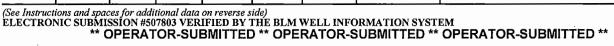
Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ETION OR RECOMPLETION

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORTAND	LOG
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	WELL C	OMPL	ETION O	R RE	COI	/IPLET	ION R	EPOR	TANDI	.og			ease Serial N IMNM1187		•
1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other												6. If Indian, Allottee or Tribe Name			
b. Type of Completion ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.															
	Other 7. Unit or CA Agreement Name and No.														
	Name of Operator											Lease Name and Well No. GETTY 5 FEDERAL COM 503H			
3. Address	3. Address PO BOX 2267 MIDLAND, TX 79702 API Well No. Ph: 432-686-3658 9. API Well No. 30-025-46213												30-025-46213		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 5 T25S R33F Mer NMP 10. Field and Pool, or Explor TRISTE DRAW:BONE												xploratory			
Sec 5 T25S R33E Mer NMP At surface SESE 199FSL 672FEL 32.152910 N Lat, 103.587916 W Lon Sec 5 T25S R33E Mer NMP											11. Sec., T., R., M., or Block and Survey or Area Sec 5 T25S R33E Mer NMP				
At top prod interval reported below SESE 436FSL 1315FEL 32.153562 N Lat, 103.589994 W Lon Sec 32 T24S R33E Mer NMP															13. State
At total	At total depth NESE 2520FSL 1302FEL 32.173799 N Lat, 103.589981 W Lon												EA		NM
14. Date Spudded 15. Date T.D. Reached 09/05/2019 16. Date Completed □ D & A □ Ready to Prod. 3438 GL 3438 GL												, RT, GL)*			
18. Total D	epth:	MD TVD	18305 10734		19. I	Plug Bac	k T.D.:	MD TVD		3280 3734	20. Dej	oth Bri	dge Plug Se	t: M	ID VD
21. Type E	lectric & Oth	er Mecha	nical Logs R	ın (Subr	nit co	py of eac	h)		_	22. Was	well core	d?	No I	Yes	(Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☑ Yes (Submit analysis)															
23. Casing ar	nd Liner Reco	ord (Repo	rt all strings	set in w	ell)									_	
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)		Botton (MD)		Stage Cementer Depth		No. of Sks. & S		lurry Vol. (BBL)		ent Top* Amount Pu	
17.500 13.375 J55 54.5 1225 1230 0															
12.250 9.625 J55 40.0 4965										138	0			0	
8.750	5,500 1	CYP110	20.0			183	805			2065				4620	
	ļ ·						+		 -	·			+		
			_		\dashv		+		+-					\dashv	
24. Tubing Record															
									Size	De	pth Set (MI	D) F	Packer Depth (MD)		
													•		
25. Produci	ng Intervals						26. Perfor	ration Re	ecord						
	ormation		Тор		Bottom			Perforate	ed Interval			Size No. Holes 3.250 1500		Perf. Status	
A)	BONE SPI	RING	1	10936		18280			10936 TC	0936 TO 18280		50	1500 OPEN		
B) C)		-+		\dashv					_			+		_	
D)		-		$\neg \dagger$								\top			
	racture, Treat	ment, Cer	nent Squeeze	, Etc.			_								
	Depth Interve	al							Amount an	d Type of	Material			v	
	1093	6 TO 18	280 18,044,3	60 LBS	PROF	PPANT;2	94,704 BB	LS LOAI	D FLUID						
		_									_				· · · · · · · · · · · · · · · · · · ·
28. Product	ion - Interval									•					
Date First	Test	Hours	Test	Oil		Gas	Water		Gravity	Gas		Product	ion Method		
Produced 03/03/2020	Date Tested Production BBL MCF 2969.0 4514.0			BBL Corr. API 6411.0 45.0			Gravity FL0			OWS FROM WELL					
Choke	Tbg. Press. Csg. 24 Hr. Oil Gas Water			Ga	Gas:Oil Well Status										
Size Flwg. Press. Rate 727.0			Rate	BBL		ИCF	BBL	BBL Ratio		1521 F		,			
86 SI 727.0 — 1521 POW 28a. Production - Interval B															
Date First Test Hours		Test	Oil		Gas	Water					Production Method				
Produced	Date	Tested	Production	BBL	N	MCF	BBL	Co	rr. API	Grav	Gravity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Ga Ra	s:Oil tio	Well	Status				





Date First Test Date Test Produced Date Test Produced Date Test Produced Date Produced Date Date Produced Date Da	28b. Prod	luction - Interv	ral C														
Day Post Day Post Day Post Press Ref Day	Date First Test Hours		Hours						/			Production Method					
Size Proc. State DRC	Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	.PI Gravit		ty						
Due Total		Flwg.									Status		-				
Disc	28c. Prod		ral D		<u>l</u>	1				<u> </u>							
29. Disposition of Gas/Gold, used for fuel, vented, etc.												Production Method					
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth Meas D		Flwg.								Well S	Status						
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval seated, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Dep Trigal. Top Top Meas Dep Trigal. Top Trigal. Trigal. Top Trigal. Trigal. Top Trigal. Trigal. Top Trigal. T			Sold, used	for fuel, vent	ted, etc.)	·		I		<u>. </u>			<u> </u>				
Show all important zones of purceity and contents thereof: Coroci intervals and all strill-stem tests, including depth interval tested, sushion used, time tool open, flowing and shur-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Deg RUSTLER 10677 158-17 1697 1697 1697 1697 1697 1697 1697 16			Zones (Ir	nclude Aquife	ers):	-					31. For	mation (Log) Markers	<u> </u>				
RUSTLER 1067 T/SALT 1293 BARREN T/SALT 1293 BARREN T/SALT 1293 BARREN T/SALT 1493 BARL T 1493 BRUSHY CANYON 7560 OIL & GAS BRUSHY CANYON 7560 OIL & GAS BRUSHY CANYON 7560 OIL & GAS 15T BONE SPRING SAND 10054 NOIL & GAS 15T BONE SPRING SAND 10054 NOIL & GAS 15T BONE SPRING SAND 10055 NOIL & GAS 15T BONE SPRING SAND 10056 OIL & GAS 15T BONE SPRING SAND 10056 OIL & GAS 15T BONE SPRING SAND 10056 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #507803 Verified by the RLM Well Information System. For EOG RESOURCES, INC, sent to the Hobbs Name (please print) KAY MADDOX Title REGULATORY SPECIALIST Date 03/19/2020	tests,	including dept	zones of p h interval	porosity and c tested, cushic	ontents ther on used, tim	eof: Cored i e tool open,	ntervals an flowing ar	nd all drill-ste nd shut-in pre	em essures								
TSALT 1293 BSALT 1293 BSALT 1493 GOIL & GAS 158ALT 1493 BSALT 1493		Formation		Тор	Bottom		tions, Conten	ts, etc.			Name	Top Meas. Depth					
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Signature (Electronic Submission) Date 03/19/2020	34. I here	by certify that	the forego		onic Subm	ission #5078	303 Verific	ed by the BL	M Well Ir	ıform			ons):				
	Name	(please print)	KAY MA	DDOX	· · · · · · · · · · · · · · · · · · ·			T	itle <u>REGU</u>	LATO	ORY SPE	ECIALIST					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signat	Signature (Electronic Submission)									Date 03/19/2020						
	Title 18 I	J.S.C. Section	1001 and	Title 43 II S (C. Section 1	212. make ii	a crime fo	or any nerson	knowinal	v and	willfully	to make to any department or	agency				