Form 3160-3
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

HOBBS OCD
MAR 11 2020
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM126969

6. If Indian, Allotee or Tribe Name

1a. Type of work: [✓] DRILL [ ] REENTER

1b. Type of Well: [ ] Oil Well [✓] Gas Well [ ] Other

1c. Type of Completion: [ ] Hydraulic Fracturing [✓] Single Zone [ ] Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
RED TANK 3 FEDERAL
5H (327312)

2. Name of Operator
CIMAREX ENERGY COMPANY (215099)

9. API Well No.
30-025- 46996

3a. Address
600 N. Marienfeld St., Suite 600 Midland TX 79701

3b. Phone No. *(include area code)*
(432)620-1936

10. Field and Pool, or Exploratory (98286)
~~JENNINGS; BONE SPRING WEST / WC-~~

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface SESE / 384 FSL / 699 FEL / LAT 32.327489 / LONG -103.656244
At proposed prod. zone NENE / 330 FNL / 380 FEL / LAT 32.340028 / LONG -103.655211

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 3 / T23S / R32E / NMP

14. Distance in miles and direction from nearest town or post office*	12. County or Parish	13. State
30.9 miles	LEA	NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
384 feet	598.24	159.64
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	**19. Proposed Depth**	**20. BLM/BIA Bond No. in file**
20 feet	12495 feet / 17054 feet	FED: NMB001188
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	**22. Approximate date work will start***	**23. Estimated duration**
3701 feet	06/01/2018	30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
(Electronic Submission)	Aricka Easterling / Ph: (918)560-7060	01/05/2018
Title: Regulatory Analyst		
Approved by *(Signature)* (Electronic Submission)	Name *(Printed/Typed)* Cody Layton / Ph: (575)234-5959	Date 12/20/2019
Title: Assistant Field Manager Lands & Minerals	Office: CARLSBAD	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GCP REC 03/20/2020

KZ 03/20/2020

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 12/20/2019

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**CIMAREX ENERGY COMPANY**
LEASE NO.:	**NMNM126969**
WELL NAME & NO.:	**5H – RED TANK 3 FEDERAL**
SURFACE HOLE FOOTAGE:	**384'/S & 899'/E**
BOTTOM HOLE FOOTAGE	**330'/N & 380'/E**
LOCATION:	**Section 3.,T23S., R.32E., NMP**
COUNTY:	**LEA County, New Mexico**

COA

H2S	○ Yes	◉ No	
Potash	◉ None	○ Secretary	○ R-111-P
Cave/Karst Potential	◉ Low	○ Medium	○ High
Variance	○ None	◉ Flex Hose	○ Other
Wellhead	○ Conventional	◉ Multibowl	○ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP

A. Hydrogen Sulfide

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Delaware** formation. **As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.**

B. CASING

1. The **10-3/4** inch surface casing shall be set at approximately **1250** feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours

after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Operator shall filled 1/3 casing with fluid while running intermediate casing to maintain a collapse safety factor.

2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is: Cement to surface. If cement does not circulate see B.1.a, c-d above.

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

Operator shall filled 1/3 casing with fluid while running production casing to maintain a collapse safety factor. Variance is approved for a 5.5"xz 7.625" casing for annular spacing

3. The minimum required fill of cement behind the **5-1/2** inch production casing is: Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.**Additional cement maybe required. Excess calcutates to 19%.**

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).

2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **7-5/8** intermediate casing shoe shall be **10,000 (10M)** psi.

Variance approved to use a 5M annular. The annular must be tested to full working pressure (5000 psi.)

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Chaves and Roosevelt Counties
Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.
During office hours call (575) 627-0272.
After office hours call (575)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on

which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log (one log per well pad is acceptable) run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the

formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
    e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

    b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).

    c. The tests shall be done by an independent service company utilizing a test plug. The results of the test shall be reported to the appropriate BLM office.

    d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

    e. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

    f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes. This test shall be performed prior to the test at full stack pressure.

    g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Waste Minimization Plan (WMP)

In the interest of resource development, submission of additional well gas capture development plan information is deferred but may be required by the BLM Authorized Officer at a later date.

ZS 122718

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

02/24/2020

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: James A Allison **Signed on:** 01/05/2018

Title: NexGen

Street Address: 11

City: Denver **State:** CO **Zip:** 11222

Phone: (307)684-2112

Email address: jaallison@blm.gov

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data Report

02/24/2020

APD ID: 10400023811 | Submission Date: 01/05/2018

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 3 FEDERAL | Well Number: 5H

Well Type: CONVENTIONAL GAS WELL | Well Work Type: Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - General

APD ID: 10400023811 **Tie to previous NOS?** Y **Submission Date:** 01/05/2018

BLM Office: CARLSBAD **User:** James A Allison **Title:** NexGen

Federal/Indian APD: FED **Is the first lease penetrated for production Federal or Indian?** FED

Lease number: NMNM126969 **Lease Acres:** 598.24

Surface access agreement in place? **Allotted?** **Reservation:**

Agreement in place? NO **Federal or Indian agreement:**

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO **APD Operator:** CIMAREX ENERGY COMPANY

Operator letter of designation:

Operator Info

Operator Organization Name: CIMAREX ENERGY COMPANY

Operator Address: 600 N. Marienfeld St., Suite 600 **Zip:** 79701

Operator PO Box:

Operator City: Midland **State:** TX

Operator Phone: (432)620-1936

Operator Internet Address: tstathem@cimarex.com

Section 2 - Well Information

Well in Master Development Plan? NO **Master Development Plan name:**

Well in Master SUPO? NO **Master SUPO name:**

Well in Master Drilling Plan? NO **Master Drilling Plan name:**

Well Name: RED TANK 3 FEDERAL **Well Number:** 5H **Well API Number:**

Field/Pool or Exploratory? Field and Pool **Field Name:** JENNINGS; BONE SPRING WEST **Pool Name:** WC-025 G-09 S233216K;UPR WOLFCAMP

Is the proposed well in an area containing other mineral resources? USEABLE WATER

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 3 FEDERAL **Well Number:** 5H

Is the proposed well in an area containing other mineral resources? USEABLE WATER

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** NO **New surface disturbance?**

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** RED TANK 3 FEDERAL **Number:** E2E2

Well Class: HORIZONTAL **Number of Legs:** 1

Well Work Type: Drill

Well Type: CONVENTIONAL GAS WELL

Describe Well Type:

Well sub-Type: EXPLORATORY (WILDCAT)

Describe sub-type:

Distance to town: 30.9 Miles **Distance to nearest well:** 20 FT **Distance to lease line:** 384 FT

Reservoir well spacing assigned acres Measurement: 159.64 Acres

Well plat: Red_Tank_3_Federal_5H_C102_20180103130032.pdf

Well work start Date: 06/01/2018 **Duration:** 30 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum:** NAVD88

Survey number: **Reference Datum:**

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
SHL Leg #1	384	FSL	699	FEL	23S	32E	3	Aliquot SESE	32.327489	-103.656244	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 126969	3701	0	0	
KOP Leg #1	384	FSL	699	FEL	23S	32E	3	Aliquot SESE	32.327489	-103.656244	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 126969	-8393	12113	12094	
PPP Leg #1-1	406	FSL	689	FEL	23S	32E	3	Aliquot SESE	32.32755	-103.656211	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 126969	-8492	12196	12193	

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 3 FEDERAL **Well Number:** 5H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
EXIT Leg #1	330	FNL	380	FEL	23S	32E	3	Aliquot NENE	32.340028	-103.655211	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 126969	-8794	17054	12495	
BHL Leg #1	330	FNL	380	FEL	23S	32E	3	Aliquot NENE	32.340028	-103.655211	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 126969	-8794	17054	12495	

APD ID: 10400023811 **Submission Date:** 01/05/2018

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 3 FEDERAL **Well Number:** 5H

Well Type: CONVENTIONAL GAS WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
142732	RUSTLER	3701	1200	1200		USEABLE WATER	N
142735	CASTILE	201	3500	3500		NONE	N
142733	LAMAR	-1034	4735	4735		NONE	N
142736	BELL CANYON	-1089	4790	4790		NATURAL GAS, OIL	N
142738	CHERRY CANYON	-1919	5620	5620		NATURAL GAS, OIL	N
142739	BRUSHY CANYON	-3501	7202	7202		NATURAL GAS, OIL	N
142734	BONE SPRING	-5044	8745	8745		NATURAL GAS, OIL	N
142737	WOLFCAMP	-8492	12193	12193		NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M **Rating Depth:** 12738

Equipment: A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.
Requesting Variance? YES

Variance request: Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only
Testing Procedure: A multi-bowl wellhead system will be utilized. After running the 10-3/4" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 10000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 10000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 10000 psi. The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Choke Diagram Attachment:

Red_Tank_3_Federal_5H_Choke_10M_20180105083841.pdf

BOP Diagram Attachment:

Red_Tank_3_Federal_5H_BOP_10M_20180719125508.pdf

Pressure Rating (PSI): 5M **Rating Depth:** 1250

Equipment: A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

Requesting Variance? YES

Variance request: Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.

