Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD - HOBBS

TYPE OF ACTION

☐ Production (Start/Resume)

☐ Temporarily Abandon

■ Reclamation

Recomplete

■ Water Disposal

FORM APPROVED OMB NO. 1004-0137

■ Water Shut-Off

Drilling Operations

■ Well Integrity

Other

Expires: January 31, 2018

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2		6. If Indian, Allottee or Tribe Name		
		7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. RED BULL 29-20 FEDERAL 4H		
2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COM: Rebecca.Deal@dvn.com		9. API Well No. 30-025-45907-00-X1		
3a. Address P O BOX 250 ARTESIA, NM 88201	3b. Phone No. (include area code) Ph: 405-228-8429	10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SF		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State		
Sec 29 T23S R35E SWSE 335FSL 1340FEL 32.269257 N Lat, 103.385414 W Lon		LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

☐ Plug Back

□ Deepen

☐ Hydraulic Fracturing

☐ New Construction

□ Plug and Abandon

**Drilling Operations Summary** 

TYPE OF SUBMISSION

☐ Final Abandonment Notice

■ Notice of Intent

(11/10/19 - 11/13/19) Spud @ 18:00. TD 17-1/2" hole @ 1437'. RIH w/ 34 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1427'. Tail w/ 1135 sx CIA, yld 1.84 cu ft/sk. Disp w/ 213 bbls disp. Circ 436 sx cmt to surf. PT BOPE 250/5000 psi, each for 10min, OK. PT csg to 1500 psi for 30 mins, OK.

 $\begin{array}{l} (11/13/19-11/16/19)\ TD\ 12-1/4"\ hole\ @\ 5382'.\ RIH\ w/\ 108\ jts\ 9-5/8"\ 40\#\ J-55\ BTC\ csg\ \&\ 20\ jts\ 9-5/8"\ 40\#\ P-110EC\ BTC\ csg,\ set\ @\ 5369'.\ 1st\ lead\ w/\ 340\ sx\ ClA,\ yld\ 2.19\ cu\ ft/sk.\ Tail\ w/\ 185\ sx\ ClA\ yld\ 1.32\ cu\ ft/sk.\ Disp\ w/\ 404\ bbls\ BW.\ 0\ sx\ to\ surf.\ Drop\ DV\ tool\ @\ 3845.2'.\ 2nd\ lead\ 1195\ sx\ ClA,\ yld\ 2.19\ cu\ ft/sk.\ Tail\ w/\ 95\ sx\ ClA,\ yld\ 1.32\ cu\ ft/sk.\ Disp\ w/\ 291\ bbls\ FW.\ 0\ sx\ cmt\ to\ surf.\ Run\ CBL\ ?\ TOC\ 1420'.\ PT\ csg\ to\ 2765\ psi\ for\ 30min\ prior\ to\ drill\ out,\ OK.\ Drill\ out\ DV\ tool\ @\ 3842'.\ PT\ csg\ to\ 2765\ psi,\ OK. \end{array}$ 

☐ Acidize

☐ Alter Casing

Casing Repair

□ Change Plans

☐ Convert to Injection

14. I hereby certify that t	the foregoing is true and correct.  Electronic Submission #494344 verifie  For DEVON ENERGY PRODUCT  Committed to AFMSS for processing by PRI	TON CO	M LP, sent to the Hobbs	
Name(Printed/Typed)	REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI		
Signature	(Electronic Submission)	Date	12/03/2019	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By ACC	CEPTED		ONATHON SHEPARD PETROELUM ENGINEER	Date 12/04/2019
	any, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



which would entitle the applicant to conduct operations thereon.

Office Hobbs

## Additional data for EC transaction #494344 that would not fit on the form

## 32. Additional remarks, continued

(11/16/19 - 12/1/19) TD 8 3/4" hole @ 18,500' & 8 1/2" hole @ 22,110'. RIH w/ 260 jts 5-1/2" 20# P-110EC VAM 21 HT csg & 231 jts 5-1/2" 20# P-110EC DWC/C IS+ csg, set @ 22,097'. Lead w/ 710 sx CIH, yld 5.06 cu ft/sk. Tail w/ 1670 sx CIA, yld 1.54 cu ft/sk. Disp w/ 490 bbls disp. TOC @ 27'. Install packoff & tst to 10,000psi, OK. RR @ 05:00.

## Revisions to Operator-Submitted EC Data for Sundry Notice #494344

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

Lease: NMNM117558 NMNM117558

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN** DEVON ENERGY PRODUCTION COM LP

333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 P O BOX 250 ARTESIA, NM 88201 Ph: 405-228-8429 Ph: 575-748-1854

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI Admin Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI

E-Mail: Rebecca.Deal@dvn.com E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Tech Contact: REBECCA DEAL

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com REGULATORY COMPLIANCE PROFESSI

E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429 Ph: 405-228-8429

Location:

State: County: NM LEA NM LEA

WC-025 G-08 S233528D; LBS WC025G08S253235G-LWR BONE SPR Field/Pool:

Well/Facility: RED BULL 29-20 FEDERAL 4H

RED BULL 29-20 FEDERAL 4H Sec 29 T23S R35E SWSE 335FSL 1340FEL 32.269257 N Lat, 103.385414 W Lon Sec 29 T23S R35E Mer NMP SWSE 335FSL 1340FEL