Form 3160-3
(June 2015)

OCD – HOBBS
04/03/2020
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
NMNM092187

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☑ DRILL ☐ REENTER

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☑ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
BIG BUCKS FED COM
[328104]
501H

2. Name of Operator
ASCENT ENERGY LLC **325830**

9. API Well No.
30-025-47064

3a. Address
1621 18th Street, Suite 200, Denver, CO 80202

3b. Phone No. *(include area code)*
(720) 710-8999

10. Field and Pool, or Exploratory
WILDCAT/BONE SPRING

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface SESE / 1225 FSL / 470 FEL / LAT 32.5010392 / LONG -103.6213522
At proposed prod. zone NENE / 1220 FNL / 330 FEL / LAT 32.4828161 / LONG -103.6209142

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 1/T21S/R32E/NMP

14. Distance in miles and direction from nearest town or post office*
22 miles

12. County or Parish
LEA

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
125 feet

16. No of acres in lease
440

17. Spacing Unit dedicated to this well
200.0

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
30 feet

19. Proposed Depth
10881 feet / 17347 feet

20. BLM/BIA Bond No. in file
FED: NMB001698

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3808 feet

22. Approximate date work will start*
10/01/2019

23. Estimated duration
90 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature
(Electronic Submission)

Name *(Printed/Typed)*
Brian Wood / Ph: (720) 710-8999

Date
08/20/2019

Title
President

Approved by *(Signature)*
(Electronic Submission)

Name *(Printed/Typed)*
Cody Layton / Ph: (575) 234-5959

Date
03/06/2020

Title
Assistant Field Manager Lands & Minerals

Office
Carlsbad Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GCP Rec 04/03/2020

SL

APPROVED WITH CONDITIONS

KZ
04/12/2020

Approval Date: 03/06/2020

(Continued on page 2)

*(Instructions on page 2)

APD ID: 10400046102 **Submission Date:** 08/20/2019

Operator Name: ASCENT ENERGY LLC

Well Name: BIG BUCKS FED COM **Well Number:** 501H

Well Type: OIL WELL **Well Work Type:** Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
518685	PERMIAN	3808	0	0	SANDSTONE	USEABLE WATER	N
518686	RUSTLER	2200	1608	1608	ANHYDRITE	NONE	N
518687	SALADO	2010	1798	1798	SALT	NONE	N
518688	CASTILE	515	3293	3293	ANHYDRITE	NONE	N
518689	YATES	450	3358	3358	OTHER : Carbonates	NATURAL GAS, OIL	N
518690	CAPITAN REEF	36	3772	3772	LIMESTONE	USEABLE WATER	N
518691	BELL CANYON	-1835	5643	5643	SANDSTONE	NATURAL GAS, OIL	N
518692	CHERRY CANYON	-2125	5933	5933	SANDSTONE	NATURAL GAS, OIL	N
518693	BRUSHY CANYON	-3230	7038	7038	SANDSTONE	NATURAL GAS, OIL	N
518694	BONE SPRING	-5045	8853	8853	LIMESTONE	NATURAL GAS, OIL	N
518695	BONE SPRING	-5195	9003	9003	OTHER : Avalon shae	NATURAL GAS, OIL	N
518696	BONE SPRING 1ST	-6050	9858	9858	SANDSTONE	NATURAL GAS, OIL	N
518697	BONE SPRING 2ND	-6305	10113	10113	OTHER : Carbonate	NATURAL GAS, OIL	N
518698	BONE SPRING 2ND	-6610	10418	10418	SANDSTONE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Operator Name: ASCENT ENERGY LLC

Well Name: BIG BUCKS FED COM **Well Number:** 501H

Pressure Rating (PSI): 5M **Rating Depth:** 12000

Equipment: Minimum blow out preventer equipment (BOPE) will consist of a single ram, mud cross and double ram type (10,000 psi WP) preventer, and an annular preventer (5000 psi WP). Both units will be hydraulically operated. Ram type will be equipped with blind rams on the bottom and drill pipe rams on the top. Auxiliary equipment: A Kelly cock will be kept in the drill string at all times. A full opening drill pipe stabbing valve (inside BOP) with proper drill pipe connections will always be on the rig floor. Minimum working pressure of the BOP and related BOPE below the surface casing will be 5000-psi.
Requesting Variance? YES

