Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

												NMNM9882	26		
1a. Type of	_	Oil Well	_	_	-	Other						If Indian, All	ottee or	Tribe Name	
b. Type of	f Completion	_	ew Well er	□ Work (Over	Deepen	☐ Plu	g Back	☐ Di	ff. Resvi		Unit or CA A	greeme	ent Name and No.	
2. Name of DEVON	Operator N ENERGY	PRODUC		4 R/AalN tjenr	Contact: nifer.harms	JENNIFI @dvn.co	ER HARI	ИS			8.	Lease Name a		ell No. D FED COM 526	— Н
3. Address			DAN AVEN , OK 73102			3a. Ph	Phone N : 405-55	o. (include 2-6560	e area c	ode)	9.	API Well No		30-025-46252	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 8 T23S R32E Mer 10. Field and Pool, or Exploratory SAND DUNES; BONE SPRING															
At surface SESE 302FSL 1206FEL 32.312654 N Lat, 103.692070 W Lon Sec 17 T23S R32E Mer At top prod interval reported below NENE 207FNL 400FEL 32.311268 N Lat, 103.689462 W Lon 11. Sec., T., R., M., or Block and Su or Area Sec 8 T23S R32E Mer Or Area Sec 8 T23S R32E Mer 12. Grand T23C R03C R03C R03C R03C R03C R03C R03C R0													7		
Sec 20 T23S R32E Mer															
14. Date Sp 08/07/2	oudded		15. D				16. Date Completed				. 17	17. Elevations (DF, KB, RT, GL)* 3610 GL			
18. Total D	epth:	MD TVD	19952 9408	2 19). Plug Bac	k T.D.:	MD TVD			20	20. Depth Bridge Plu		g Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY, CBL 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis))					
23. Casing ar	nd Liner Reco	ord (Repo	ort all strings	set in well)					110011	ar s ar ve j		<u></u>	(Submit unury 515	<u></u>
		Wt. (#/ft.)	Top (MD)	Botton (MD)	1 ~	Cementer Depth	1	No. of Sks. & Type of Cement		Slurry Vo (BBL)	l. Cement	Гор*	Amount Pulle	d	
17.500		375 J-55	54.5		1190			1200		200			0		
12.250		325 J-55	40.0		_	335		<u> </u>				_			
12.250 8.750		P110EC P110RY	40.0 20.0		12	320		2695		2695			0		
8.500		P110R1	20.0		19				2	2425			0		
0.000	0.0001	11101(1	20.0		100	,,,,				2723					
24. Tubing	Record					•		•				•			
	Depth Set (M		acker Depth	(MD)	Size D	epth Set (MD) 1	Packer De	pth (MI) S	Size	Depth Set (M	D) [Packer Depth (M	D)
2.875 25. Produci		9058				26. Perfor	ention Pag	ord							
	ormation		Т	Τ,	2-44					Τ ,		N- II-1	$\overline{}$	Perf. Status	
A)	BONESPI	RING	Top Bo		Bottom 19856		Perforated Interval 9669 TO 19			Size 856 0.3		No. Holes 370 1234 OF		OPEN	
B)	BONZON			-	10000			0000 10	7 1000	Ť	0.070	1201	<u> </u>	`	
C)															
D)															
