Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10/16/2019 10/16/2019 10/16/2019 10/16/2019 10/16/2019 10/16/2019 10/16/2020 16/19/202020 16/20202020 16/20202020 16/2020202020 16/20202020 16/20202020 16/202020202020202020202020202		WELL (COMPI	LETION C	R RE	CO	MPLE	TION	REPO	RT	AND LO	G			ease Serial IMNM6039			
Name of Operator Street	1a. Type of	f Well	Oil Well	Gas T	Well		Ory	Othe	r					6. If	Indian, All	ottee or	Tribe Name	_
APACHÉ CORPORATION	b. Type of	f Completion			_		er [Deepe	en 🗖	Plug	Back [Diff.	Resvr.	7. Uı	nit or CA A	Agreeme	ent Name and No.	_
MIDLAND, TX 79702	2. Name of APACH	Operator	RATION	E	-Mail:	Alicia.												— I 402ŀ
4. Location of Well (Report Decision clearly and in accordance with Federal requirements)* At starface Lat N 215FSL 2100FWL At stap prod interval reported below Lot N 215FSL 2100FWL At top prod interval reported below Lot N 215FSL 2100FWL At top 1 decision of Well (Report all provided below Lot N 215FSL 2100FWL At top 1 decision of Well (Report all provided below Lot N 215FSL 2100FWL At top 1 decision of Well (Report all provided below Lot N 215FSL 2100FWL At top 1 decision of Well (Report all provided below Lot N 215FSL 2100FWL At top 1 decision of Well (Report all provided below Lot N 215FSL 2100FWL At top 2 decision of Well (Report all provided below Lot N 215FSL 2100FWL B. Total Depth: ND 16234 19. Plug Back T.D.: MD 16294 19. Plug T.D.: MD 16	3. Address				NE			İ				ea code	e)	9. Al	PI Well No).	30-025-46073	_
At surprod interval below	4. Location				nd in ac	cordar	ce with	Federal	requirem	ents))*							_
At total depth 215F8L 2072FEL 15. Date T.D. Reached 17. Date Synddod 17. Date Synddod 18. Total Depth 18. Date Synddod 19. Plug Back T.D. 16234 19. Plug Back T.D. MD 16190 20. Depth Bridge Plug Set: MD 17VD 16231 19. Plug Back T.D. MD 17VD 16190 20. Depth Bridge Plug Set: MD 17VD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? Was DST num? 20. No 17VE Systhmiat analysis) 23. Casing and Liner Record (Report all strings set in well). 40. No 17VE Systhmiat analysis) 23. Casing and Liner Record (Report all strings set in well). 40. No 58.												11. Sec., T., R., M., or Block and Survey						
At 10al depth 216F8L 2072FEL 15. Date T.D. Reached 10/16/2019 15. Date T.D. Reached 10/16/2019 16. Date Completed 10/16/2019 16. Date Completed 10/16/2019 17. Flexusinos (DF, KB, RT, GL)* 17. Flexusinos (DF, KB, RT, GL)* 18. Total Depth: MD 16234 19. Plug Back T.D.: MD TVD 16190 20. Depth Bridge Plug Set: MD TVD 16234 17. Flexusinos (DF, KB, RT, GL)* 17.	At top prod interval reported below Lot N 215FSL 2100FWL															—		
10/16/2019 10/16/2019 10/26/2020 10/		At total depth 215FSL 2072FEL											LI	EA		NM		
TVD	08/17/2019											17. E	17. Elevations (DF, KB, RT, GL)* 3743 GL					
Amount Pulled Size Size/Grade Wt. (#/ft.) Top (MD) Bottom Depth Type of Cement (BBL) Cement Top* Amount Pulled	18. Total D	Depth:		16234	1	19.	Plug Ba	ack T.D.			1619	0	20. Dej	pth Brid	dge Plug So			
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Chement Stage Cementer No. of Sks. & Type of Cement Top (BBL) Cement Top® Amount Pulled	21. Type E GAMM	lectric & Oth A RAY	er Mecha	nical Logs R	un (Sub	mit co	opy of ea	ach)			2	2. Was Was Dire	well core DST run? ctional Su	d? ? rvey?	No No No No	☐ Yes	(Submit analysis)	
Flote Size Size Cement	23. Casing a	nd Liner Rec	ord (Repo	ort all strings	set in v	vell)												_
17.500	Hole Size	Size/G	rade	Wt. (#/ft.)	1	•			_	enter	I		1 -		Cement Top*		Amount Pulled	<u> </u>
12.250					 													
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD		1			 										-			_
24. Tubing Record		1		i	 				1									
Depth Set (MD)	8.750	7.625	HCL-80	29.7		5502	10	3708				38	0			0		
Depth Set (MD)																		
2.875						T				Τ_			T	-				
25. Producting Intervals 26. Perforation Record				acker Depth			ze .	Depth S	et (MD)	l P	acker Depth	(MD)	Size	De	pth Set (M	D) .	Packer Depth (ML))