Variance request: Variance is requested to use a speed head (aka, multi-bowl wellhead). Diagram is attached. After running the 13.375" surface casing, a 13.625" BOP/BOPE system with a >5000 psi WP will be installed on the wellhead system. It will be pressure tested to 250-psi low, followed by a test to 5000-psi high. Pressure test will be repeated at least every 30 days as required by Onshore Order 2. Speed head will be installed by the vendor's representative(s). Well head welding will be monitored by the vendor's representative.
Testing Procedure: All BOPE will be tested in accordance with Onshore Order 2. All BOPE will be tested using a conventional test plug not a cup or J packer. Both surface and intermediate casing will be tested as required by Onshore Order 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater. Before drilling out the surface casing: ram type BOP and accessory equipment will be tested to 5000/250 psig annular preventer will be tested to 3500/250 psig surface casing will be tested to 1500 psi for 30 minutes Before drilling out the intermediate casing: ram type BOP and accessory equipment will be tested to 5000/250 psig annular preventer will be tested to 3500/250 psig intermediate casing will be tested to 2000 psi for 30 minutes Intermediate casing will be landed using a mandrel hanger and separate pack off. After installation, the pack off and lower flange will be pressure tested to 5000 psi. A hydraulically operated choke will be installed before drilling out of the intermediate casing shoe. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each TOOH. These checks will be noted on the daily tour sheets.
Choke Diagram Attachment:

BB_501H_Choke_BOP_20190819150848.pdf

BOP Diagram Attachment:

BB_501H_Choke_BOP_20190819150853.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1600	0	1600	3808	2208	1600	J-55	54.5	ST&C	1.125	1.125	DRY	1.6	DRY	1.6
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	3900	0	3900	3808	-92	3900	J-55	40	LT&C	1.125	1.125	DRY	1.6	DRY	1.6
3	INTERMEDIATE	8.75	7.625	NEW	API	Y	0	5500	0	5500	3808	-1692	5500	HCP-110	29.7	OTHER - EZGO FJ3	1.125	1.125	DRY	1.6	DRY	1.6
4	PRODUCTION	6.75	5.5	NEW	API	N	0	17347	0	10881	3808	-7073	17347	HCP-110	20	OTHER - EZGO FJ3	1.125	1.125	DRY	1.6	DRY	1.6

Operator Name: ASCENT ENERGY LLC

Well Name: BIG BUCKS FED COM **Well Number:** 501H

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

BB_501H_Casing_Design_Assumptions_20190819151217.pdf

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

BB_501H_Casing_Design_Assumptions_20190819151334.pdf

Casing ID: 3 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

BB_501H_7.625in_Casing_Spec_20190819151432.pdf

Casing Design Assumptions and Worksheet(s):

BB_501H_Casing_Design_Assumptions_20190819151452.pdf

Operator Name: ASCENT ENERGY LLC

Well Name: BIG BUCKS FED COM **Well Number:** 501H

Casing Attachments

Casing ID: 4 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

BB_501H_Casing_Design_Assumptions_20190819151600.pdf

BB_501H_5.5in_Casing_Spec_20190819151606.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1600	865	1.72	13.5	1494	100	Class C	HALCEM system + 4% bentonite
SURFACE	Tail		0	1600	550	14.8	1.33	733	100	Class C	HALCEM system
INTERMEDIATE	Lead		0	3900	810	1.72	12.7	1399	67	Class C	HALCEM system + 4% bentonite
INTERMEDIATE	Tail		0	3900	485	14.8	1.33	646	67	Class C	HALCEM system
INTERMEDIATE	Lead		0	5500	230	2.03	12.7	468	25	Class C	EconoCem HLC + 5% salt + 3% Microbond + 3 lb/sk Kol-seal + 0.3% HR-800
INTERMEDIATE	Tail		0	5500	155	14.8	1.37	212	25	Class C	HALCEM system + 3% Microbond
PRODUCTION	Lead		0	17347	605	2.88	11	1746	25	NeoCem PL	3% Microbond
PRODUCTION	Tail		0	17347	2065	13.2	1.47	3039	25	NeoCem PL	3% Microbond

Operator Name: ASCENT ENERGY LLC

Well Name: BIG BUCKS FED COM **Well Number:** 501H

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: All necessary additives (e. g., barite, bentonite, LCM) to maintain mud properties and meet minimum lost circulation and weight increase needs will be on site at all times. Mud program may change due to hole conditions.
Describe the mud monitoring system utilized: An electronic pit volume totalizer (PVT) will be used to monitor volume, flow rate, pump pressure, and stroke rate.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1600	OTHER : Fresh water	8.4	9.6							
1600	3900	OTHER : Brine water	10	10							
3900	5500	OTHER : Fresh water	8.4	8.6							
5500	17347	OTHER : Cut brine/gel	8.5	9.2							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

GR-CCL will be run in cased hole during completion phase of operations.