Testing Procedure: A multi-bowl wellhead system will be utilized. After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 5000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi. A solid steel body pack-off will be utilized after running and cementing the production casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi. The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater. The casing string utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Choke Diagram Attachment:

Red_Tank_3_Federal_5H_Choke_5M_20180105083931.pdf

BOP Diagram Attachment:

Red_Tank_3_Federal_5H_BOP_5M_20180105084040.pdf

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 3 FEDERAL **Well Number:** 5H

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	1250	0	1250	0	1250	1250	J-55	40.5	BUTT	2.76	5.47	BUOY	12.42	BUOY	12.42
2	PRODUCTION	6.75	5.5	NEW	API	N	0	12113	0	12113	0	12113	12113	L-80	20	LT&C	1.41	1.61	BUOY	2.44	BUOY	2.44
3	INTERMEDIATE	9.875	7.625	NEW	API	N	0	12738	0	12738	0	12738	12738	L-80	29.7	BUTT	2.46	1.17	BUOY	1.78	BUOY	1.78
4	PRODUCTION	6.75	5.0	NEW	API	N	12113	17054	12113	17054	12113	17054	4941	P-110	18	BUTT	1.66	1.68	BUOY	84.8	BUOY	84.8

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Red_Tank_3_Federal_5H_Casing_Assumption_20180105090150.pdf

Casing Attachments

Casing ID: 2 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Red_Tank_3_Federal_5H_Casing_Assumption_20180105090039.pdf

Casing ID: 3 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Red_Tank_3_Federal_5H_Casing_Assumption_20180105090031.pdf

Casing ID: 4 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Red_Tank_3_Federal_5H_Casing_Assumption_20180105090019.pdf

Section 4 - Cement

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 3 FEDERAL **Well Number:** 5H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1250	485	1.72	13.5	834	50	Class C	Bentonite
SURFACE	Tail		0	1250	130	1.34	14.8	173	25	Class C	LCM
PRODUCTION	Lead		0	12113	350	1.3	14.2	454	10	50:50 (Poz:H)	Salt, Bentonite, Fluid loss, Dispersant, SMS
INTERMEDIATE	Lead		0	12738	1009	3.64	10.3	3672	50	Tuned LIght	LCM
INTERMEDIATE	Tail		0	12738	207	1.3	14.2	268	25	50:50 (Poz:H)	Salt, Bentonite, Fluid loss, Dispersant, SMS
PRODUCTION	Lead		12113	17054	350	1.3	14.2	545	10	50:50 (Poz:H)	Salt, Bentonite, Fluid loss, Dispersant, SMS

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.
Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1250	SPUD MUD	8.3	8.8							

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 3 FEDERAL **Well Number:** 5H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
12738	17054	OIL-BASED MUD	12	12.5							
1250	12738	OTHER : Brine Diesel Emulsion	8.5	9							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

No DST Planned

List of open and cased hole logs run in the well:

CNL,DS,GR

Coring operation description for the well:

N/A

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 8120 **Anticipated Surface Pressure:** 5371.1

Anticipated Bottom Hole Temperature(F): 192

Anticipated abnormal pressures, temperatures, or potential geologic hazards? YES

Describe:

Lost circulation may be encountered in the Delaware mountain group. Abnormal pressure as well as hole stability issues may be encountered in the Wolfcamp.

Contingency Plans geoharzards description:

Lost circulation material will be available, as well as additional drilling fluid along with the fluid volume in the drilling rig pit system. Drilling fluid can be mixed on location or mixed in vendor mud plant and trucked to location if needed. Sufficient barite will be available to maintain appropriate mud weight for the Wolfcamp interval.

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Red_Tank_3_Federal_5H_H2S_Plan_20180105091101.pdf

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 3 FEDERAL **Well Number:** 5H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Red_Tank_3_Federal_5H_Directional_Plans_20180105091117.pdf

Other proposed operations facets description:

No gas Capture plan will be attached as this is a Gas well. Per 3162.3 drilling applications, require all Oil wells submit a Waste Minimization plan

Other proposed operations facets attachment:

Red_Tank_3_Federal_5H_Anti_Collision_Rpt_20180105091128.pdf

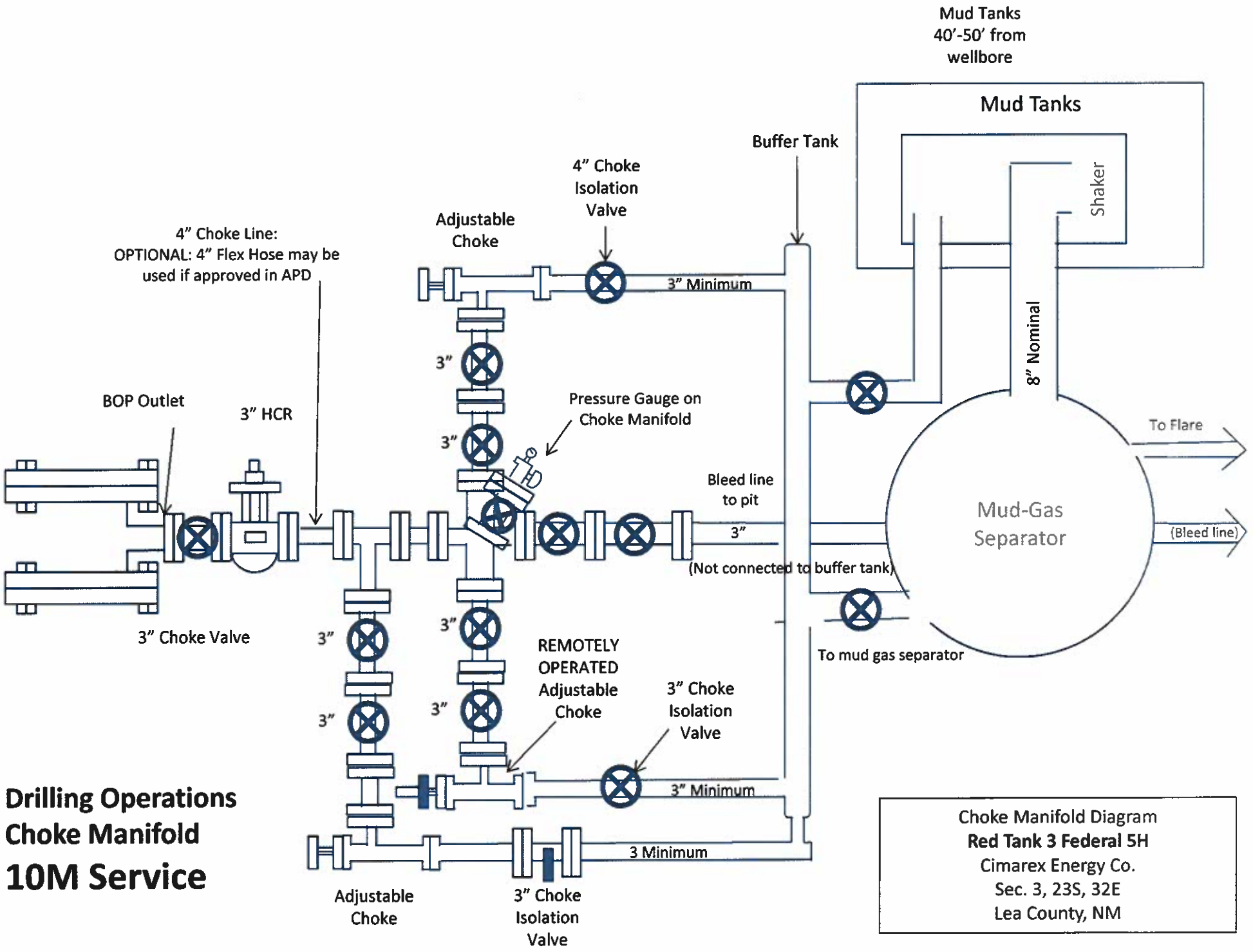
Red_Tank_3_Federal_5H_Drilling_Plan_20180105091129.pdf

Red_Tank_3_Federal_5H_Flex_Hose_20180105091131.pdf

Red_Tank_3_Federal_5H_Multibowl_Wellhead_20180719125531.pdf

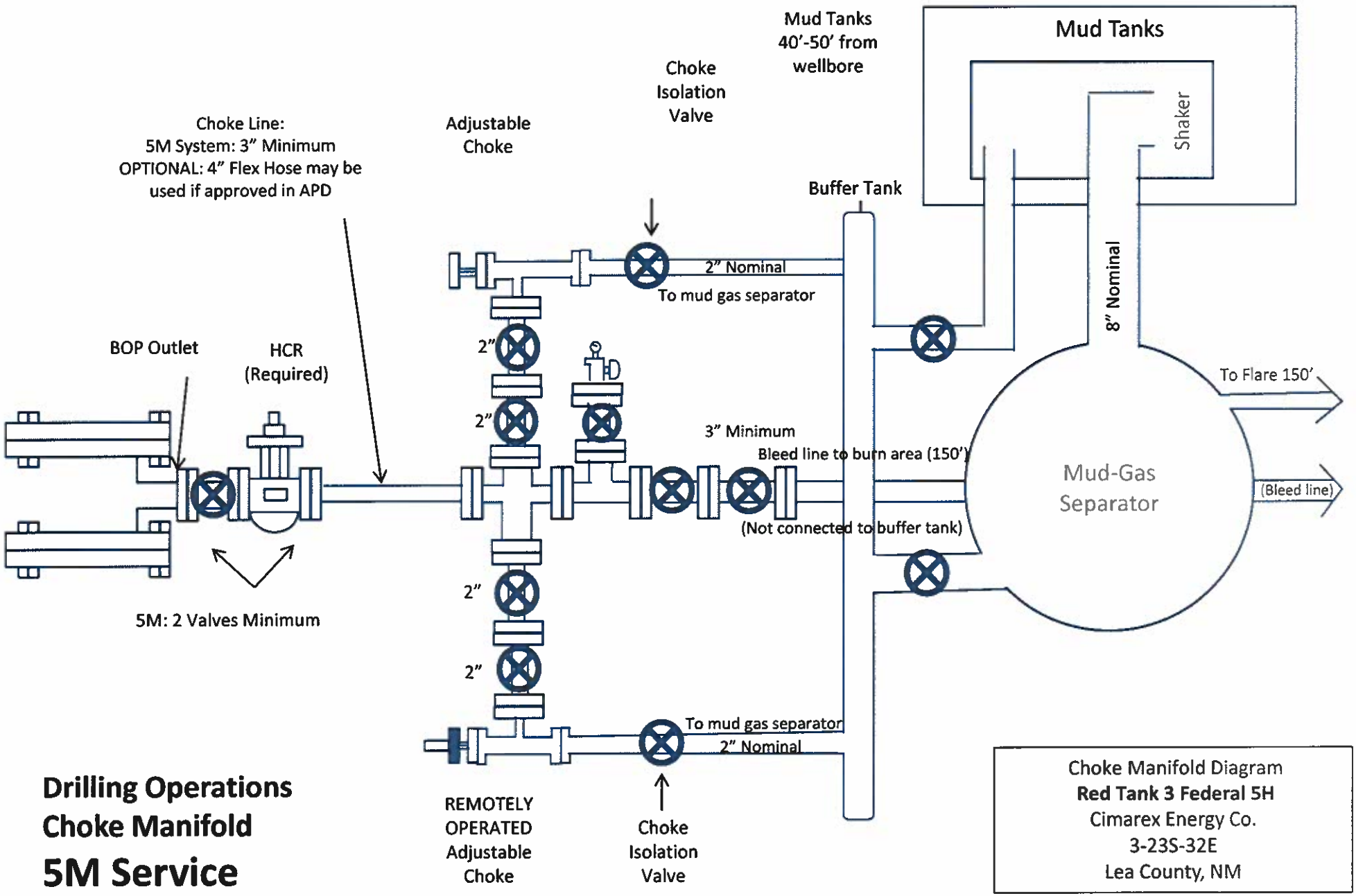
Red_Tank_3_Federal_5H_Well_Control_Plan_20180719125532.pdf

