Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

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Do not use thi abandoned wel	6. If Indian, Allottee or	Tribe Name					
SUBMIT IN 1	7. If Unit or CA/Agreer	nent, Name and/or No.					
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. GETTY 5 FEDERAL COM 502H		
Name of Operator Contact: KAY MADDOX EOG RESOURCES, INC E-Mail: kay_maddox@eogresources.com					9. API Well No. 30-025-46212		
3a. Address PO BOX 2267 ATTENTION; K MIDLAND, TX 79702	(include area code) 5-3658		10. Field and Pool or Exploratory Area TRISTE DRAW;BONE SPRING,E				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 5 T25S R33E Mer NMP SESE 199FSL 639FEL 32.152910 N Lat, 103.587809 W Lon					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Dee		en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing ☐ Hy		aulic Fracturing	☐ Reclamation		☐ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other Production Start-up	
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl		and Abandon	☐ Tempor	arily Abandon	Production Start-up	
	☐ Convert to Injection ☐ Plug Back			☐ Water I	/ater Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 09/18/2019 RIG RELEASED 10/04/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI 01/25/2020 BEGIN PERF & FRAC 02/05/2020 FINISH 25 STAGES PERF & FRAC 11,219 -18,455', 1500 3 1/8" SHOTS FRAC 18,031,760 LBS PROPPANT,298,436 BBLS LOAD FLUID 02/08/2020 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 03/03/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY AT THAT TIME LISTING TBG DEPTH.							
14. I hereby certify that the foregoing is true and correct.							
Electronic Submission #507445 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Hobbs							
Name (Printed/Typed) KAY MADDOX			Title REGUL	ATORY SP	ECIALIST		
Signature (Electronic Submission)			Date 03/17/2	020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
							
_Approved By			Title			Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office		<u> </u>				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							