List of open and cased hole logs run in the well:

GAMMA RAY LOG,

Coring operation description for the well:

No core, drill stem test, or open hole log is planned.

Operator Name: ASCENT ENERGY LLC

Well Name: BIG BUCKS FED COM **Well Number:** 501H

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 5033 **Anticipated Surface Pressure:** 2639

Anticipated Bottom Hole Temperature(F): 165

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

BB_501H_H2S_Plan_20190819153544.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

BB_501H_Horiztonal_Plan_20190819153602.pdf

Other proposed operations facets description:

Due to limitations of AFMSS, the KOP was not entered as the data was the same as SHL; all PPPs were moved up. See attached Well Location Table as it should be.

Other proposed operations facets attachment:

BB_501H_CoFlex_Certs_20190819153747.pdf

BB_501H_Anti_Collision_Report_20190819153837.pdf

BB_501H_Speedhead_Specs_20190819153850.pdf

Ascent_BigBucks_501H_loc_table_061719_20190819154355.pdf

BB_501H_Drill_Plan_Revised_20200117155955.pdf

Other Variance attachment:

BB_501H_Casing_Variance_Request_20190819154237.pdf

Big Bucks Fed Com 501H
SHL 125' FSL & 470' FEL Sec. 1
BHL 1220' FNL & 330' FEL Sec. 13
T. 21 S., R. 32 E., Lea County, NM

Drilling Program

1. ESTIMATED TOPS

Formation	TVD	MD	Bearing
Upper Permian sandstone	000'	000'	water
Rustler anhydrite	1608'	1608'	N/A
Salado salt	1798'	1798'	N/A
Castile anhydrite	3293'	3293'	N/A
Yates carbonates	3358'	3358'	hydrocarbons
Capitan Reef limestone	3772'	3772'	water
Bell Canyon sandstone	5643'	5643'	hydrocarbons
Cherry Canyon sandstone	5933'	5933'	hydrocarbons
Brushy Canyon sandstone	7038'	7038'	hydrocarbons
Bone Spring limestone	8853'	8853'	hydrocarbons
Avalon shale of Bone Spring	9003'	9003'	hydrocarbons
1st Bone Spring sandstone	9858'	9858'	hydrocarbons
2nd Bone Spring carbonate	10113'	10113'	hydrocarbons
(KOP	10376'	10376'	hydrocarbons)
2nd Bone Spring sandstone (goal)	10418'	10418'	hydrocarbons
TD	10881'	17347'	hydrocarbons

2. NOTABLE ZONES

Second Bone Spring sandstone is the goal. Closest water well (CP 00793 POD1) is 0.97 mile NW. Depth to water was not reported in the 1,000' deep well. Two windmills 1.24 miles south are 160' to 170' deep.

3. PRESSURE CONTROL

Minimum blow out preventer equipment (BOPE) will consist of a single ram, mud cross and double ram type (10,000 psi WP) preventer, and an annular preventer (5000 psi

WP). Both units will be hydraulically operated. Ram type will be equipped with blind rams on the bottom and drill pipe rams on the top.

Auxiliary equipment:
A Kelly cock will be kept in the drill string at all times.
A full opening drill pipe stabbing valve (inside BOP) with proper drill pipe connections will always be on the rig floor.

Minimum working pressure of the BOP and related BOPE below the surface casing will be 5000-psi.

All BOPE will be tested in accordance with Onshore Order 2. All BOPE will be tested using a conventional test plug – not a cup or J packer. Both surface and intermediate casing will be tested as required by Onshore Order 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

Before drilling out the surface casing:
ram type BOP and accessory equipment will be tested to 5000/250 psig
annular preventer will be tested to 3500/250 psig
surface casing will be tested to 1500 psi for 30 minutes

Before drilling out the intermediate casing:
ram type BOP and accessory equipment will be tested to 5000/250 psig
annular preventer will be tested to 3500/250 psig
intermediate casing will be tested to 2000 psi for 30 minutes

Intermediate casing will be landed using a mandrel hanger and separate pack off. After installation, the pack off and lower flange will be pressure tested to 5000 psi. A hydraulically operated choke will be installed before drilling out of the intermediate casing shoe. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each TOOH. These checks will be noted on the daily tour sheets.

