Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM118726

abandoned we	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN	7. If Unit or CA/Agre	ement, Name and/or No.			
Type of Well     ☐ Gas Well ☐ Other				8. Well Name and No. GETTY 5 FEDERAL COM 504H	
Name of Operator Contact: KAY MADDOX     EOG RESOURCES, INC E-Mail: kay_maddox@eogresources.com			9. API Well No. 30-025-46214		
3a. Address PO BOX 2267 ATTENTION; MIDLAND, TX 79702	3b.	Phone No. (include area code): 432-686-3658	10. Field and Pool or	10. Field and Pool or Exploratory Area TRISTE DRAW;BONE SPRING,E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, State	
Sec 5 T25S R33E Mer NMP SWSE 249FSL 1816FEL 32.153050 N Lat, 103.591611 W Lon			LEA COUNTY,	NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Production Start-up	
	□ Convert to Injection	□ Plug Back	■ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. no file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  10/02/2019 RIG RELEASED  10/05/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI  01/23/2020 BEGIN PERF & FRAC  02/03/2020 FINISH 25 STAGES PERF & FRAC 11,166 - 18,506', 1500 3 1/8" SHOTS FRAC 18,040,575 LBS PROPPANT,300,911 BBLS LOAD FLUID  02/05/2020 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE  03/03/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION  WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY AT THAT TIME LISTING TBG DEPTH.					
Electronic Submission #507455 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Hobbs					
Name (Printed/Typed) KAY MADDOX		Title REGULA	ATORY SPECIALIST		
Signature (Electronic Submission)		Date 03/17/20	20		
	THIS SPACE FOR F	EDERAL OR STATE O	OFFICE USE		
_ Approved By		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United					

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