Other Variance attachment:



Drilling Operations
Choke Manifold
10M Service

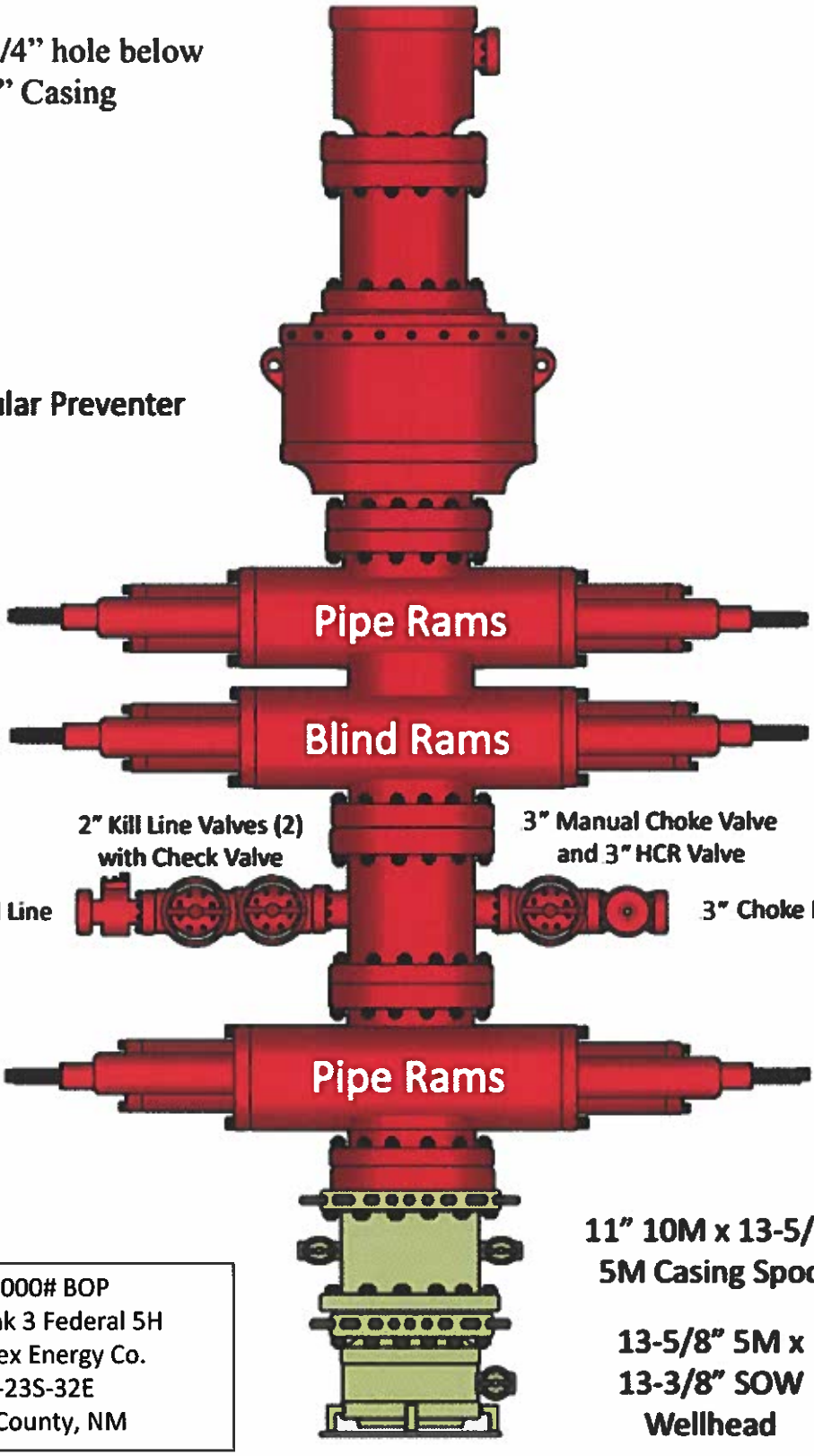
Choke Manifold Diagram
Red Tank 3 Federal 5H
Cimarex Energy Co.
Sec. 3, 23S, 32E
Lea County, NM



Drilling Operations
Choke Manifold
5M Service

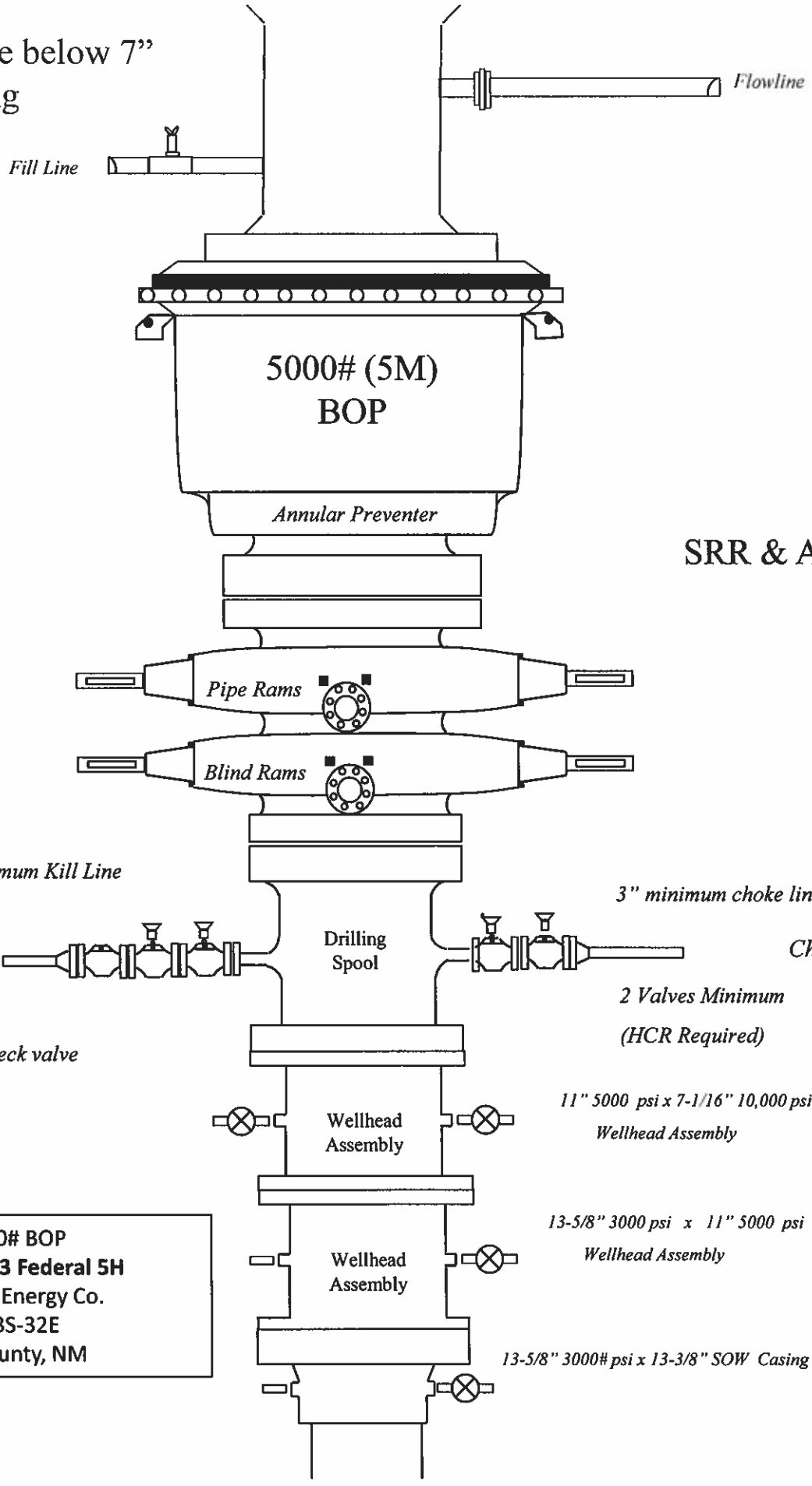
Choke Manifold Diagram
Red Tank 3 Federal 5H
Cimarex Energy Co.
3-23S-32E
Lea County, NM

Drilling 8-3/4" hole below
9-5/8" Casing



10,000# BOP
Red Tank 3 Federal 5H
Cimarex Energy Co.
3-23S-32E
Lea County, NM

Drilling 6" hole below 7" Casing



SRR & A

5000# BOP
Red Tank 3 Federal 5H
Cimarex Energy Co.
3-23S-32E
Lea County, NM

Hydrogen Sulfide Drilling Operations Plan
Red Tank 3 Federal 5H
Cimarex Energy Co.
UL: P, Sec. 3, 23S, 32E
Lea Co., NM

1 All Company and Contract personnel admitted on location must be trained by a qualified H2S safety instructor to the following:
   A. Characteristics of H_2S
   B. Physical effects and hazards
   C. Principal and operation of H2S detectors, warning system and briefing areas.
   D. Evacuation procedure, routes and first aid.
   E. Proper use of safety equipment & life support systems
   F. Essential personnel meeting Medical Evaluation criteria will receive additional training on the proper use of 30 minute pressure demand air packs.

