

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
		1. WELL API NO. 30-025-45927																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Avogato 30-31 State Com 6. Well Number: 32H												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____																		
8. Name of Operator OXY USA Inc.						9. OGRID 16696												
10. Address of Operator PO Box 4294 Houston, TX 77210						11. Pool name or Wildcat Red Tank; Bone Spring, East												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	C	30	22S	33E		240	N	1385	W	Lea								
BH:	N	31	22N	33E		23	S	1391	W	Lea								
13. Date Spudded 06/30/2019	14. Date T.D. Reached 10/26/2019		15. Date Rig Released 10/28/2019		16. Date Completed (Ready to Produce) 01/02/2020			17. Elevations (DF and RKB, RT, GR, etc.) 3702 GR										
18. Total Measured Depth of Well 22125			19. Plug Back Measured Depth 22092		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Gamma Ray										
22. Producing Interval(s), of this completion - Top, Bottom, Name 11850' - 22031'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8		54.5		1052		17 1/2		1340		0								
7 5/8		40		11162		9 7/8		4050		0								
5 1/2		20		22105		6 3/4		874		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET								
							2 3/8	11523										
26. Perforation record (interval, size, and number) 11850' - 22031' in 510 stages w/ 1529 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11850' - 22031'</td> <td>434371 slickwater, 1222 bbls 7.5% acid & 25495403 lbs sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11850' - 22031'	434371 slickwater, 1222 bbls 7.5% acid & 25495403 lbs sand				
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28. PRODUCTION																		
Date First Production 01/09/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Prod												
Date of Test 01/26/2020	Hours Tested 24	Choke Size 26	Prod'n For Test Period	Oil - Bbl 4724	Gas - MCF 7824	Water - Bbl. 8256	Gas - Oil Ratio 1656											
Flow Tubing Press.	Casing Pressure 3594	Calculated 24-Hour Rate	Oil - Bbl. 4724	Gas - MCF 7824	Water - Bbl. 8256	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold							30. Test Witnessed By											
31. List Attachments C103, C104, C102, WBD, Log Header																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude _____ Longitude _____ NAD 1927 1983 _____ </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature <u>April Santos</u> Printed Name April Santos E-mail Address April_Hood@OXY.com </div> <div> Title Regulatory Specialist Date 3/24/2020 </div> </div>																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 999	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 1439	T. Strawn	T. Kirtland	T. Penn. "B"
B. Castille 3046	T. Atoka	T. Fruitland	T. Penn. "C"
Lamar 4916	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon 5759	T. Devonian	T. Cliff House	T. Leadville
T. Brushy Canyon 7138	T. Silurian	T. Menefee	T. Madison
T. Bone Springs 8767	T. Montoya	T. Point Lookout	T. Elbert
T. 1st Bone Springs 9714	T. Simpson	T. Mancos	T. McCracken
T. 2nd Bone Springs 10403	T. McKee	T. Gallup	T. Ignacio Otzte
T. 3rd Bone Ssrinds 11714	T. Ellenburger	Base Greenhorn	T. Granite
T. Blaine	T. Gr. Wash	T. Dakota	
T. Blinebry	T. Delaware Sand	T. Morrison	
T. Tubb	T. Bone Springs	T. Todilto	
T. Drinkard	T.	T. Entrada	
T. Abo	T.	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn	T.	T. Permian	
T. Cisco (Bough C)	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

