

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC063586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM94514X

8. Well Name and No.
LUSK WEST DELAWARE UNIT 902

9. API Well No.
30-025-30329-00-S1

10. Field and Pool or Exploratory Area
LUSK

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
SHACKELFORD OIL COMPANY
Contact: BRADY R SHACKELFORD
E-Mail: bradyshackelford@sbcglobal.net

3a. Address
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-682-9784
Fx: 432-684-5026

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T19S R32E NWNE 990FNL 1900FEL

OCD - HOBBS
03/30/2020
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/3/20 - started moving equipment to the well - call Jim and will be starting to plug this morning
 2/4/20 - finished moving in equipment - picked up CIBP and rih hole to 2477 and set plug with 76 jts plus 10 KB - pooh with setting tool and rih open ended to top of plug - cir hole clean - mixed and pumped 25 sxs of cement pooh with tbg will tag this morning - call Jim with BLM gave report
 2/6/20 - opened up well - rih with tbg tagged at 2250' - pooh with tbg rigged up wire line - perf well at 1025' rigged down wire line - rih with pkr set at 800' - started pumping down tbg got cir between 51/2 and 85/8 - shut valve on surface - couldn't pump into formation - pooh with tbg perf well at 60' - rih with tbg to 1075 to set balance plug of 30sxs - started mixing when hydraulic pump quit working cleaned all - trying to find pump ? Called Jim Mckormack to update status
 2/18/20 - got rig on loc - rigged up unit - worked on cementer - got it going
 2/19/20 - opened up well tbg at 1075' mixed and pumped 50 sxs of cement - let set for 4 hrs - tagged 865' pooh with tbg - cir well from 60' with cement - nipple down bop - rigged unit down will

RECLAMATION PROCEDURE ATTACHED

RECLAMATION DUE 8-19-'20'

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #507214 verified by the BLM Well Information System
For SHACKELFORD OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/17/2020 (20DLM0021SE)

Name (Printed/Typed) DON G SHACKELFORD Title OWNER/PRESIDENT

Signature (Electronic Submission) Date 03/16/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
MAR 17 2020
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

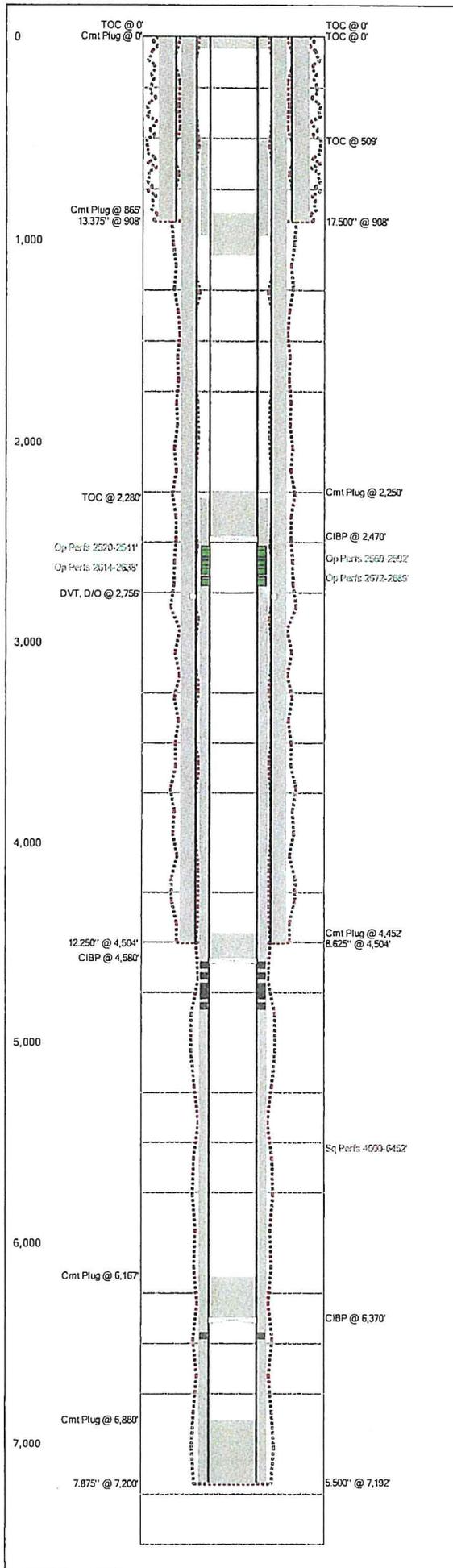
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

KZ

Additional data for EC transaction #507214 that would not fit on the form

32. Additional remarks, continued

be cutting well head this morning - moving equipment out
2/20/20 - got all equipment moved out - cut well head and weld plate - witnessed by Jim Mckormack
with blm



Field Name		Lease Name		Well No.
Lusk West Delaware Unit		Lusk West Delaware Unit		902
County	State	API No.		
Lea	New Mexico	30025303290000		
Version	Version Tag			
4 Plugging				
GL (ft)	KB (ft)	Section	Township/Block	Range/Survey
		29	19S	32E
Operator		Well Status	Latitude	Longitude
Shackelford Oil Company				
Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From
Prop Num		Spud Date	Comp. Date	
Additional Information				
Updated 9/19/2019 By Brady Shackelford				
Other 1	Other 2	Other 3	Other 4	
Prepared By		Updated By	Last Updated	
Shackelford		Shackelford	3/11/2020 11:19 AM	