   H_2S Detection and Alarm Systems:
   A. H2S sensors/detectors to be located on the drilling rig floor, in the base of the sub structure/cellar area, on the mud pits in the shale shaker area. Additional H2S detectors may play placed as deemed necessary.
   B. An audio alarm system will be installed on the derrick floor and in the top doghouse.

3 Windsock and/or wind streamers:
   A. Windsock at mudpit area should be high enough to be visible.
   B. Windsock on the rig floor and / or top doghouse should be high enough to be visible.

4 Condition Flags and Signs
   A. Warning sign on access road to location.
   B. Flags to be displayed on sign at entrance to location. Green flag indicates normal safe condition. Yellow flag indicates potential pressure and danger. Red flag indicates danger (H_2S present in dangerous concentration). Only H2S trained and certified personnel admitted to location.

5 Well control equipment:
   A. See exhibit "E-1"

6 Communication:
   A. While working under masks chalkboards will be used for communication.
   B. Hand signals will be used where chalk board is inappropriate.
   C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.

7 Drillstem Testing:
   No DSTs r cores are planned at this time.

8 Drilling contractor supervisor will be required to be familiar with the effects H_2S has on tubular goods and other mechanical equipment.

9 If H2S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H2S scavengers if necessary.

H_2S Contingency Plan
Red Tank 3 Federal 5H
Cimarex Energy Co.
UL: P, Sec. 3, 23S, 32E
Lea Co., NM

Emergency Procedures

In the event of a release of gas containing H_2S, the first responder(s) must:

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H_2S monitors and air packs in order to control the release.
- Use the "buddy system" to ensure no injuries occur during the 432-620-1975
- Take precautions to avoid personal injury during this operation.
- Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- Have received training in the:
  - Detection of H_2S, and
  - Measures for protection against the gas,
  - Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO_2). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

Characteristics of H_2S and SO_2

Please see attached International Chemical Safety Cards.

Contacting Authorities

Cimarex Energy Co. of Colorado's personnel must liaise with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Cimarex Energy Co. of Colorado's response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

H_2S Contingency Plan Emergency Contacts
Red Tank 3 Federal 5H
Cimarex Energy Co.
UL: P, Sec. 3, 23S, 32E
Lea Co., NM

Company Office			
Cimarex Energy Co. of Colorado		800-969-4789	
Co. Office and After-Hours Menu			
Key Personnel			
Name	**Title**	**Office**	**Mobile**
Larry Seigrist	Drilling Manager	432-620-1934	580-243-8485
Charlie Pritchard	Drilling Superintendent	432-620-1975	432-238-7084
Roy Shirley	Construction Superintendent		432-634-2136

Artesia			
Ambulance		911	
State Police		575-746-2703	
City Police		575-746-2703	
Sheriff's Office		575-746-9888	
Fire Department		**575-746-2701**	
Local Emergency Planning Committee		575-746-2122	
New Mexico Oil Conservation Division		575-748-1283	
Carlsbad			
Ambulance		911	
State Police		575-885-3137	
City Police		575-885-2111	
Sheriff's Office		575-887-7551	
Fire Department		**575-887-3798**	
Local Emergency Planning Committee		575-887-6544	
US Bureau of Land Management		575-887-6544	
Santa Fe			
New Mexico Emergency Response Commission (Santa Fe)		505-476-9600	
New Mexico Emergency Response Commission (Santa Fe) 24 Hrs		505-827-9126	
New Mexico State Emergency Operations Center		505-476-9635	
National			
National Emergency Response Center (Washington, D.C.)		800-424-8802	
Medical			
Flight for Life - 4000 24th St.; Lubbock, TX		806-743-9911	
Aerocare - R3, Box 49F; Lubbock, TX		806-747-8923	
Med Flight Air Amb - 2301 Yale Blvd S.E., #D3; Albuquerque, NM		505-842-4433	
SB Air Med Service - 2505 Clark Carr Loop S.E.; Albuquerque, NM		505-842-4949	
Other			
Boots & Coots IWC		800-256-9688	or 281-931-8884
Cudd Pressure Control		432-699-0139	or 432-563-3356
Halliburton		575-746-2757	
B.J. Services		575-746-3569	

Schlumberger

Cimarex Red Tank 3 Federal #5H Rev1 ALS 21Sept17 Proposal Geodetic Report

(Def Plan)

CIMAREX

Report Date:	December 21, 2017 - 04:26 PM	**Survey / DLS Computation:**	Minimum Curvature / Lubinski
Client:	Cimarex	**Vertical Section Azimuth:**	359.637 ° (Grid North)
Field:	NM Lea County (NAD 83)	**Vertical Section Origin:**	0.000 ft, 0.000 ft
Structure / Slot:	Cimarex Red Tank 3 Federal #5H / Cimarex Red Tank 3 Federal #5H	**TVD Reference Datum:**	RKB
Well:	Cimarex Red Tank 3 Federal #5H	**TVD Reference Elevation:**	3726.600 ft above MSL
Borehole:	Original Borehole	**Seabed / Ground Elevation:**	3702.600 ft above MSL
UWI / API#:	Unknown / Unknown	**Magnetic Declination:**	6.916 °
Survey Name:	Cimarex Red Tank 3 Federal #5H Rev1 ALS 21Sept17	**Total Gravity Field Strength:**	998.4418mgn (9.80665 Based)
Survey Date:	September 19, 2017	**Gravity Model:**	GARM
Tort / AHD / DDI / ERD Ratio:	104.792 ° / 4999.511 ft / 5.851 / 0.397	**Total Magnetic Field Strength:**	48185.740 nT
Coordinate Reference System:	NAD83 New Mexico State Plane, Eastern Zone, US Feet	**Magnetic Dip Angle:**	60.123 °
Location Lat / Long:	N 32° 19' 38.95647", W 103° 39' 22.48309"	**Declination Date:**	September 19, 2017
Location Grid N/E Y/X:	N 483533.110 ftUS, E 750479.360 ftUS	**Magnetic Declination Model:**	HDGM 2017
CRS Grid Convergence Angle:	0.3621 °	**North Reference:**	Grid North
Grid Scale Factor:	0.99995919	**Grid Convergence Used:**	0.3621 °
Version / Patch:	2.10.565.0	**Total Corr Mag North->Grid North:**	6.5543 °
		Local Coord Referenced To:	Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
SHL [384' FSL, 699' FEL]	0.00	0.00	0.00	0.00	-3726.60	0.00	0.00	0.00	N/A	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	100.00	0.00	107.35	100.00	-3626.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	200.00	0.00	107.35	200.00	-3526.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	300.00	0.00	107.35	300.00	-3426.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	400.00	0.00	107.35	400.00	-3326.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	500.00	0.00	107.35	500.00	-3226.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	600.00	0.00	107.35	600.00	-3126.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	700.00	0.00	107.35	700.00	-3026.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	800.00	0.00	107.35	800.00	-2926.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	900.00	0.00	107.35	900.00	-2826.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	1000.00	0.00	107.35	1000.00	-2726.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	1100.00	0.00	107.35	1100.00	-2626.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	1200.00	0.00	107.35	1200.00	-2526.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	1300.00	0.00	107.35	1300.00	-2426.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	1400.00	0.00	107.35	1400.00	-2326.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	1500.00	0.00	107.35	1500.00	-2226.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
Build 2°/100' DLS	1600.00	0.00	107.35	1600.00	-2126.60	0.00	0.00	0.00	0.00	483533.11	750479.36	N 32 19 38.96	W 103 39 22.48
	1700.00	2.00	107.35	1699.98	-2026.62	-0.53	-0.52	1.67	2.00	483532.59	750481.03	N 32 19 38.95	W 103 39 22.46
	1800.00	4.00	107.35	1799.84	-1926.76	-2.12	-2.08	6.66	2.00	483531.03	750486.02	N 32 19 38.94	W 103 39 22.41
	1900.00	6.00	107.35	1899.45	-1827.15	-4.78	-4.68	14.98	2.00	483528.43	750494.34	N 32 19 38.91	W 103 39 22.31
Tangent	1929.07	6.58	107.35	1928.35	-1798.25	-5.75	-5.63	18.02	2.00	483527.48	750497.38	N 32 19 38.90	W 103 39 22.27
	2000.00	6.58	107.35	1998.81	-1727.79	-8.22	-8.06	25.78	0.00	483525.05	750505.14	N 32 19 38.88	W 103 39 22.18
	2100.00	6.58	107.35	2098.15	-1628.45	-11.71	-11.47	36.72	0.00	483521.64	750516.08	N 32 19 38.84	W 103 39 22.06
	2200.00	6.58	107.35	2197.49	-1529.11	-15.19	-14.89	47.66	0.00	483518.22	750527.02	N 32 19 38.81	W 103 39 21.93
	2300.00	6.58	107.35	2296.83	-1429.77	-18.68	-18.31	58.60	0.00	483514.80	750537.96	N 32 19 38.77	W 103 39 21.80
	2400.00	6.58	107.35	2396.17	-1330.43	-22.17	-21.73	69.54	0.00	483511.38	750548.89	N 32 19 38.74	W 103 39 21.67
	2500.00	6.58	107.35	2495.51	-1231.09	-25.66	-25.15	80.48	0.00	483507.96	750559.83	N 32 19 38.70	W 103 39 21.55
	2600.00	6.58	107.35	2594.86	-1131.74	-29.15	-28.57	91.42	0.00	483504.54	750570.77	N 32 19 38.67	W 103 39 21.42
	2700.00	6.58	107.35	2694.20	-1032.40	-32.63	-31.99	102.36	0.00	483501.12	750581.71	N 32 19 38.63	W 103 39 21.29

