Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM118726		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. GETTY 5 FEDERAL COM 505H		
2. Name of Operator Contact: KAY MADDOX					9. API Well No.		
EOG RESOURCES, INC E-Mail: kay_maddox@eogresources.com					30-025-46215		
3a. Address PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-686-3658					10. Field and Pool or Exploratory Area TRISTE DRAW;BONE SPRING,E		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 5 T25S R33E Mer NMP SWSE 249FSL 1849FEL 32.153050 N Lat, 103.591718 W Lon					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize ☐ Deepen ☐		☐ Product	roduction (Start/Resume) Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	-	raulic Fracturing	— ☐ Reclam		☐ Well Integrity	
Subsequent Report			Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	nge Plans 🔲 Plug and Abando		☐ Temporarily Abandon		Production Start-up	
	☐ Convert to Injection	o Injection		Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 09/17/2019 RIG RELEASED 10/05/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 01/22/2020 BEGIN PERF & FRAC 02/02/2020 BEGIN PERF & FRAC 02/02/2020 FINISH 18 STAGES PERF & FRAC 10,950 - 18,211', 1437 3 1/8" SHOTS FRAC 17,074,790 LBS PROPPANT,279,953 BBLS LOAD FLUID 02/04/2020 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 03/03/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY AT THAT TIME LISTING TBG DEPTH.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #507456 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Hobbs							
Name (Printed/Typed) KAY MAD	Title REGULATORY SPECIALIST						
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Signature (Electronic S	Date 03/17/2	020					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
American Dec			Tid.			Data	
Approved By			Title		<u> </u>	Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	Office						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:				willfully to m	ake to any department or	agency of the United	