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	17.500	0	908	
	12.250	0	4,504	
	7.875	0	7,200	

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
	Surface Casing	13.375	54.00	J-55	0	908
	Intermediate Casing	8.625	32.00	J-55	0	4,504
	Production Casing	5.500	15.00	K-55	0	7,192

C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		722	13.375	0	908	CIRC TO SURFACE
		800	8.625	0	4,504	CIRC TO SURFACE
			5.500	0	60	
			5.500	509	980	
		800	5.500	2,280	7,192	CEMENT BOND LOG

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)
	CIBP	5.500	0.000	2,470	0
	DVT, D/O	8.625	0.000	2,756	0
	CIBP	5.500	0.000	4,580	0
	CIBP	5.500	0.000	6,370	0

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		5.500	0	60	Plugging
		5.500	865	1,075	Plugging
	25	5.500	2,250	2,477	Plugging
	25	5.500	4,452	4,580	Pressure test to 500 psi, Witnessed by BLM (Pat McKelvey)
8/22/2014	25	5.500	6,167	6,370	Witnessed by BLM (Pat McKelvey)
8/15/2014	25	5.500	6,880	7,200	

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	Shots
		Open	YATES	2,520	2,541	
		Open	YATES	2,569	2,592	
		Open	YATES	2,614	2,638	
		Open	YATES	2,672	2,689	
		Squeezed		4,600	6,452	81

Field Name		Lease Name		Well No.	County	State	API No.
Lusk West Delaware Unit		Lusk West Delaware Unit		902	Lea	New Mexico	30025303290000
Version	Version Tag			Spud Date	Comp. Date	GL (ft)	KB (ft)
4	Plugging						
Section	Township/Block	Range/Survey	Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From
29	19S	32E					
Operator		Well Status		Latitude		Longitude	
Shackelford Oil Company							
Other 1		Other 2		Other 3		Other 4	
Last Updated		Prepared By			Updated By		
03/11/2020 11:19 AM		Shackelford			Shackelford		
Additional Information							
Updated 9/19/2019							
By Brady Shackelford							

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	17.500	0	908	
	12.250	0	4,504	
	7.875	0	7,200	

Tubular Summary

Date	Description	No. Jts	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	Comments
	Surface Casing		13.375	54.00	J-55	0	908	
	Intermediate Casing		8.625	32.00	J-55	0	4,504	
	Production Casing		5.500	15.00	K-55	0	7,192	

Casing Cement Summary

C	Date	No. Sx	Yield (ft3/sk)	Vol. (ft3)	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
		722	1.00	722	13.375	0	908		CIRC TO SURFACE
		800	1.00	800	8.625	0	4,504		CIRC TO SURFACE
			1.00		5.500	0	60		
			1.00		5.500	509	980		
		800	1.00	800	5.500	2,280	7,192		CEMENT BOND LOG

Tools/Problems Summary

Date	Tool Type	O.D. (in)	I.D. (in)	Top (MD ft)	Bottom (MD ft)	Description	Comments
	Cast Iron Bridge Plug	5.500	0.000	2,470	0		
	DV tool (drilled out)	8.625	0.000	2,756	0		
	Cast Iron Bridge Plug	5.500	0.000	4,580	0		
	Cast Iron Bridge Plug	5.500	0.000	6,370	0		

Cement Plug Summary

Date	No. Sx	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
		5.500	0	60	Plugging
		5.500	865	1,075	Plugging
	25	5.500	2,250	2,477	Plugging
	25	5.500	4,452	4,580	Pressure test to 500 psi, Witnessed by BLM (Pat McKelvey)
8/22/2014	25	5.500	6,167	6,370	Witnessed by BLM (Pat McKelvey)
8/15/2014	25	5.500	6,880	7,200	

Perforation Summary

C	Date	Perf. Status	Formation	Comments					
		Squeezed							
				Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
				4,600	4,608	1	8		
				4,654	4,660	1	6		
				4,706	4,714	1	8		
				4,722	4,730	1	8		
				4,750	4,760	1	10		
				4,803	4,830	1	27		
				6,446	6,452	2	14		
C	Date	Perf. Status	Formation	Comments					
		Open	YATES	STAGE 4					
				Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
				2,520	2,522				
				2,539	2,541				
C	Date	Perf. Status	Formation	Comments					
		Open	YATES	STAGE 3					
				Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
				2,569	2,571				

C	Date	Perf. Status	Formation			Comments
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
	2,575	2,580				
	2,584	2,586				
	2,587	2,589				
	2,590	2,592				
C	Date	Perf. Status	Formation			Comments
		Open	YATES		STAGE 2	
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
	2,614	2,622				
	2,630	2,638				
C	Date	Perf. Status	Formation			Comments
		Open	YATES		STAGE 1	
	Top (MD ft)	Bottom (MD ft)	SPF	Shots	Phasing (deg)	Interval Comments
	2,672	2,677				
	2,686	2,689				



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- 1 The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- 3 The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Melissa Horn
Environmental Protection Specialist
575-234-5951

Kelsey Wade
Environmental Protection Specialist
575-234-2220

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612