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	2800.00	6.58	107.35	2793.54	-933.06	-36.12	-35.41	113.30	0.00	483497.71	750592.65	N 32 19 38.60	W 103 39 21.17
	2900.00	6.58	107.35	2892.88	-833.72	-39.61	-38.82	124.24	0.00	483494.29	750603.59	N 32 19 38.56	W 103 39 21.04
	3000.00	6.58	107.35	2992.22	-734.38	-43.10	-42.24	135.18	0.00	483490.87	750614.53	N 32 19 38.53	W 103 39 20.91
	3100.00	6.58	107.35	3091.56	-635.04	-46.59	-45.66	146.12	0.00	483487.45	750625.47	N 32 19 38.50	W 103 39 20.78
	3200.00	6.58	107.35	3190.90	-535.70	-50.07	-49.08	157.06	0.00	483484.03	750636.41	N 32 19 38.46	W 103 39 20.66
	3300.00	6.58	107.35	3290.24	-436.36	-53.56	-52.50	167.99	0.00	483480.61	750647.35	N 32 19 38.43	W 103 39 20.53
	3400.00	6.58	107.35	3389.58	-337.02	-57.05	-55.92	178.93	0.00	483477.20	750658.29	N 32 19 38.39	W 103 39 20.40
	3500.00	6.58	107.35	3488.92	-237.68	-60.54	-59.34	189.87	0.00	483473.78	750669.23	N 32 19 38.36	W 103 39 20.27
	3600.00	6.58	107.35	3588.27	-138.33	-64.03	-62.75	200.81	0.00	483470.36	750680.17	N 32 19 38.32	W 103 39 20.15
	3700.00	6.58	107.35	3687.61	-38.99	-67.51	-66.17	211.75	0.00	483466.94	750691.10	N 32 19 38.29	W 103 39 20.02
	3800.00	6.58	107.35	3786.95	60.35	-71.00	-69.59	222.69	0.00	483463.52	750702.04	N 32 19 38.25	W 103 39 19.89
	3900.00	6.58	107.35	3886.29	159.69	-74.49	-73.01	233.63	0.00	483460.10	750712.98	N 32 19 38.22	W 103 39 19.77
	4000.00	6.58	107.35	3985.63	259.03	-77.98	-76.43	244.57	0.00	483456.68	750723.92	N 32 19 38.18	W 103 39 19.64
	4100.00	6.58	107.35	4084.97	358.37	-81.46	-79.85	255.51	0.00	483453.27	750734.86	N 32 19 38.15	W 103 39 19.51
	4200.00	6.58	107.35	4184.31	457.71	-84.95	-83.27	266.45	0.00	483449.85	750745.80	N 32 19 38.12	W 103 39 19.38
	4300.00	6.58	107.35	4283.65	557.05	-88.44	-86.68	277.39	0.00	483446.43	750756.74	N 32 19 38.08	W 103 39 19.26
Drop 1°/100' DLS	4360.05	6.58	107.35	4343.31	616.71	-90.54	-88.74	283.96	0.00	483444.38	750763.31	N 32 19 38.06	W 103 39 19.18
	4400.00	6.18	107.35	4383.01	656.41	-91.89	-90.06	288.20	1.00	483443.05	750767.55	N 32 19 38.05	W 103 39 19.13
	4500.00	5.18	107.35	4482.52	755.92	-94.90	-93.02	297.65	1.00	483440.10	750777.00	N 32 19 38.02	W 103 39 19.02
	4600.00	4.18	107.35	4582.18	855.58	-97.38	-95.45	305.44	1.00	483437.66	750784.79	N 32 19 37.99	W 103 39 18.93
	4700.00	3.18	107.35	4681.97	955.37	-99.34	-97.37	311.57	1.00	483435.75	750790.92	N 32 19 37.97	W 103 39 18.86
	4800.00	2.18	107.35	4781.86	1055.26	-100.76	-98.76	316.04	1.00	483434.35	750795.38	N 32 19 37.96	W 103 39 18.81
	4900.00	1.18	107.35	4881.82	1155.22	-101.65	-99.64	318.84	1.00	483433.48	750798.18	N 32 19 37.95	W 103 39 18.77
	5000.00	0.18	107.35	4981.81	1255.21	-102.02	-99.99	319.97	1.00	483433.12	750799.32	N 32 19 37.95	W 103 39 18.76
Vertical	5018.19	0.00	107.35	5000.00	1273.40	-102.03	-100.00	320.00	1.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	5100.00	0.00	107.35	5081.81	1355.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	5200.00	0.00	107.35	5181.81	1455.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	5300.00	0.00	107.35	5281.81	1555.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	5400.00	0.00	107.35	5381.81	1655.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	5500.00	0.00	107.35	5481.81	1755.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	5600.00	0.00	107.35	5581.81	1855.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	5700.00	0.00	107.35	5681.81	1955.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	5800.00	0.00	107.35	5781.81	2055.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	5900.00	0.00	107.35	5881.81	2155.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	6000.00	0.00	107.35	5981.81	2255.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	6100.00	0.00	107.35	6081.81	2355.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	6200.00	0.00	107.35	6181.81	2455.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	6300.00	0.00	107.35	6281.81	2555.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	6400.00	0.00	107.35	6381.81	2655.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	6500.00	0.00	107.35	6481.81	2755.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	6600.00	0.00	107.35	6581.81	2855.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	6700.00	0.00	107.35	6681.81	2955.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	6800.00	0.00	107.35	6781.81	3055.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	6900.00	0.00	107.35	6881.81	3155.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	7000.00	0.00	107.35	6981.81	3255.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	7100.00	0.00	107.35	7081.81	3355.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	7200.00	0.00	107.35	7181.81	3455.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	7300.00	0.00	107.35	7281.81	3555.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	7400.00	0.00	107.35	7381.81	3655.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	7500.00	0.00	107.35	7481.81	3755.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	7600.00	0.00	107.35	7581.81	3855.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	7700.00	0.00	107.35	7681.81	3955.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	7800.00	0.00	107.35	7781.81	4055.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	7900.00	0.00	107.35	7881.81	4155.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	8000.00	0.00	107.35	7981.81	4255.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	8100.00	0.00	107.35	8081.81	4355.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	8200.00	0.00	107.35	8181.81	4455.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	8300.00	0.00	107.35	8281.81	4555.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	8400.00	0.00	107.35	8381.81	4655.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	8500.00	0.00	107.35	8481.81	4755.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	8600.00	0.00	107.35	8581.81	4855.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	8700.00	0.00	107.35	8681.81	4955.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	8800.00	0.00	107.35	8781.81	5055.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	8900.00	0.00	107.35	8881.81	5155.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	9000.00	0.00	107.35	8981.81	5255.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	9100.00	0.00	107.35	9081.81	5355.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	9200.00	0.00	107.35	9181.81	5455.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	9300.00	0.00	107.35	9281.81	5555.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	9400.00	0.00	107.35	9381.81	5655.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	9500.00	0.00	107.35	9481.81	5755.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	9600.00	0.00	107.35	9581.81	5855.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	9700.00	0.00	107.35	9681.81	5955.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	9800.00	0.00	107.35	9781.81	6055.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	9900.00	0.00	107.35	9881.81	6155.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	10000.00	0.00	107.35	9981.81	6255.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	10100.00	0.00	107.35	10081.81	6355.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	10200.00	0.00	107.35	10181.81	6455.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	10300.00	0.00	107.35	10281.81	6555.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	10400.00	0.00	107.35	10381.81	6655.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	10500.00	0.00	107.35	10481.81	6755.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	10600.00	0.00	107.35	10581.81	6855.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	10700.00	0.00	107.35	10681.81	6955.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	10800.00	0.00	107.35	10781.81	7055.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	10900.00	0.00	107.35	10881.81	7155.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	11000.00	0.00	107.35	10981.81	7255.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	11100.00	0.00	107.35	11081.81	7355.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	11200.00	0.00	107.35	11181.81	7455.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	11300.00	0.00	107.35	11281.81	7555.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	11400.00	0.00	107.35	11381.81	7655.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	11500.00	0.00	107.35	11481.81	7755.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	11600.00	0.00	107.35	11581.81	7855.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	11700.00	0.00	107.35	11681.81	7955.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	11800.00	0.00	107.35	11781.81	8055.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	11900.00	0.00	107.35	11881.81	8155.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	12000.00	0.00	107.35	11981.81	8255.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	12100.00	0.00	107.35	12081.81	8355.21	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
KOP 12°/100' DLS	12112.69	0.00	107.35	12094.50	8367.90	-102.03	-100.00	320.00	0.00	483433.11	750799.35	N 32 19 37.95	W 103 39 18.76
	12200.00	10.48	359.64	12181.32	8454.72	-94.06	-92.04	319.95	12.00	483441.07	750799.30	N 32 19 38.03	W 103 39 18.76
	12300.00	22.48	359.64	12277.04	8550.44	-65.75	-63.73	319.77	12.00	483469.38	750799.12	N 32 19 38.31	W 103 39 18.76
	12400.00	34.48	359.64	12364.78	8638.18	-18.16	-16.14	319.47	12.00	483516.98	750798.82	N 32 19 38.78	W 103 39 18.76
	12500.00	46.48	359.64	12440.71	8714.11	46.64	48.66	319.07	12.00	483581.77	750798.41	N 32 19 39.42	W 103 39 18.76
	12600.00	58.48	359.64	12501.51	8774.91	125.80	127.82	318.57	12.00	483660.93	750797.91	N 32 19 40.20	W 103 39 18.76
	12700.00	70.48	359.64	12544.51	8817.91	215.88	217.90	318.00	12.00	483751.00	750797.35	N 32 19 41.09	W 103 39 18.76
Build 4°/100' DLS	12737.69	75.00	359.64	12555.70	8829.10	251.86	253.88	317.78	12.00	483786.98	750797.12	N 32 19 41.45	W 103 39 18.76
	12800.00	77.49	359.64	12570.51	8843.91	312.38	314.40	317.40	4.00	483847.50	750796.74	N 32 19 42.05	W 103 39 18.76
	12900.00	81.49	359.64	12588.74	8862.14	410.68	412.70	316.78	4.00	483945.79	750796.12	N 32 19 43.02	W 103 39 18.76
	13000.00	85.49	359.64	12600.07	8873.47	510.02	512.03	316.15	4.00	484045.12	750795.49	N 32 19 44.00	W 103 39 18.76
	13100.00	89.49	359.64	12604.45	8877.85	609.90	611.92	315.51	4.00	484145.00	750794.86	N 32 19 44.99	W 103 39 18.76
Landing Point	13153.43	91.63	359.64	12603.92	8877.32	663.33	665.34	315.18	4.00	484198.42	750794.52	N 32 19 45.52	W 103 39 18.76
	13200.00	91.63	359.64	12602.60	8876.00	709.88	711.89	314.88	0.00	484244.97	750794.23	N 32 19 45.98	W 103 39 18.76
	13300.00	91.63	359.64	12599.76	8873.16	809.84	811.85	314.24	0.00	484344.92	750793.59	N 32 19 46.97	W 103 39 18.76
	13400.00	91.63	359.64	12596.91	8870.31	909.80	911.80	313.61	0.00	484444.87	750792.95	N 32 19 47.96	W 103 39 18.76
	13500.00	91.63	359.64	12594.07	8867.47	1009.76	1011.76	312.97	0.00	484544.83	750792.32	N 32 19 48.95	W 103 39 18.76
	13600.00	91.63	359.64	12591.22	8864.62	1109.72	1111.72	312.34	0.00	484644.78	750791.68	N 32 19 49.94	W 103 39 18.76
	13700.00	91.63	359.64	12588.38	8861.78	1209.68	1211.68	311.70	0.00	484744.73	750791.05	N 32 19 50.93	W 103 39 18.76
	13800.00	91.63	359.64	12585.54	8858.94	1309.64	1311.63	311.07	0.00	484844.69	750790.41	N 32 19 51.92	W 103 39 18.76
	13900.00	91.63	359.64	12582.69	8856.09	1409.60	1411.59	310.43	0.00	484944.64	750789.78	N 32 19 52.90	W 103 39 18.76
	14000.00	91.63	359.64	12579.85	8853.25	1509.56	1511.55	309.79	0.00	485044.59	750789.14	N 32 19 53.89	W 103 39 18.76
	14100.00	91.63	359.64	12577.00	8850.40	1609.52	1611.51	309.16	0.00	485144.55	750788.51	N 32 19 54.88	W 103 39 18.76
	14200.00	91.63	359.64	12574.16	8847.56	1709.48	1711.46	308.52	0.00	485244.50	750787.87	N 32 19 55.87	W 103 39 18.76
	14300.00	91.63	359.64	12571.32	8844.72	1809.43	1811.42	307.89	0.00	485344.45	750787.23	N 32 19 56.86	W 103 39 18.76
	14400.00	91.63	359.64	12568.47	8841.87	1909.39	1911.38	307.25	0.00	485444.41	750786.60	N 32 19 57.85	W 103 39 18.76
	14500.00	91.63	359.64	12565.63	8839.03	2009.35	2011.34	306.62	0.00	485544.36	750785.96	N 32 19 58.84	W 103 39 18.76