Variance is requested to use a speed head (aka, multi-bowl wellhead). Diagram is attached. After running the 13.375" surface casing, a 13.625" BOP/BOPE system with a $\geq$5000 psi WP will be installed on the wellhead system. It will be pressure tested to 250-psi low, followed by a test to 5000-psi high. Pressure test will be repeated at least every 30 days as required by Onshore Order 2.

Speed head will be installed by the vendor's representative(s). Well head welding will be monitored by the vendor's representative.

4. CASING & CEMENT

All casing will be API and new. See attached casing assumption worksheet.

Hole O. D.	Set MD	Set TVD	Casing O. D.	Weight (lb/ft)	Grade	Joint	Collapse	Burst	Tension
17.5"	0' - 1600'	0' - 1600'	Surface 13.375"	54.5	J-55	STC	1.125	1.125	1.6
12.25"	0' - 3900'	0' - 3900'	Inter. 1 9.625"	40	J-55	LTC	1.125	1.125	1.6
8.75"	0' – 5500'	0' – 5500'	Inter. 2 7.625"	29.7	HCP-110	EZGO FJ3	1.125	1.125	1.6
6.75"	0' - 17347'	0' – 10881'	Product. 5.5"	20	HCP-110	EZGO FJ3	1.125	1.125	1.6

Variance is requested to waive centralizer requirements for the 7.625" flush joint casing. An expansion additive will be used in the cement slurry for the entire length of the 8.75" hole to maximize cement bond and zone isolation.
Variance is also requested to waive centralizers requirements for the 5.5" casing. An expansion additive will be used in the cement slurry for the entire length of the 6.75" hole to maximize cement bond and zone isolation.

Name	Type	Sacks	Yield	Cu. Ft.	Weight	Blend
Surface	Lead	865	1.728	1494	13.5	Class C HALCEM system + 4% bentonite
	Tail	550	1.332	733	14.8	Class C HALCEM system
TOC = GL		100% Excess				
Intermediate 1	Lead	810	1.728	1399	12.7	Class C HALCEM system + 4% bentonite
	Tail	485	1.332	646	14.8	Class C HALCEM system
TOC = GL		67% Excess				
Intermediate 2	Lead	230	2.039	468	12.7	Class C EconoCem HLC + 5% salt + 3% Microbond + 3 lb/sk Kol-seal + 0.3% HR-800
	Tail	155	1.368	212	14.8	Class C HALCEM system + 3% Microbond

TOC = GL		25% Excess				
Production	Lead	605	2.887	1746	11.0	NeoCem PL + 3% Microbond
	Tail	2065	1.472	3039	13.2	NeoCem PT + 3% Microbond
TOC = GL		25% Excess				

5. MUD PROGRAM

An electronic pit volume totalizer (PVT) will be used to monitor volume, flow rate, pump pressure, and stroke rate. All necessary additives (e. g., barite, bentonite, LCM) to maintain mud properties and meet minimum lost circulation and weight increase needs will be on site at all times. Mud program may change due to hole conditions. A closed loop system will be used.

Type	Interval (MD)	lb/gal	Viscosity	Fluid Loss
fresh water	0' - 1600'	8.4 – 9.6	34-38	N/C
brine water	1600' - 3900'	10	28-34	N/C
fresh water	3900' – 5500'	8.4 – 8.6	28-34	N/C
cut brine/gel	5500' - 17347'	8.5 – 9.2	28-34	N/C

6. CORES, TESTS, & LOGS

No core, drill stem test, or open hole log is planned.

GR-CCL will be run in cased hole during completion phase of operations.

7. DOWN HOLE CONDITIONS

No abnormal pressure or temperature is expected. Maximum expected bottom hole pressure is ≈5033 psig. Expected bottom hole temperature is ≈165˚ F.

H2S monitoring and detection equipment will be used from surface casing point to TD.

8. OTHER INFORMATION

Anticipated spud date is upon approval. It is expected it will take ≈3 months to drill and complete the well.

Variance is requested for the option to contract a surface rig to drill surface hole, set surface casing, and cement the surface casing. If the timing between rigs is such that Ascent would not be able to preset the surface casing, then the primary rig will MIRU and drill the well in its entirety.

Big Bucks 501H Casing Variance Request

Variance is requested to waive centralizer requirements for the 7.625” flush joint casing. An expansion additive will be used in the cement slurry for the entire length of the 8.75” hole to maximize cement bond and zone isolation.

