Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ETION OR RECOVER: THE INTERIOR RECEIVED

OCD - HOBBS RECEIVED

CONFIDENTIAL

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

B)	WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM98826				
Name of Opening Contact Service Servic											6. If Indian, Allottee or Tribe Name						
2. Name of Operator	b. Type of Completion New Well □ Work Over □ Deepen □ Plug Back □ Diff. Resvr.										· CAA IN IN						
DEVON ENERGY PRODUCTION COMEMBA Jennifer harms@orn.com ALLEY CAT 17-20 FED COM 626H		Other 7. Unit or CA Agreement Name and No.															
OKLAHOMA CITY, OK 73102	2. Name of DEVON	Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION COEAR/ANL: jennifer.harms@dvn.com															
Assurface Sec 8 T2SS R32E Mor Xou Support Xou	3. Address 333 WEST SHERIDAN AVENUE 3a. Phone No. (include area code) 9. API Well No.																
At top prod interval reported below New 17 1235 R32E Mer At rotal depth	4. Location	Sec 8	T23S R3	2E Mer						nts)*							
13. State 13.	At surface SESE 302FSL 1236FEL 32.312654 N Lat, 103.692167 W Lon Sec 17 T23S R32E Mer											11. Sec., T., R., M., or Block and Survey or Area Sec 8 T23S R32E Mer					
14. Date Spuided 08/31/2019	Sec 20 T23S R32E Mer																
18. Total Depth: MD		1															
TVD	08/31/2019												B, K1, GL)				
Continue																	
Hole Size Size/Grade Wt. (#/ft.) Top Bottom (MD) Depth Type of Cement Typ	GÁMMA RAY, CBL Was DST run? 🗖 No 🗍 Yes (Submit analysis)																
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Stage Cement Depth Type of Cement	23 Casing at	nd Liner Reco	ord (Rene	ort all strings	set in w	ell)						Direc	tional Su	rvey?	□ No	¥ Yes	s (Submit analysis)
Top Packer Depth (MD)			` *				Bottom	Stage	Cement	ter N	o. of S	Sks. &	Slurry	Vol.			Ι
12.250	Hole Size	Hole Size Size/Grade		Wt. (#/ft.)) ^			1 ~		- 1	1		1 -		Cement Top*		Amount Pulled
12.250	17.500	17.500 13.375 J-55					1180				1200					0	
8.750 5.500 P110RY 20.0 12704 2425 0 2425 0 2425 0 2425 0 2425 24		•								_							
S.500 S.500 P110RY 20.0 19992 2425 0		1				_	 			+	2935		<u> </u>	0			
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth		1					1				2425		<u> </u> -				
Depth Set (MD)	8.500	5.500	PTTURY	20.0			19992	-				2423				0	
2.875 9008 25. Producing Intervals 26. Perforation Record 26. Perforation Record 27. Perforation 27. Perforation 28. Perfo	24. Tubing	24. Tubing Record															
26. Perforation Record Size No. Holes Perf. Status	Size	Depth Set (M	(ID) P	acker Depth	(MD)	Size	Dep	th Set (I	MD)	Packer	Deptl	h (MD)	Size	De	pth Set (MI	D)	Packer Depth (MD)
Formation			9008														
A) BONESPRING	25. Produci	ng Intervals					26	. Perfor	ation Re	ecord							
B) C) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Squeeze, Etc.	Formation			Тор		Bottom		I	Perforated Interval								Perf. Status
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval	A) BONESPRING			9667		19979		9667 TO 19			19979	979 0.3		370 1234 OP		<u>'EN</u>	
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval							_							_			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 9667 TO 19979 FRAC TOTALS 20362214 BBLS FLUID & 417547# PROP, ACID BBLS 28. Production - Interval A Date First Production Date Date Test Production Date Tested 02/25/2020 03/09/2020 24 Total Production Total Production Total Production Date Total Production BBL MCF MCF BBL MCF MCF BBL MCF MCF MCF MCF MCF MCF MCF MC														_			
Depth Interval 9667 TO 19979 FRAC TOTALS 20362214 BBLS FLUID & 417547# PROP, ACID BBLS 28. Production - Interval A Date First Produced Date Tested O2/25/2020 03/09/2020 24 Date Date Production BBL NGCF BBL O3733.0 Tested BBL NGCF BBL N		racture Treat	ment Cei	ment Squeeze	. Etc												
9667 TO 19979 FRAC TOTALS 20362214 BBLS FLUID & 417547# PROP, ACID BBLS 28. Production - Interval A Date First Produced Date Tested Date Tested Production BBL MCF BBL Gas Gravity FLOWS FROM WELL Choke Tbg. Press. Flwg. SI Test Hours Press. SI Test Hours Tested Date Tested BBL MCF BBL Ratio Size Flwg. SI Test Hours Tested Date Tested BBL MCF BBL Ratio BBL MCF BBL Gravity Ratio Production Method Gravity FLOWS FROM WELL 28. Production - Interval A Date First Test Hours Test Date First Test Production Date Tested Production Date Tested Production Date Ratio BBL MCF BBL Gravity Gas Gravity Production Method Gravity Ratio Production Method Gravity Gas: Oil Gravity Gravity Production Method Gravity Gravity Gravity Gravity Gravity Production Method Gravity Production Method Gravity Ratio BBL Ratio Well Status Flwg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Status Flwg. Press. Rate BBL MCF BBL Ratio Well Status Flwg. Press. Rate BBL MCF BBL Ratio Well Status Flwg. Press. Rate BBL MCF BBL Ratio Well Status Flwg. Press. Rate BBL MCF BBL Ratio Well Status				nent Squeeze	, Etc.					Amount	t and T	Evne of N	Material				
Date First Test Date First Test Date First Test Date First Tested Date Date Production Date Date Production Date Date Date Date First Tested Date Date Date First Tested Date Date First Production Date Date First Production Date Date First Production Date Date First Production Date Date First Production Date Date First Date First Date First Date First Production Date Date First D				979 FRAC T	OTALS 2	2036221	14 BBLS F	LUID &					14101141				
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Produced O2/25/2020 O3/09/2020 24 Production BBL 1125.0 1192.0 3733.0 Corr. API Gravity FLOWS FROM WELL Those Press. Flwg. Flwg. Size Flwg. SI Test Production - Interval B Date First Produced Date First Produced Date First Produced Flow From Corr. API Gravity Test Production - Interval B Date First Produced Production Flest Production BBL MCF BBL MCF BBL Gravity Test Produced Date First Produced Production Flest Production BBL MCF MCF BBL MCF				Im .	Lou	I _a		***	lou			I.a.		ъ т.			
Choke Fixe Press. Csg. Press. SI Csg. Press. SI Production - Interval B Date First Produced Date Tested Production BBL Date Froduced Date Flows. Rate BBL MCF BBL MCF BBL Ord. API Gravity Gr	Produced										,						
Five. Five. Si Press. Rate BBL MCF 1192 3733 1059 POW 28a. Production - Interval B Date First Produced Date First Production Size Five. Press. Rate BBL MCF BBL MCF BBL Ratio Choke Five. Press. Csg. Press. Rate BBL MCF BBL Ratio BBL MCF BBL Production Gas Water Gas:Oil Ratio Well Status															FLOWS FROM WELL		
28a. Production - Interval B Date First Test Date Froduction Date Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio Water Gas: Oil Gravity Gas Gravity Gas Gravity Well Status	Size Flwg. Press.			BBL	MC	MCF BI		Ratio		:0							
Date First Test Date Test Date Test Date Test Production Date Test Production Date Tested Date Date Date Date Date Date Date Date	28a. Produc		<u>I</u> վ B		1 1125	<u>, </u>	1134	3/3	<u>, </u>	100	13		JVV				
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Flwg. Press. Rate BBL MCF BBL Ratio	Date First	Test												Producti	on Method		
Size Flwg. Press. Rate BBL MCF BBL Ratio			Production	BBL			BBL	Co			Gravity						
	ize Flwg. Press. Rate							I		Well Status		tatus					



