

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44386
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ted 28 SWD
8. Well Number 001
9. OGRID Number 372311
10. Pool name or Wildcat SWD; Grayburg-San Andres-Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator
Goodnight Midstream Permian, LLC

3. Address of Operator
5910 North Central Expressway, Suite 580, Dallas, TX 75206

4. Well Location

Unit Letter F : 2402 feet from the North line and 1911 feet from the West line
Section 28 Township 21S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Proposed Recompletion ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We propose to recomplate the Ted SWD as follows. We would like to begin this work on 03/02/2020.

- 1) MIRU WSU
- 2) Kill well as necessary
- 3) ND wellhead NU BOP
- 4) Release packer POOH & LD w/ Injection Tubing and Packer (have tubing inspected for re-use)Have packer Redressed
- 5) RU wireline Run G-Ring to 6300'
- 6) Run CIBP and set @ 6290' Exact depth (perfs below at 6295)(casing collar 6286')
- 7) Dump Bail 50" cement on Plug (exact depth)(Perfs above 6335)
- 8) Run & Set RBP @ 5180'
- 9) Perf selected intervals 4630-5165
- 10) Acidize perfs
- 11) Swab for content and have water analysis conducted by Cardinal Labs
- 12) Re-acidize
- 13) Retrieve RBP
- 14) Run 7" ASIX stainless packer and lined injection tubing to 4590 +/-
- 15) Run MIT
- 16) RWTI

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 02/27/2020

Type or print name Denise Jones E-mail address: djones@cambridgemanagement.com PHONE: 432-620-9181

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):