27. Acid, Fr	racture, Treat	ment, Cer	nent Squeeze	e, Etc.											
	Depth Interva							mount an			rial				
	966	9 TO 198	356 FRAC T	OTALS 203	884450 BBL	S FLUID &	419638#	PROP, AC	OID BBL	.S					
28. Producti	ion - Interval	A	<u> </u>												
Date First	Test	Hours	Test	Oil	Gas	Water		ravity		ias	Proc	duction Method			
Produced 03/02/2020			Production	BBL 1185.0	MCF 1325.0	BBL 4180		. API		Gravity		FLOWS FROM WELL			
Choke	noke Tbg. Press. Csg. 2		24 Hr.	Oil	Gas	Water	Water Gas:O		il Well		Well Status				
Flwg. Press. SI		Press.	Rate	BBL 1185		BBL 418	BBL Ratio		1118 PC		1				
28a. Produc	tion - Interva	ıl B	1		1	'	'								
Date First	Test	Hours	Test							Gas Production Method					
Produced			BBL	MCF	BBL	Corr. API		Gravity							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:0 Ratio		W	Vell Status					
	ı													,	



Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Gas:Oil Ratio 28c. Production - Interval D Date First Produced Date Tested Production BBL MCF BBL Gas Water BBL Gas:Oil Ratio Test Hours Test Production BBL MCF BBL Gas Water Gas:Oil Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Well Status Production Method Gravity Production Method Gravity Gas Gas Gravity Well Status														
Total Total Paul Paul Paul Paul Paul Paul Paul Pa	28b. Prod	luction - Inter	val C											
Top Descriptions Contents Descriptions Descriptions Contents Descriptions	Date First Produced										Production Method			
28. Production Interval D Production Water Production William William William Production William Production William Production William Production William Wil	Choke Size	Flwg.							W	Well Status				
Date Date Processor Proceed Processor Processor Date Processor	28c Prod		val D		1									
Production Date Production Date Date Production Date Dat				Test	loit	Gas	Water	Oil Gravity	G	ac	Production Method			
Prog. Prog	Produced										roduction viction			
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of peroxity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meus Depth Meus Depth RUSTLER SALADO 4419 DELAWARE 4678 BONESPRING 8837 BONESPRING 31. Formation (Log) Markers Name Top Meus Depth Meus Depth Meus Depth Meus Depth BONESPRING RUSTLER SALADO 4419 DELAWARE 4678 BONESPRING 8637 BONESPRING 3637 363	Choke Size	Flwg. SI	Press.	Rate	BBL				W	'ell Status	ı Status			
Show all important zones of peroxity and contents thereof. Cornel intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions. Coments, etc. Name Top Meas Depth SALADO 1110 RUSTLER SALADO 14119 BELAWARE 4678 BONESPRING 8837 SALADO 9ELAWARE 4678 BONESPRING 8837 BONESPRING 8637 BONESPRING 8637 SALADO 9ELAWARE 4678 BONESPRING 8637 BONESPRING 8637 SALADO 9ELAWARE 4678 BONESPRING 8637 BONESPRING 8637 BONESPRING 8637 SALADO 9ELAWARE 4678 BONESPRING 8637 BONESPRING 8637 SALADO 9ELAWARE 4678 BONESPRING 9EGLAWARE 4678 BONESPRING 8637 SALADO 9ELAWARE 4678 BONESPRING 8637 SALADO 9ELAWARE 4678 BONESPRING 8637 SALADO 9ELAWARE 4678 BONESPRING 9ELAWARE 4678			Sold, use	d for fuel, ven	ted, etc.)									
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth SALADO 4419 BALADO 4419 BELAWARE 4678 BONESPRING 8637 32. Additional remarks (include plugging procedure): As difficult	30. Sumn	nary of Porou	s Zones (Include Aquife	ers):					31. For	mation (Log) Ma	rkers		
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Depth. RUSTLER 11119 SLANDR 4179 SLANDR 4678 BONESPRING 8637 32. Additional remarks (include plugging procedure): As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. 12/27/2019: MIRU WL 8 PT: PRESSD PRODUCTION 5.5" CSG TO 9500 PSI; TSTD CSG GOOD 30 MINS. TH 4 ran CBL, TOC @ CALCULATED SURF. THI w/pump through frage plug and guns. 12/27/2019: JONES Bonespring, 9650-19805, (load 12/34 holes, Fried 2) 9650-19936, (in all 2/34 holes, Fried 3) 9650-19936, (in all	tests,	including dep							es					
RUSTLER SALADO 4419 DELAWARE 4678 BONESPRING 8637 32. Additional remarks (include plugging procedure): As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. 