

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-35343
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OUTLAND STATE UNIT
8. Well Number 4
9. OGRID Number 372137
10. Pool name or Wildcat OSUDO ATOKA GAS, SOUTHWEST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3695'GR

**REC OCD HOBBS**  
**03/17/2020**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHISHOLM ENERGY OPERATING, LLC

3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20  
FORT WORTH, TX 76102

4. Well Location  
 Unit Letter U : 660 feet from the SOUTH line and 660 feet from the WEST line  
 Section 1 Township 21S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/16/2020-CHISHOLM ENERGY OPERATING, LLC RESPECTFULLY REQUESTS TO TA THE OUTLAND STATE UNIT 4 (30-025-35343) IN ORDER TO FURTHER EXAMINE THE UPHOLE POTENTIAL. PLEASE SEE TA PROCEDURE AND WELLBORE DIAGRAM ATTACHED.

PROCEDURE: MIRU PULLING UNIT  
 PULL TBNG  
 RU WIRELINE AND SET CIBP AT 12254'MD (50' ABOVE TOP OF TOP PERF)  
 DUMP BAIL 35' OF CMNT ON TOP OF CIBP W/PBTD @ APPROX. 12219'MD  
 GIVE NMOCD DIST. 2 OFFICE 48 HR NOTICE OF PRESSURE TEST  
 PRESSURE TEST CSG FOR 30 MIN W/ LESS THAN 10% PRESSURE DROP

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod TITLE SR. REGULATORY TECH DATE 03/16/2020

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728

**For State Use Only**

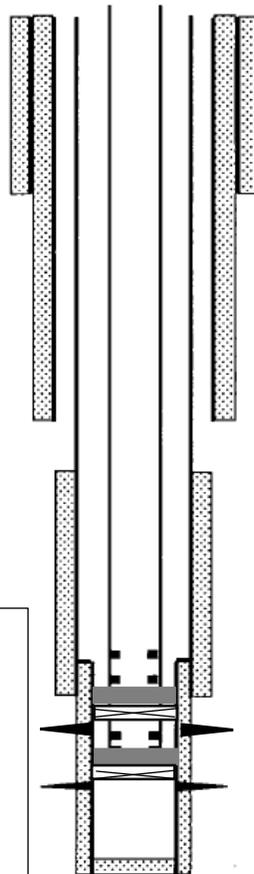
APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE 03/17/2020

Conditions of Approval (if any): \_\_\_\_\_

## WELLBORE SCHEMATIC

PROPOSED TEMPORARILY ABANDON

WELL NAME: Outland State Unit # 4			FIELD: Wilson Morrow Gas			
LOCATION: 660' FSL & 660' FWL, SEC 1-T21S-R34E			COUNTY: LEA		STATE: NM	
ELEVATION: GL=3695'; KB=3714'			SPUD DATE: 02/1/01		COMP DATE:	
API#: 30-025-35343		PREPARED BY: B. Greenlees			DATE: 4/4/01	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1417'	13 3/8"	54.5#	J-55		17 1/2"
CASING:	0' - 5725'	9 5/8"	40#	N-80/HCK-55		12 1/4"
CASING:	0' - 12435'	7"	26#	HCP-110	LT&C	8 3/4"
LINER:	12087' - 13400'	4 1/2"	13.5#	P-110	LT&C	6 1/8"
TUBING:		2 3/8"	4.7#	P-110	EUE 8rd mod	



CURRENT

PROPOSED  
TEMPORARILY ABANDON

**OPERATOR:**  
CHISHOLM ENERGY OPERATING, LLC

13 3/8" CASING @ 1417' W/1200 SXS. TOC @ SURFACE (circ 128 sx)

9 5/8" CASING @ 5725' W/2250 SXS. TOC @ SURFACE (circ 150 sx)  
(ECP @ 3565'; DV @ 3555')

7" CASING @ 12435' W/500 SXS. TOC @ 9210' (CBL)

**DETAIL OF PERFORATIONS**

**MORROW: PROPOSED 13110-13138'**

- "F" Profile Nipple (1.81" ID) @ approx 12929'
- On-off tool w/ 1.81" "F" profile @ approx 12960'
- 10K W/L set PACKER @ approx 12961'
- "F" Profile (1.81" ID) @ approx 12999'
- "R" Profile (1.81" ID) w/ 1.76" btm no-go @ approx 13009'

PERFORATIONS: 13110' to 13138'

4 1/2" LINER @ 12106'- 13400' W/200 SXS. ZXP liner packer @ 12087'  
P&TD @ 13316'  
TD @ 13400'

CIBP w/ 35' class C Cmt @  
12,254'

Perforations 12,304-12,324' 4  
SPF total 80 holes.

Existing CIBP @ 13,080 w/ 35'  
cement

13,110 -13,138" perforations  
below CIBP