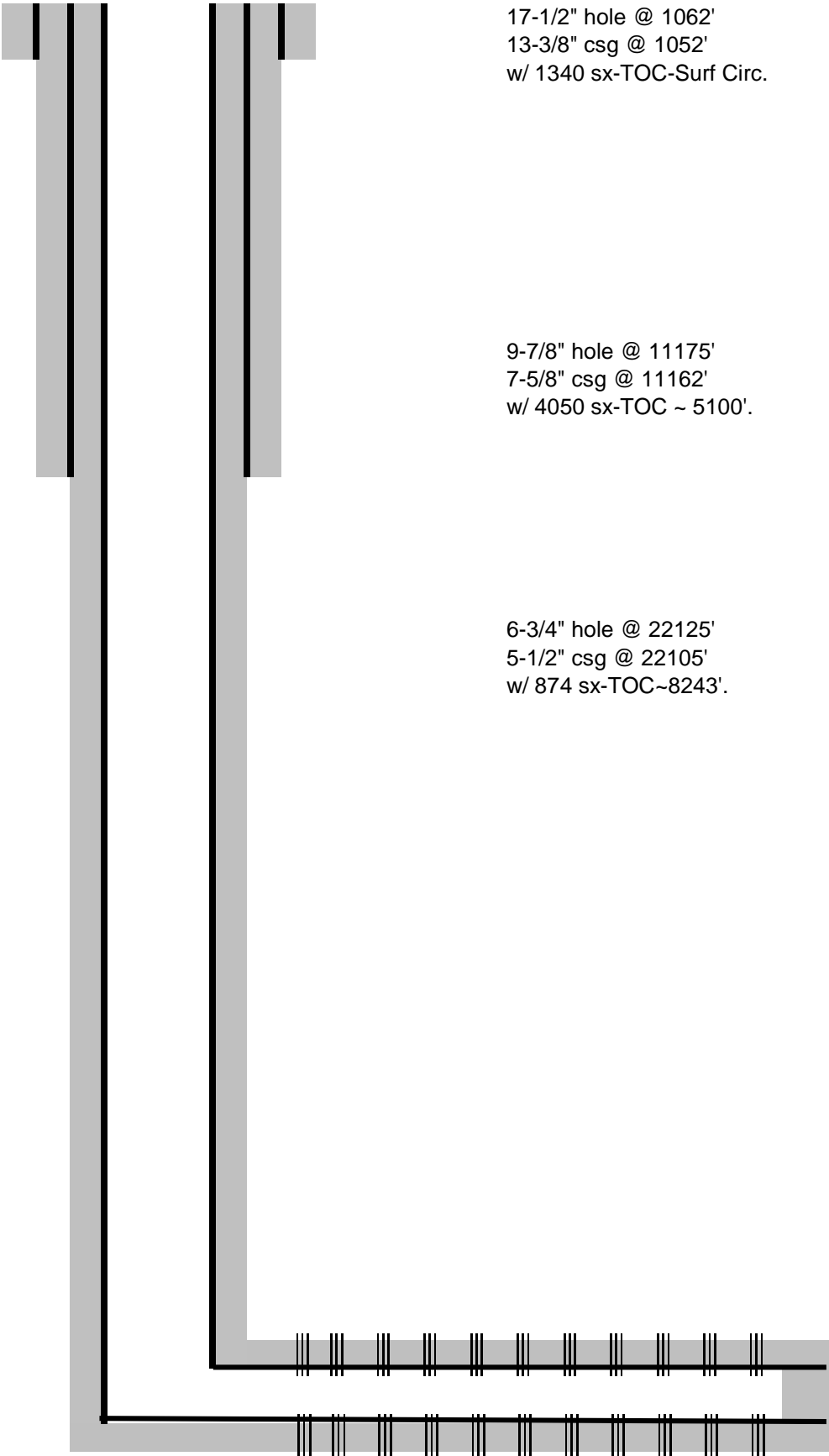
No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OXY USA INC
Avogato 30-31 State Com 32H
API No. 30-015-45927



17-1/2" hole @ 1062'
13-3/8" csg @ 1052'
w/ 1340 sx-TOC-Surf Circ.

9-7/8" hole @ 11175'
7-5/8" csg @ 11162'
w/ 4050 sx-TOC ~ 5100'.

6-3/4" hole @ 22125'
5-1/2" csg @ 22105'
w/ 874 sx-TOC~8243'.

Perfs @ 11850' - 22031' TD- 22125' M 11947' V