1227/2019: MIRLU WI. & PT. PRESSD PRODUCTION 5.5 'CSG TO 9500 PSI: TSTD CSG GOOD 30 MINS. 11H 4 ran GRL, TOC @ CALCULATED SURF. Fill wipcump through frace plug and guns. 1227/2019: MIRLU WI. & PT. PRESSD PRODUCTION 5.6 'CSG TO 9500 PSI: TSTD CSG GOOD 30 MINS. 11H 277/2019: MIRLU WI. & PT. PRESSD PRODUCTION 5.7 'CSG TO 9500 PSI: TSTD CSG GOOD 30 MINS. 1127/27/2019: MIRLU WI. & PT. PRESSD PRODUCTION 5.7 'CSG TO 9500 PSI: TSTD CSG GOOD 30 MINS. 1127/27/2019: MIRLU WI. & PT. PRESSD PRODUCTION 5.7 'CSG TO 9500 PSI: TSTD CSG GOOD 30 MINS. 1127/27/2019: MIRLU WI. & PT. PRESSD PRODUCTION 5.7 'CSG TO 9500 PSI: TSTD CSG GOOD 30 MINS. 1127/27/2019: MIRLU WI. & PT. PRESSD PRODUCTION 5.7 'CSG TO 9500 PSI: TSTD CSG GOOD 30 MINS. 1127/27/2019: MIRLU WI. & PT. PRESSD PRODUCTION 5.7 'CSG TO 9500 PSI: TSTD CSG GOOD 30 MINS. 1127/27/2019: MIRLU WI. & PT. PRESSD PRODUCTION 5.7 'CSG TO 9500 PSI: TSTD CSG GOOD 30 MINS. 1127/27/2019: MIRLU WI. & PT. PRESSD PRODUCTION 5.7 'CSG TO 9500 PSI: TSTD CSG GOOD 30 MINS. 1127/27/2019: MIRLU WI. & PT. PRESSD PRODUCTION 5.7 'CSG TO 9500 PSI: TSTD CSG GOOD 30 MINS. 1127/27/2019: MIRLU WI. & PT. PRESSD PRODUCTION TO SOUTH 5.7 'CSG GOOD 30 MINS. 1127/27/2019: MIRLU WI. & PT. PRESSD PRODUCTION COMPAN, sent to the Hobbs. Name(please print) JENNIFER HARMS Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency.		Formation		Тор	Bottom		Descriptions, Contents, etc.				Name			
32. Additional remarks (include plugging procedure): As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. 12/27/2019: MIRU WL & PT: PRESSD PRODUCITION 5.5° CSG TO 9500 PSI; TSTD CSG GOOD 30 MINS. 1184 & ran CBL, TOC @ CALCULATED SURF. THI wipump through frace plug and guns. 12/27/2019-1/30/2020 Perf Bornespring, 9669-19856, fotal 1234 holes. Frac 3 9669-19856, in 42 stages. Frac totals 20382214 LBs PROP. 417547 BBL S FLUID ND frac. MIRU PU, NU BOP, DO plugs & CO to float collar/PBTD 8/30/2019: 19866.5 MD/9347.6 TVD. CHC, FWB, ND BOP. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sandry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #508968 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	SALADO			4419						RUSTLER SALADO			1110 4419	
As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. 12/27/2019: MIRU WI, & PT: PRESS'D PRODUCITON 5.5" CSG TO 9500 PSI; TSTD CSG GOOD 30 MINS. TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns. 12/27/2019-1/30/2020 Perf Bonespring, 9669-19856, total 1234 holes. Fract d 9669-19856, in 42 stages. Frac totals 20362214 LBS PROP, 417547 BBLS FLUID,ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar/PBTD 8/30/2019: 19866.5 MD/9347.6 TVD. CHC, FWB, ND BOP. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #508968 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency														
As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. 12/27/2019: MIRU WI, & PT: PRESS'D PRODUCITON 5.5" CSG TO 9500 PSI; TSTD CSG GOOD 30 MINS. TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns. 12/27/2019-1/30/2020 Perf Bonespring, 9669-19856, total 1234 holes. Fract d 9669-19856, in 42 stages. Frac totals 20362214 LBS PROP, 417547 BBLS FLUID,ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar/PBTD 8/30/2019: 19866.5 MD/9347.6 TVD. CHC, FWB, ND BOP. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #508968 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency														
As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. 12/27/2019: MIRU WI, & PT: PRESS'D PRODUCITON 5.5" CSG TO 9500 PSI; TSTD CSG GOOD 30 MINS. TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns. 12/27/2019-1/30/2020 Perf Bonespring, 9669-19856, total 1234 holes. Fract d 9669-19856, in 42 stages. Frac totals 20362214 LBS PROP, 417547 BBLS FLUID,ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar/PBTD 8/30/2019: 19866.5 MD/9347.6 TVD. CHC, FWB, ND BOP. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #508968 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency														
As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. 12/27/2019: MIRU WI, & PT: PRESS'D PRODUCITON 5.5" CSG TO 9500 PSI; TSTD CSG GOOD 30 MINS. TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns. 12/27/2019-1/30/2020 Perf Bonespring, 9669-19856, total 1234 holes. Fract d 9669-19856, in 42 stages. Frac totals 20362214 LBS PROP, 417547 BBLS FLUID,ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar/PBTD 8/30/2019: 19866.5 MD/9347.6 TVD. CHC, FWB, ND BOP. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #508968 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency														
As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. 12/27/2019: MIRU WI, & PT: PRESS'D PRODUCITON 5.5" CSG TO 9500 PSI; TSTD CSG GOOD 30 MINS. TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns. 12/27/2019-1/30/2020 Perf Bonespring, 9669-19856, total 1234 holes. Fract d 9669-19856, in 42 stages. Frac totals 20362214 LBS PROP, 417547 BBLS FLUID,ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar/PBTD 8/30/2019: 19866.5 MD/9347.6 TVD. CHC, FWB, ND BOP. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #508968 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency														
As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. 12/27/2019: MIRU WI, & PT: PRESS'D PRODUCITON 5.5" CSG TO 9500 PSI; TSTD CSG GOOD 30 MINS. TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns. 12/27/2019-1/30/2020 Perf Bonespring, 9669-19856, total 1234 holes. Fract d 9669-19856, in 42 stages. Frac totals 20362214 LBS PROP, 417547 BBLS FLUID,ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar/PBTD 8/30/2019: 19866.5 MD/9347.6 TVD. CHC, FWB, ND BOP. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #508968 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency														
As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. 12/27/2019: MIRU WI, & PT: PRESS'D PRODUCITON 5.5" CSG TO 9500 PSI; TSTD CSG GOOD 30 MINS. TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns. 12/27/2019-1/30/2020 Perf Bonespring, 9669-19856, total 1234 holes. Fract d 9669-19856, in 42 stages. Frac totals 20362214 LBS PROP, 417547 BBLS FLUID,ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar/PBTD 8/30/2019: 19866.5 MD/9347.6 TVD. CHC, FWB, ND BOP. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #508968 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency														
As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. 12/27/2019: MIRU WI, & PT: PRESS'D PRODUCITON 5.5" CSG TO 9500 PSI; TSTD CSG GOOD 30 MINS. TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns. 12/27/2019-1/30/2020 Perf Bonespring, 9669-19856, total 1234 holes. Fract d 9669-19856, in 42 stages. Frac totals 20362214 LBS PROP, 417547 BBLS FLUID,ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar/PBTD 8/30/2019: 19866.5 MD/9347.6 TVD. CHC, FWB, ND BOP. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #508968 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency														
TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns. 12/27/2019-1/30/2020 Perf Bonespring, 9669-19856, total 1234 holes. Frac'd 9669-19856, in 42 stages. Frac totals 20362214 LBS PROP, 417547 BBLS FLUID,ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar/PBTD 8/30/2019: 19866.5 MD/9347.6 TVD. CHC, FWB, ND BOP. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #508968 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	32. Addit As dr	ional remarks illed C-102 A	(include AND DIR	plugging proc ECTIONAL S	edure): SURVEY A	RE ATTA	ACHED.							
Frac totals 20362214 LBS PROP, 417547 BBLS FLUID,ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar/PBTD 8/30/2019: 19866.5 MD/9347.6 TVD. CHC, FWB, ND BOP. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #508968 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	TIH 8 12/27	& ran CBL, T 7/2019-1/30/	J WL & F OC @ C 2020 Pe	PT: PRESS'D ALCULATED of Bonespring	PRODUC SURF. TII J, 9669-198	ITON 5.5 H w/pum 56, total	5" CSG TO 9500 pp through frac p 1234 holes. Fra	PSI; TSTD lug and guns c'd 9669-198	CSG G s. 856, in	OOD 30 MI	NS.			
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #508968 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Frac to flo	totals 20362 at collar/PBT	214 LBS D 8/30/2	PROP, 4179 2019: 19866.	547 BBLS F 5 MD/9347	FLUID,NI .6 TVD. (D frac, MIRU PU CHC, FWB, ND	J, NU BOP, I BOP.	DO plug	ıs & CO				
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #508968 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency														
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #508968 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency										3. DST Rep	oort	4. Directional Survey		
Electronic Submission #508968 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	5. Su	ndry Notice f	or pluggi	ng and cement	verification		6. Core Analys	sis		7 Other:				
Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	34. I here	by certify tha	t the fore				•					ched instructio	ns):	
Signature (Electronic Submission) Date 03/30/2020 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency				Elect 1	ronic Subm For DEVON	ission #50 ENERG	GY PRODUCTION	y the BLM V ON COMPAN	N, sent t	to the Hobbs	stem.			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Name	(please print) JENNIF	ER HARMS				Title F	REGULA	ATORY CO	MPLIANCE AN	ALYST		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Signa	ture	(Electro	onic Submiss	ion)			Date <u>0</u>	03/30/20)20				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.														
	Title 18 U	J.S.C. Section ited States an	1001 and y false, fi	d Title 43 U.S.	.C. Section 1 lulent statem	212, mak ents or re	te it a crime for an epresentations as to	y person kno o any matter v	wingly a within its	nd willfully s jurisdiction	to make to any d	epartment or ag	gency	

Additional data for transaction #508968 that would not fit on the form

32. Additional remarks, continued

Ready to produce: 3/2/2020 Tubing: 2/20/2020, Set @ 9058' 2 7/8", L-80, 270 jnts