos@aam-bi	omt com DUONE	422 620 0101
Type or print name Denise Jones For State Use Only	E-mail address: 0	ljones@cambrianmg	gmt.com PHONE: _	432-620-9181
A Diate Cot Only				
APPROVED BY:	TITLE		DATE 0	2/12/2020
Conditions of Approval (if any):				