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	14600.00	91.63	359.64	12562.79	8836.19	2109.31	2111.29	305.98	0.00	485644.31	750785.33	N 32 19 59.83	W 103 39 18.76
	14700.00	91.63	359.64	12559.94	8833.34	2209.27	2211.25	305.34	0.00	485744.27	750784.69	N 32 20 0.82	W 103 39 18.76
	14800.00	91.63	359.64	12557.10	8830.50	2309.23	2311.21	304.71	0.00	485844.22	750784.06	N 32 20 1.81	W 103 39 18.76
	14900.00	91.63	359.64	12554.25	8827.65	2409.19	2411.17	304.07	0.00	485944.17	750783.42	N 32 20 2.80	W 103 39 18.76
	15000.00	91.63	359.64	12551.41	8824.81	2509.15	2511.12	303.44	0.00	486044.13	750782.78	N 32 20 3.78	W 103 39 18.76
	15100.00	91.63	359.64	12548.57	8821.97	2609.11	2611.08	302.80	0.00	486144.08	750782.15	N 32 20 4.77	W 103 39 18.76
	15200.00	91.63	359.64	12545.72	8819.12	2709.07	2711.04	302.17	0.00	486244.03	750781.51	N 32 20 5.76	W 103 39 18.76
	15300.00	91.63	359.64	12542.88	8816.28	2809.03	2811.00	301.53	0.00	486343.99	750780.88	N 32 20 6.75	W 103 39 18.76
	15400.00	91.63	359.64	12540.03	8813.43	2908.99	2910.95	300.90	0.00	486443.94	750780.24	N 32 20 7.74	W 103 39 18.76
	15500.00	91.63	359.64	12537.19	8810.59	3008.95	3010.91	300.26	0.00	486543.89	750779.61	N 32 20 8.73	W 103 39 18.76
	15600.00	91.63	359.64	12534.35	8807.75	3108.91	3110.87	299.62	0.00	486643.85	750778.97	N 32 20 9.72	W 103 39 18.76
	15700.00	91.63	359.64	12531.50	8804.90	3208.87	3210.83	298.99	0.00	486743.80	750778.34	N 32 20 10.71	W 103 39 18.76
	15800.00	91.63	359.64	12528.66	8802.06	3308.83	3310.78	298.35	0.00	486843.75	750777.70	N 32 20 11.70	W 103 39 18.76
	15900.00	91.63	359.64	12525.82	8799.22	3408.79	3410.74	297.72	0.00	486943.71	750777.06	N 32 20 12.69	W 103 39 18.76
	16000.00	91.63	359.64	12522.97	8796.37	3508.75	3510.70	297.08	0.00	487043.66	750776.43	N 32 20 13.68	W 103 39 18.76
	16100.00	91.63	359.64	12520.13	8793.53	3608.71	3610.66	296.45	0.00	487143.61	750775.79	N 32 20 14.66	W 103 39 18.76
	16200.00	91.63	359.64	12517.28	8790.68	3708.67	3710.61	295.81	0.00	487243.57	750775.16	N 32 20 15.65	W 103 39 18.76
	16300.00	91.63	359.64	12514.44	8787.84	3808.63	3810.57	295.17	0.00	487343.52	750774.52	N 32 20 16.64	W 103 39 18.76
	16400.00	91.63	359.64	12511.60	8785.00	3908.59	3910.53	294.54	0.00	487443.47	750773.89	N 32 20 17.63	W 103 39 18.76
	16500.00	91.63	359.64	12508.75	8782.15	4008.54	4010.49	293.90	0.00	487543.43	750773.25	N 32 20 18.62	W 103 39 18.76
	16600.00	91.63	359.64	12505.91	8779.31	4108.50	4110.45	293.27	0.00	487643.38	750772.62	N 32 20 19.61	W 103 39 18.76
	16700.00	91.63	359.64	12503.06	8776.46	4208.46	4210.40	292.63	0.00	487743.33	750771.98	N 32 20 20.60	W 103 39 18.76
	16800.00	91.63	359.64	12500.22	8773.62	4308.42	4310.36	292.00	0.00	487843.29	750771.34	N 32 20 21.59	W 103 39 18.76
	16900.00	91.63	359.64	12497.38	8770.78	4408.38	4410.32	291.36	0.00	487943.24	750770.71	N 32 20 22.58	W 103 39 18.76
	17000.00	91.63	359.64	12494.53	8767.93	4508.34	4510.28	290.73	0.00	488043.19	750770.07	N 32 20 23.57	W 103 39 18.76
Cimarex Red Tank 3 Federal #5H - PBHL [330' FNL, 380' FEL]	17053.90	91.63	359.64	12493.00	8766.40	4562.22	4564.16	290.38	0.00	488097.07	750769.73	N 32 20 24.10	W 103 39 18.76

Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma

Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	24.000	1/100.000	30.000	30.000		NAL_MWD_PLUS_0.5_DEG-Depth Only	Original Borehole / Cimarex Red Tank 3 Federal #5H Rev1 ALS 21Sept17
	1	24.000	17053.903	1/100.000	30.000	30.000		NAL_MWD_PLUS_0.5_DEG	Original Borehole / Cimarex Red Tank 3 Federal #5H Rev1 ALS

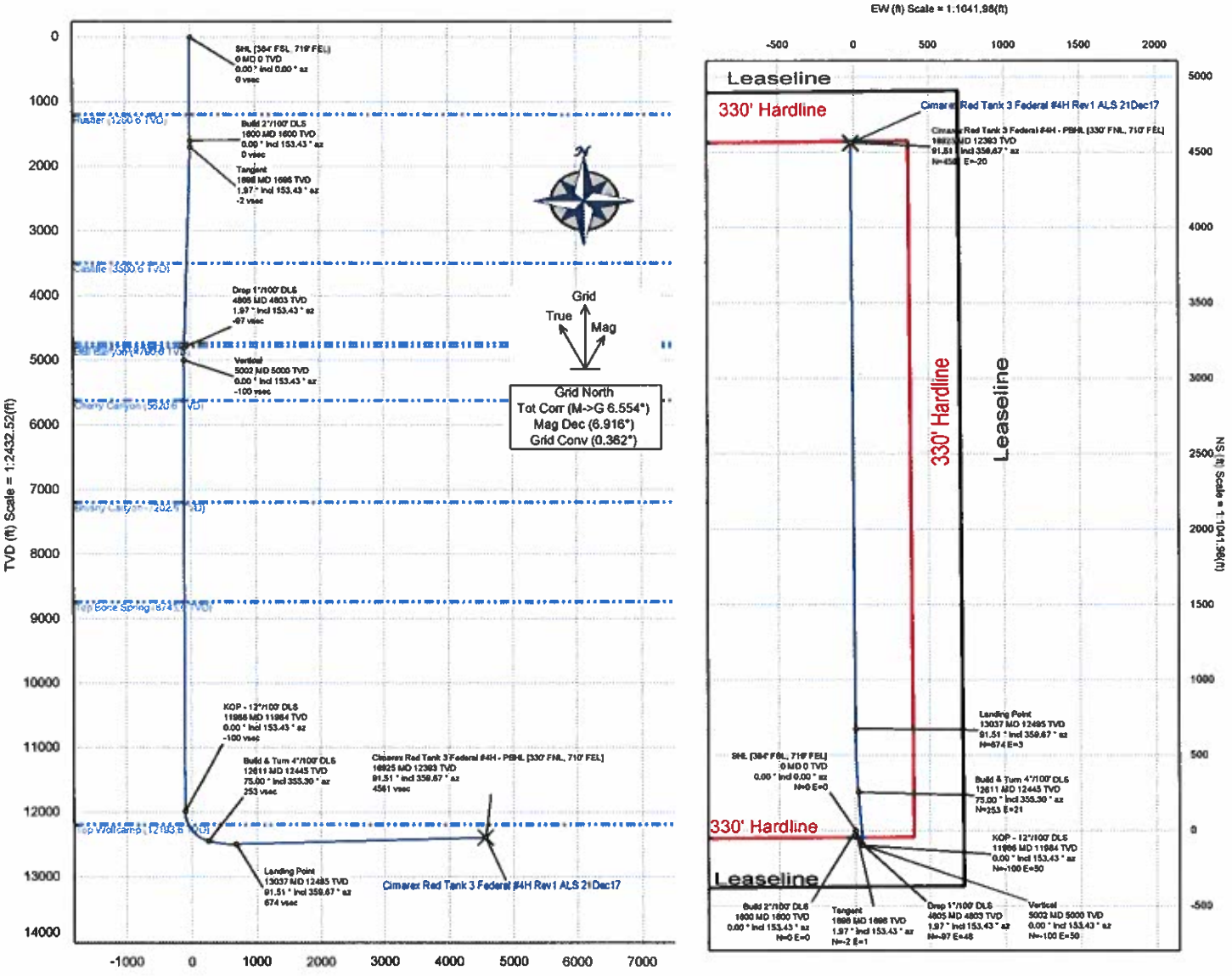
Schlumberger

Cimarex Rev 1

CIMAREX

Borehole:	Well:	Field:	Structure:
Original Borehole	Cimarex Red Tank 3 Federal #4H	NM Lea County (NAD 83)	Cimarex Red Tank 3 Federal #4H

Gravity & Magnetic Parameters					Surface Location	NAD83 New Mexico State Plane, Eastern Zone, US Feet				Miscellaneous			
Model:	HDGM 2017	Dip:	60.123°	Date:	19-Sep-2017	Lat:	N 32 15 38.86	Northing:	483532.93ftUS	Grid Conv:	0.3621°	Slot:	Cimarex Red Tank 3 Federal 84H	TVD Ref:	RKB(3726.9ft above MSL)
MagDec:	6.916°	FS:	48186.744nT	Gravity FS:	998.442mgn (9.80665 Based)	Lon:	W 103 39 22.72	Easting:	756459.44ftUS	Scale Fact:	0.99995818	Plan:	Cimarex Red Tank 3 Federal #4H Rev1 ALS 21Dec17		



Vertical Section (ft) Azim = 359.64° Scale = 1:2432.52(ft) Origin = 0N/-S, 0E/-W

Critical Points

Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
SHL [384' FSL, 719' FEL]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Build 2°/100' DLS	1600.00	0.00	153.43	1600.00	0.00	0.00	0.00	0.00
Tangent	1698.44	1.97	153.43	1698.42	-1.52	-1.51	0.76	2.00
Drop 1°/100' DLS	4805.01	1.97	153.43	4803.15	-97.28	-96.97	48.49	0.00
Vertical	5001.89	0.00	153.43	5000.00	-100.31	-100.00	50.00	1.00
KOP - 12°/100' DLS	11985.89	0.00	153.43	11984.00	-100.31	-100.00	50.00	0.00
Build & Turn 4°/100' DLS	12610.89	75.00	355.30	12445.20	252.56	252.70	21.00	12.00
Landing Point	13037.46	91.51	359.67	12495.16	674.32	674.35	2.76	4.00
Cimarex Red Tank 3 Federal #4H - PBHL [330' FNL, 710' FEL]	16925.45	91.51	359.67	12393.00	4560.97	4560.94	-19.63	0.00

Schlumberger

CIMAREX

Cimarex Red Tank 3 Federal #5H Rev1 ALS 21Sept17 Anti-Collision Summary Report

Analysis Date-24hr Time:	December 21, 2017 - 16:27	**Analysis Method:**	3D Least Distance
Client:	Cimarex	**Reference Trajectory:**	Cimarex Red Tank 3 Federal #5H Rev1 ALS 21Sept17 (Def Plan)
Field:	NM Lea County (NAD 83)	**Depth Interval:**	Every 10.00 Measured Depth (ft)
Structure:	Cimarex Red Tank 3 Federal #5H	**Rule Set:**	NAL Procedure: D&M AntiCollision Standard S002
Slot:	Cimarex Red Tank 3 Federal #5H	**Min Pts:**	All local minima indicated.
Well:	Cimarex Red Tank 3 Federal #5H	**Version / Patch:**	2.10.565.0
Borehole:	Original Borehole	**Database \ Project:**	us1153app452.dir.slb.com\drilling -NM Lea County 2.10
Scan MD Range:	0.00ft ~ 17053.90ft		

Trajectory Error Model: ISCWSA0 3-D 95.000% Confidence 2.7955 sigma, for subject well. For offset wells, error model version is specified with each well respectively.

Offset Trajectories Summary

Offset Selection Criteria

Wellhead distance scan: Not performed!

Selection filters: Definitive Surveys - Definitive Plans - Definitive surveys exclude definitive plans - All Non-Def Surveys when no Def-Survey is set in a borehole - All Non-Def Plans when no Def-Plan is set in a borehole

Offset Trajectory	Separation			Allow	Sep.	Controlling	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)	Dev. (ft)	Fact.	Rule	MD (ft)	TVD (ft)	Alert	Minor	Major		
Results highlighted: Sep-Factor separation <= 0.00 ft													
Cimarex Red Tank 3 Federal #4H Rev1 ALS 21Dec17 (Def Plan)												Warning Alert	
	19.93	16.44	17.43	3.50	N/A	MAS = 5.01 (m)	0.00	0.00	CtCt<=15m<15.00			Enter Alert	
	19.92	16.44	17.42	3.48	N/A	MAS = 5.01 (m)	24.00	24.00				WRP	
	19.92	16.99	7.76	2.93	1.80	OSF1.50	1600.00	1600.00				MinPt-CtCt	
	19.93	17.02	7.75	2.91	1.80	OSF1.50	1610.00	1610.00				MinPts	
	48.87	16.44	37.71	32.43	5.35	MAS = 5.01 (m)	2090.00	2088.22	CtCt<=15m>15.00			Exit Alert	
	262.50	24.47	245.36	238.03	17.75	OSF1.50	4360.05	4343.31				MinPt-O-SF	
	289.92	23.58	273.37	266.34	20.45	OSF1.50	5120.00	5101.81				MinPts	
	289.92	69.83	242.54	220.09	6.40	OSF1.50	12000.00	11981.81				MinPt-CtCt	
	289.98	70.08	242.43	219.90	6.38	OSF1.50	12030.00	12011.81				MINPT-O-EOU	
	290.11	70.24	242.45	219.87	6.37	OSF1.50	12050.00	12031.81				MinPt-O-ADP	
	291.33	70.77	243.32	220.58	6.35	OSF1.50	12120.00	12101.81				MinPt-O-SF	
	348.50	106.68	276.55	241.82	4.98	OSF1.50	13810.00	12585.25	OSF<5.00			Enter Alert	
	344.57	272.24	162.24	72.33	1.90	OSF1.50	17053.90	12493.00				MinPts	
Cimarex Red Tank 3 Federal #3H Rev1 ALS 21DEC17 (Def Plan)												Warning Alert	
	39.98	32.48	37.48	7.50	N/A	MAS = 9.90 (m)	0.00	0.00	CtCt<=15m<15.00			Enter Alert	
	39.97	32.48	37.47	7.49	N/A	MAS = 9.90 (m)	24.00	24.00				WRP	
	39.97	32.48	27.81	7.49	3.88	MAS = 9.90 (m)	1600.00	1600.00				MinPts	
	40.00	32.48	27.82	7.52	3.87	MAS = 9.90 (m)	1610.00	1610.00				MinPt-O-SF	
	49.01	32.48	37.06	16.54	4.92	MAS = 9.90 (m)	1800.00	1799.84	OSF>5.00			Exit Alert	
	365.34	32.48	348.23	332.86	24.84	MAS = 9.90 (m)	4360.05	4343.31				MinPt-O-SF	
	409.97	32.48	393.42	377.49	29.00	MAS = 9.90 (m)	5120.00	5101.81				MinPts	
	406.38	69.72	359.07	336.68	9.01	OSF1.50	12010.00	11991.81				MinPts	
	406.43	69.79	359.07	336.64	9.00	OSF1.50	12020.00	12001.81				MinPt-O-ADP	
	407.31	70.06	359.77	337.25	8.99	OSF1.50	12060.00	12041.81				MinPt-O-SF	