	luction - Interv							1		1			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	V	Well Status				
28c. Prod	luction - Interv	al D			_	_							
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	V	Well Status				
29. Dispo	osition of Gas(S	Sold, used	for fuel, vent	ed, etc.)									
	nary of Porous	Zones (Ir	nclude Aquife	te).					31 For	mation (Log) Marke	rs		
Show tests,	all important a including dept ecoveries.	zones of p	orosity and co	ontents there						(=-8)			
	Formation		Тор	Bottom		Description	ons, Contents	, etc.		Name Top Meas. D			
RUSTLEF SALADO DELAWA BONESP	RE	(include p	1141 4421 4685 8659	edure):	DE ATTAC					USTLER 1141 ALADO 4421 ELAWARE 4685 ONESPRING 8659			
12/23 TIH 8 12/23 42 stage	3/2019: MIRU & ran CBL, TC 3/2019-1/30/2 es. Frac totals & & CO to floa	WL & P OC @ CA 020 Perf	T: PRESS'D ALCULATED Bonespring	PRODUCI SURF. TII , 9667-199	TON 5.5" (1 w/pump t 79, total 12	CSG TO 95 hrough frac 34 holes. F	c plug and g rac'd 9667-	uns. 19979, in		NS.			
33. Circle	e enclosed attac	chments:											
	ectrical/Mecha	_		•		Report	•						
5. Su	ndry Notice fo	r plugging	g and cement	verification	•	6. Core Ana	alysis		7 Other:				
	by certify that		Electr F	ronic Subm	ission #5089	931 Verified	d by the BLM FION COMI	M Well Info PAN, sent	formation Systemation Systemation Systematical Systems (1997)			ns):	
	<u>F</u>									- · · · · · · · · · · · · · · · · · · ·			
Signa	ture	(Electror	nic Submissi	on)			Dat	te <u>03/30/2</u>	020				
Title 18 I	ISC Section	1001 and	Title 43 II S	C Section 1	212 make ii	t a crime for	any person l	znowingly :	and willfully	to make to any dena	rtment or as	gency	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #508931 that would not fit on the form

32. Additional remarks, continued

collar/PBTD 9/20/2019; 19988' MD/ 9321.8' TVD. CHC, FWB, ND BOP. Ready to produce: 2/25/2020 Tubing: 2/14/2020, Set @ 9008.7' 2 7/8", L-80, 268 jnts