Formation			00001		10000			26. Pe	rforation l	Reco	ord		1					—
A) WOLFCAMP 11506 16067 11506 TO 16067 PRODUCING B)				Тор		Bo	ttom		Perfora	ated 1	Interval		Size	l N	No. Holes		Perf. Status	
C) D) C) C) C) C) C) C	1							067 11506 TO 16067						PRODUCIN			DUCING	
D	В)																	
Amount and Type of Material Amount and Type of Material 11506 TO 16067 BLTR = 233,212 BBLS 100 MESH = 7,309.780 LBS 20 / 40 PROPPANT = 1,814.180 LBS	C)													_		_		_
Depth Interval		racture. Treat	ment. Ce	ment Sauceza	e. Etc.													—
11506 TO 16067 BLTR = 233,212 BBLS 100 MESH = 7,309.780 LBS 20 / 40 PROPPANT = 1,814.180 LBS				anoni squeez	, 2.0.					Ar	nount and T	vpe of	Material					—
Age First Test Date Production Date O2/26/2020 Press. Press. Press. Press. Press. Press. Press. Date First Date Production Date Production Date Production Date Date Date Production Date Date Date Date Production Date Date Date Date Date Date Date Date				067 BLTR =	233,21	2 BBL	S 100 N	/IESH = 7	7,309.780					180 LB	S			_
Age First Test Date Production Date O2/26/2020 Press. Press. Press. Press. Press. Press. Press. Date First Date Production Date Production Date Production Date Date Date Production Date Date Date Date Production Date Date Date Date Date Date Date Date																		_
Age First Test Date Production Date O2/26/2020 Press. Press. Press. Press. Press. Press. Press. Date First Date Production Date Production Date Production Date Date Date Production Date Date Date Date Production Date Date Date Date Date Date Date Date																		—
Toduced O2/26/2020 Date O2/28/2020 Date Date O2/28/2020 Date Date O2/28/2020 Date Date Date Date Date Date Date Date	28. Product	ion - Interval	A	1														_
O2/26/2020 O2/28/2020 24	Date First Produced	1		I									itv	Producti	on Method			_
Flwg. Fress. Rate BBL MCF BBL Ratio POW	02/26/2020	I	1 1 ~ 1 1		- 1	1 '			,	GAS LIFT								
28a. Production - Interval B 28a. P	Flwg. Press.																	
Date First Test Date Date Test Date Date Date Date Date Date Date Dat	28a. Produc		<u>L</u> ւl B		L								. 011					—
ize Flwg. Press. Rate BBL MCF BBL Ratio	Date First Produced	Test	Hours										ity	Producti	on Method			
ici i i i i i i i i i i i i i i i i i i	Choke Size	Flwg.		I							il	Well	Status	<u> </u>				_



28b. Produ	action - Interv	al C										
Date First Test Hours		Hours	Test	Oil BBL	Gas		Oil Gravity Corr. API	Gas		Production Method		
Produced	Date Tested		Production	BBL	MCF	BBL	Corr. API	Gravity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well State	us			
28c. Produ	iction - Interv	al D		<u> </u>				<u> </u>				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity		Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well State	us			
29. Dispos		Sold, usea	l for fuel, vent	ed, etc.)	<u> </u>	11		I				
		Zones (Iı	nclude Aquife	rs):				3	31. Forn	nation (Log) Markers	3	
Show a tests, in	all important	zones of p	orosity and c	ontents there		ntervals and all flowing and sh	drill-stem ut-in pressures			. 0		
	Formation		Тор	Bottom		Descriptions		Name			Top Meas. Depth	
RUSTLER SALADO TANSILL YATES SEVEN RI DELAWAR BONESPR WOLFCAM	VERS RE RING MP	Gnelude r	1620 1967 3461 3568 3977 5796 8647 11457	dure).								
33. Circle	enclosed atta	chments:	s (1 full set re		,	2. Geologic Ro	eport	3. D.	ST Ren	port 4.	Direction	al Survev
		_	g and cement	•		 Geologic Re Core Analys 	-	3. DST Report4. Directional Surve7 Other:				
		-	Electi	onic Subm	ission #5084	470 Verified b	y the BLM W ION, sent to t	ell Informat the Hobbs	ion Sys		instruction	ns):
Name ((please print)	ALICIA	FULTON				Title SI	R REGULAT	TORY .	ANALYST		
Signati	ure	(Electro	nic Submissi	on)			Date <u>03</u>	3/25/2020				
Title 10 II	SC Santian	1001 1	Title 42 II C	Caption 1	212 mala :	t a arima far	Ny naroon I-me	ingly and wi	116,11,4	to make to any depart	mont on a	ranav

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.