Offset Trajectory	Separation			Allow	Sep.	Controlling	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)	Dev. (ft)	Fact.	Rule	MD (ft)	TVD (ft)	Alert	Minor	Major		
	461.22	66.11	416.31	395.10	10.82	OSF1.50	13200.00	12602.60				MinPt-CtCt	
	463.73	141.00	368.89	322.73	5.00	OSF1.50	15200.00	12545.72	OSF<5.00			Enter Alert	
	466.08	222.29	317.06	243.79	3.16	OSF1.50	17053.90	12493.00				MinPts	
Cimarex Red Tank 3 Federal #2H Rev1 ALS 21Dec17 (Def Plan)													Warning Alert
	60.03	32.81	57.53	27.22	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	60.03	32.81	57.53	27.22	N/A	MAS = 10.00 (m)	24.00	24.00				WRP	
	60.03	32.81	47.86	27.22	5.95	MAS = 10.00 (m)	1600.00	1600.00				MinPts	
	60.16	32.81	47.94	27.35	5.93	MAS = 10.00 (m)	1620.00	1620.00				MinPt-O-SF	
	668.03	81.99	612.54	586.05	12.56	OSF1.50	11920.00	11901.81				MINPT-O-EOU	
	668.11	82.07	612.57	586.05	12.55	OSF1.50	11930.00	11911.81				MinPt-O-ADP	
	671.88	83.02	615.70	588.86	12.47	OSF1.50	12060.00	12041.81				MinPt-O-SF	
	693.80	96.38	628.71	597.42	11.05	OSF1.50	13260.00	12600.89				MinPt-CtCt	
	697.14	211.38	555.38	485.76	4.99	OSF1.50	15840.00	12527.52	OSF<5.00			Enter Alert	
	698.76	274.50	514.93	424.26	3.84	OSF1.50	17053.90	12493.00				MinPts	
Cimarex Red Tank 3 Federal #1H Rev1 ALS 21DEC17 (Def Plan)													Warning Alert
	152.36	32.81	149.86	119.56	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	152.36	32.81	149.86	119.55	N/A	MAS = 10.00 (m)	24.00	24.00				WRP	
	152.36	32.81	140.20	119.55	15.51	MAS = 10.00 (m)	1600.00	1600.00				MinPts	
	152.38	32.81	140.17	119.57	15.44	MAS = 10.00 (m)	1610.00	1610.00				MINPT-O-EOU	
	154.46	32.81	141.85	121.65	15.02	MAS = 10.00 (m)	1710.00	1709.97				MinPt-O-SF	
	176.04	32.81	162.80	143.23	16.16	MAS = 10.00 (m)	2350.00	2346.50				MINPT-O-EOU	
	158.40	39.56	131.20	118.84	6.31	OSF1.50	5790.00	5771.81				MinPt-O-SF	
	158.33	39.52	131.15	118.81	6.31	OSF1.50	5860.00	5841.81				MinPt-O-ADP	
	158.32	39.50	131.15	118.82	6.32	OSF1.50	5880.00	5861.81				MINPT-O-EOU	
	158.30	49.28	124.61	109.02	5.00	OSF1.50	7750.00	7731.81	OSF<5.00			Enter Alert	
	158.30	81.17	103.35	77.12	2.97	OSF1.50	11770.00	11751.81				MinPt-CtCt	
	158.34	81.28	103.32	77.06	2.97	OSF1.50	11780.00	11761.81				MinPts	
	247.03	76.22	195.38	170.80	4.98	OSF1.50	12120.00	12101.81	OSF>5.00			Exit Alert	
	369.25	42.00	340.42	327.26	13.93	OSF1.50	12780.00	12566.04				MinPt-O-ADP	
	283.70	87.13	224.78	196.57	4.98	OSF1.50	15120.00	12548.00	OSF<5.00			Enter Alert	
	228.70	144.92	131.25	83.78	2.38	OSF1.50	17053.90	12493.00				MinPts	

1. Geological Formations

TVD of target 12,493 Pilot Hole TD N/A
MD at TD 17,054 Deepest expected fresh water

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
Rustler	1200	N/A	
Castille	3500	N/A	
Lamar	4735	N/A	
Bell Canyon	4790	Hydrocarbons	
Cherry Canyon	5620	Hydrocarbons	
Brushy Canyon	7202	Hydrocarbons	
Top Bone Spring	8745	Hydrocarbons	
Top Wolfcamp	12193	Hydrocarbons	
Wolfcamp A1 Shale	12338	Hydrocarbons	
Lwr WFMP A1 Target	12593	Hydrocarbons	

2. Casing Program

Hole Size	Casing Depth From	Casing Depth To	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
14 3/4	0	1250	10-3/4"	40.50	J-55	BT&C	2.76	5.47	12.42
9 7/8	0	12738	7-5/8"	29.70	L-80	BT&C	2.46	1.17	1.78
6 3/4	0	12113	5-1/2"	20.00	P-110	LT&C	1.41	1.61	2.44
6 3/4	12113	17054	5"	18.00	P-110	BT&C	1.66	1.68	84.80
						BLM Minimum Safety Factor	1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.
All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
Request Variance for 5-1/2" x 7-5/8" annular clearance. The portion that does not meet clearance will not be cemented

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	N
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	N
Is 2nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst?	N

If yes, are there three strings cemented to surface?	N

3. Cementing Program

Casing	# Sks	Wt. lb/gal	Yld ft3/sack	H2O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surface	485	13.50	1.72	9.15	15.5	Lead: Class C + Bentonite
	130	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Intermediate	1009	10.30	3.64	22.18		Lead: Tuned Light + LCM
	207	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS
Production	350	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

Casing String	TOC	% Excess
Surface	0	45
Intermediate	0	48
Production	12538	8

4. Pressure Control Equipment

	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.

BOP installed and tested before drilling which hole?	Size	Min Required WP	Type		Tested To
9 7/8	13 5/8	5M	Annular	X	50% of working pressure
			Blind Ram		5M
			Pipe Ram	X	
			Double Ram	X	
			Other		
6 3/4	13 5/8	10M	Annular	X	50% of working pressure
			Blind Ram		10M
			Pipe Ram	X	
			Double Ram	X	
			Other		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.	
X	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.	
	N	Are anchors required by manufacturer?

5. Mud Program

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' to 1250'	FW Spud Mud	8.30 - 8.80	30-32	N/C
1250' to 12738'	Brine Diesel Emulsion	8.50 - 9.00	30-35	N/C
12738' to 17054'	Oil Based Mud	12.00 - 12.50	50-70	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

The Brine Emulsion is completely saturated brine fluid that ties diesel into itself to lower the weight of the fluid. The drilling fluid is completely salt saturated.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing	
X	Will run GR/CNL fromTD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test?
	Coring?

Additional Logs Planned	Interval

7. Drilling Conditions

Condition	
BH Pressure at deepest TVD	8120 psi
Abnormal Temperature	No

	Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.
X	H2S is present
X	H2S plan is attached

8. Other Facets of Operation

9. Wellhead

A multi-bowl wellhead system will be utilized.

After running the 10-3/4" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 10000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 10000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2.

The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office.

The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 10000 psi.

The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

The casing string utilizing steel body pack-off will be tested to 70% of casing burst.

If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

02/24/2020

APD ID: 10400023811 **Submission Date:** 01/05/2018

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 3 FEDERAL **Well Number:** 5H

Well Type: CONVENTIONAL GAS WELL **Well Work Type:** Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 3 FEDERAL Well Number: 5H

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD disturbance (acres): **PWD surface owner:**

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 3 FEDERAL Well Number: 5H

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number: **Injection well name:**

Assigned injection well API number? **Injection well API number:**

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD discharge volume (bbl/day):

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 3 FEDERAL **Well Number:** 5H

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:

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BUREAU OF LAND MANAGEMENT

Bond Info Data Report

02/24/2020

APD ID: 10400023811 **Submission Date:** 01/05/2018

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 3 FEDERAL **Well Number:** 5H

Well Type: CONVENTIONAL GAS WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Bond Information

Federal/Indian APD: FED

BLM Bond number: NMB001188

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment: