Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

| Expires: January 31, 2018                   |  |  |  |  |  |
|---|--|--|--|--|--|
| 5. Lease Serial No.<br>NMNM118726           |  |  |  |  |  |
| 6. If Indian, Allottee or Tribe Name        |  |  |  |  |  |
| 7. If Unit or CA/Agreement, Name and/or No. |  |  |  |  |  |

| SUNDRY   | NMNM118726                                       |                                 |                       |   |                  |                     |  |  |
|--|--|---------------------------------|-----------------------|---|------------------|---------------------|--|--|
| Do not use the<br>abandoned we   | 6. If Indian, Allottee or Tribe Name             |                                 |                       |   |                  |                     |  |  |
| SUBMIT IN  | 7. If Unit or CA/Agreement, Name and/or No.      |                                 |                       |   |                  |                     |  |  |
| Type of Well     ☐ Gas Well ☐ Oth  | 8. Well Name and No.<br>GETTY 5 FEDERAL COM 506H |                                 |                       |   |                  |                     |  |  |
| Name of Operator     EOG RESOURCES, INC  | 9. API Well No.<br>30-025-46216                  |                                 |                       |   |                  |                     |  |  |
| 3a. Address<br>PO BOX 2267 ATTENTION; MIDLAND, TX 79702  | KAY MADDOX                                       | . (include area code)<br>6-3658 |                       | 10. Field and Pool or Exploratory Area<br>TRISTE DRAW;BONE SPRING,E |                  |                     |  |  |
| 4. Location of Well (Footage, Sec., T  | ., R., M., or Survey Description                 |                                 |                       | 11. County or Parish, S   | State            |                     |  |  |
| Sec 5 T25S R33E Mer NMP S<br>32.153050 N Lat, 103.591824   |  |                                 | ,                     | LEA COUNTY, NM  |                  |                     |  |  |
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |  |                                 |                       |   |                  |                     |  |  |
| TYPE OF SUBMISSION   | TYPE OF SUBMISSION TYPE OF ACTION                |                                 |                       |   |                  |                     |  |  |
| ☐ Notice of Intent   | ☐ Acidize  | ☐ Deepen ☐ Produc               |                       | ion (Start/Resume)  | ■ Water Shut-Off |                     |  |  |
| _  | ☐ Alter Casing                                   | ☐ Hyd                           | raulic Fracturing     | raulic Fracturing   |                  | ■ Well Integrity    |  |  |
| Subsequent Report  | ☐ Casing Repair                                  | ☐ New Construction ☐ Recom      |                       | □ Recomp  | olete            | Other               |  |  |
| ☐ Final Abandonment Notice   | ☐ Change Plans ☐ Plug                            |                                 | g and Abandon         | n Temporarily Abandon   |                  | Production Start-up |  |  |
|  | ☐ Convert to Injection                           | ☐ Plug                          | ☐ Plug Back ☐ Water I |   | Disposal         |                     |  |  |
| 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  09/03/2019 RIG RELEASED  10/05/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI 01/22/2020 BEGIN PERF & FRAC 02/02/2020 FINISH 19 STAGES PERF & FRAC 11,257 -18,601', 1539 3 1/8" SHOTS FRAC 18,042,730 LBS PROPPANT,296,522 BBLS LOAD FLUID 02/04/2020 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 03/03/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION  WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY AT THAT TIME LISTING TBG DEPTH. |  |                                 |                       |   |                  |                     |  |  |
| 14. I hereby certify that the foregoing is true and correct.  Electronic Submission #507449 verified by the BLM Well Information System  For EOG RESOURCES, INC. sent to the Hobbs   |  |                                 |                       |   |                  |                     |  |  |
| Name (Printed/Typed) KAY MAD   | Title REGULATORY SPECIALIST                      |                                 |                       |   |                  |                     |  |  |
|  | <u></u>  |                                 |                       | <u> </u>  | •                |                     |  |  |
| Signature (Electronic S  | <del></del>                                      | Date 03/17/2020                 |                       |   |                  |                     |  |  |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE   |  |                                 |                       |   |                  |                     |  |  |
| _Approved By   |  | Title                           |                       | · · · · · · · · · · · · · · · · · · ·                               | Date             |                     |  |  |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct to conduct the applicant to conduct the applicant to conduct the applicant to condu   | iitable title to those rights in the             | Office                          |                       |   |                  |                     |  |  |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

