

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-35665  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>OUTLAND STATE UNIT  |
| 8. Well Number 5  |
| 9. OGRID Number<br>372137   |
| 10. Pool name or Wildcat<br>WILSON; ATOKA (GAS)   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3699'GR                                       |

**OCD HOBBS  
 REC  
 03/17/2020**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHISHOLM ENERGY OPERATING, LLC

3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20  
FORT WORTH, TX 76102

4. Well Location  
 Unit Letter G : 1980 feet from the NORTH line and 1650 feet from the EAST line  
 Section 11 Township 21S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|   |   |  |  |
|---|---|--|--|
| <b>NOTICE OF INTENTION TO:</b>                          |   | <b>SUBSEQUENT REPORT OF:</b>                     |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/>          | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>           | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>             |   |  |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>             |   |  |  |
| OTHER: <input type="checkbox"/>                         |   | OTHER: <input type="checkbox"/>                  |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/16/2020-CHISHOLM ENERGY OPERATING, LLC RESPECTFULLY REQUESTS TO TA THE OUTLAND STATE UNIT 5 (30-025-35665) IN ORDER TO FURTHER EXAMINE THE UPHOLE POTENTIAL. PLEASE SEE TA PROCEDURE AND WELLBORE DIAGRAM ATTACHED.

PROCEDURE: MIRU PULLING UNIT  
 PULL TBNG  
 RU WIRELINE AND SET CIBP AT 12282' MD (50' ABOVE TOP OF TOP PERF)  
 DUMP BAIL 35' OF CMNT ON TOP OF CIBP W/PBTD @ APPROX. 12250'MD  
 GIVE NMOCD DIST. 2 OFFICE 48 HR NOTICE OF PRESSURE TEST  
 PRESSURE TEST CSG FOR 30 MIN W/ LESS THAN 10% PRESSURE DROP

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod TITLE SR. REGULATORY TECH DATE 03/16/2020

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728

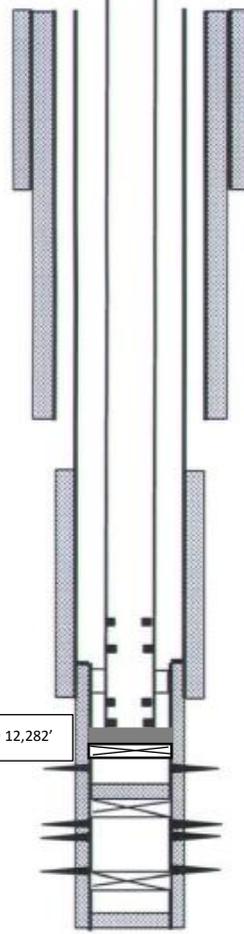
**For State Use Only**

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE 03/17/2020

Conditions of Approval (if any): \_\_\_\_\_

**WELLBORE SCHEMATIC  
PROPOSED TEMPORARILY ABANDON**

| WELL NAME: Outland State Unit # 5                 |                           | FIELD: Wilson Morrow Gas |        |                      |             |           |
|---|---------------------------|--------------------------|--------|----------------------|-------------|-----------|
| LOCATION: 1980' FNL & 1650' FEL, SEC 11-T21S-R34E |                           | COUNTY: LEA              |        | STATE: NM            |             |           |
| ELEVATION: GL=3699'; KB=3718'                     |                           | SPUD DATE: 09/11/01      |        | COMP DATE: 1/15/2002 |             |           |
| API#: 30-025-35665                                | PREPARED BY: Karen Cotton |                          |        | DATE: 2/19/02        |             |           |
|   | DEPTH                     | SIZE                     | WEIGHT | GRADE                | THREAD      | HOLE SIZE |
| CASING:   | 0' - 1438'                | 13 3/8"                  | 54.5#  | J-55                 |             | 17 1/2"   |
| CASING:   | 0' - 5834'                | 9 5/8"                   | 40#    | N-80/HCK-55          |             | 12 1/4"   |
| CASING:   | 0' - 12352'               | 7"                       | 26#    | HCP-110              | LT&C        | 8 3/4"    |
| LINER:  | 12014' - 13600'           | 4 1/2"                   | 13.5#  | P-110                | LT&C        | 6 1/8"    |
| TUBING:   | 12,102'                   | 2 3/8"                   | 4.7#   | P-110                | EUE 8rd mod |           |



CURRENT       PROPOSED  
TEMPORARILY ABANDON

OPERATOR:  
**CHISHOLM ENERGY OPERATING, LLC**

13 3/8" CASING @ 1438' W/1200 SXS. TOC @ SURFACE (circ 129sx)

9 5/8" CASING @ 5834' W/750 sx + 1100sx. Circ 25 sx.

7" CASING @ 12352' W/400sx + 925 SXS. TOC @ 9796' (CBL)  
DV @ 9874'.

"F" Profile Nipple (1.81" ID) @ approx 12171  
On-off tool w/ 1.81" "F" profile @ approx 12204'  
10K PACKER @ approx 12206'  
"F" Profile (1.81" ID) @ approx 12220'  
"R" Profile (1.81" ID) w/ 1.76" btm no-go @ approx 12254'  
Baker Mechanical Gun Release @ 12,287'

**DETAIL OF PERFORATIONS**

Atoka: 12,332' - 12,344' (4 JSFP)  
Cast Iron Bridge Plug @ 12,970' (35' Cmt - PBDT @ 12,935')

Morrow "A": 13,006' - 13,120' (6JSFP)  
Morrow "CB": 13,137' - 13,152' (6JSFP)  
Cement retainer @ 13,195' (had been 13,170')

PERFORATIONS: 13180' to 13209' **squeezed**  
4 1/2" LINER @ 12014'- 13600' W/245 SXS. Ran ZXP liner packer.  
PBDT @ 13513'  
TD @ 13600'

CIBP w/ 35' class C Cmt @ 12,282'