Variance is also requested to waive centralizers requirements for the 5.5” casing. An expansion additive will be used in the cement slurry for the entire length of the 6.75” hole to maximize cement bond and zone isolation.

total

Project: LEA COUNTY, NEW MEXICO (NAD 83)
Site: SEC. 1 T21S R32E N.M.PM.
Well: BIG BUCKS FED COM 501H
Wellbore: ORIGINAL WELLBORE
Design: PROPOSAL #1

ANNOTATIONS

TVD	MD	Inc	Azi	+N/-S	+E/-W	VSect	Dep	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL: 125ft FSL & 470ft FEL of Sec 1
10376.25	10376.25	0.00	0.00	0.00	0.00	0.00	0.00	KOP (12°/100ft BUR)
10786.37	10869.59	59.20	164.66	-224.69	61.64	225.89	233.11	100ft SETBACK BOUNDARY X-OVER PNT (FTP *NEW*)
10853.52	11112.84	88.39	164.66	-447.53	122.78	449.92	464.06	START BUILD & TURN
10855.60	11241.55	89.76	180.05	-574.69	139.85	577.40	592.75	LP: 450ft FNL & 330ft FEL of Sec 12
10880.60	17297.02	89.76	180.05	-6630.11	135.04	6631.48	6648.17	100ft SETBACK BOUNDARY X-OVER PNT (LTP)
10880.81	17347.03	89.76	180.04	-6680.11	135.00	6681.47	6698.18	BHL: 1270ft FNL & 330ft FEL of Sec 13

PROPOSED LOCAL COORDINATES:

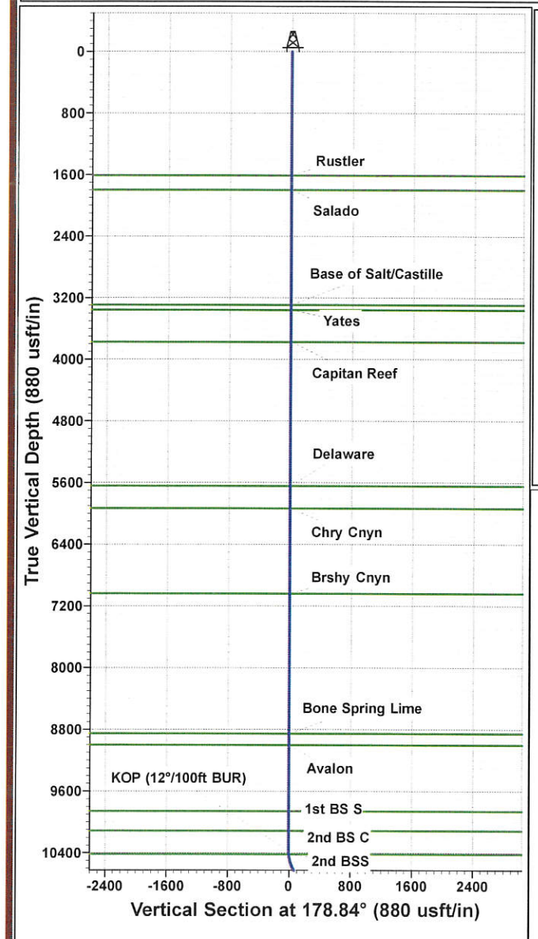
SHL: 12ft FSL & 470ft FEL Sec 1

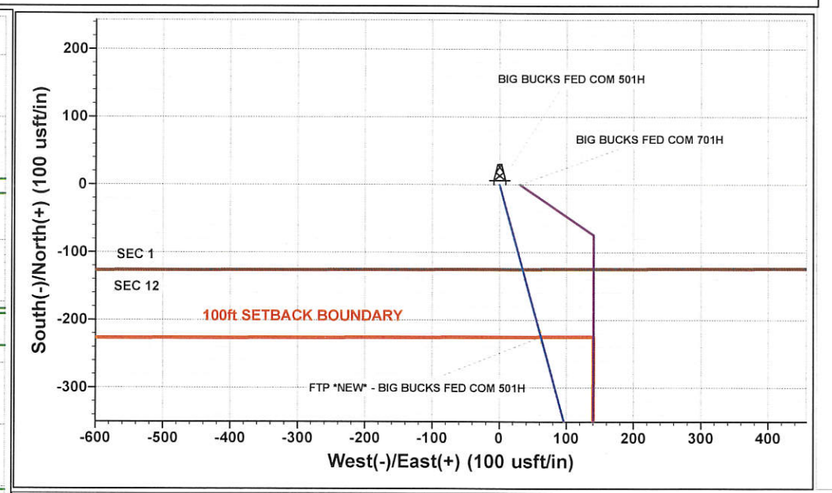
LP: 450ft FNL & 330ft FEL Sec 12

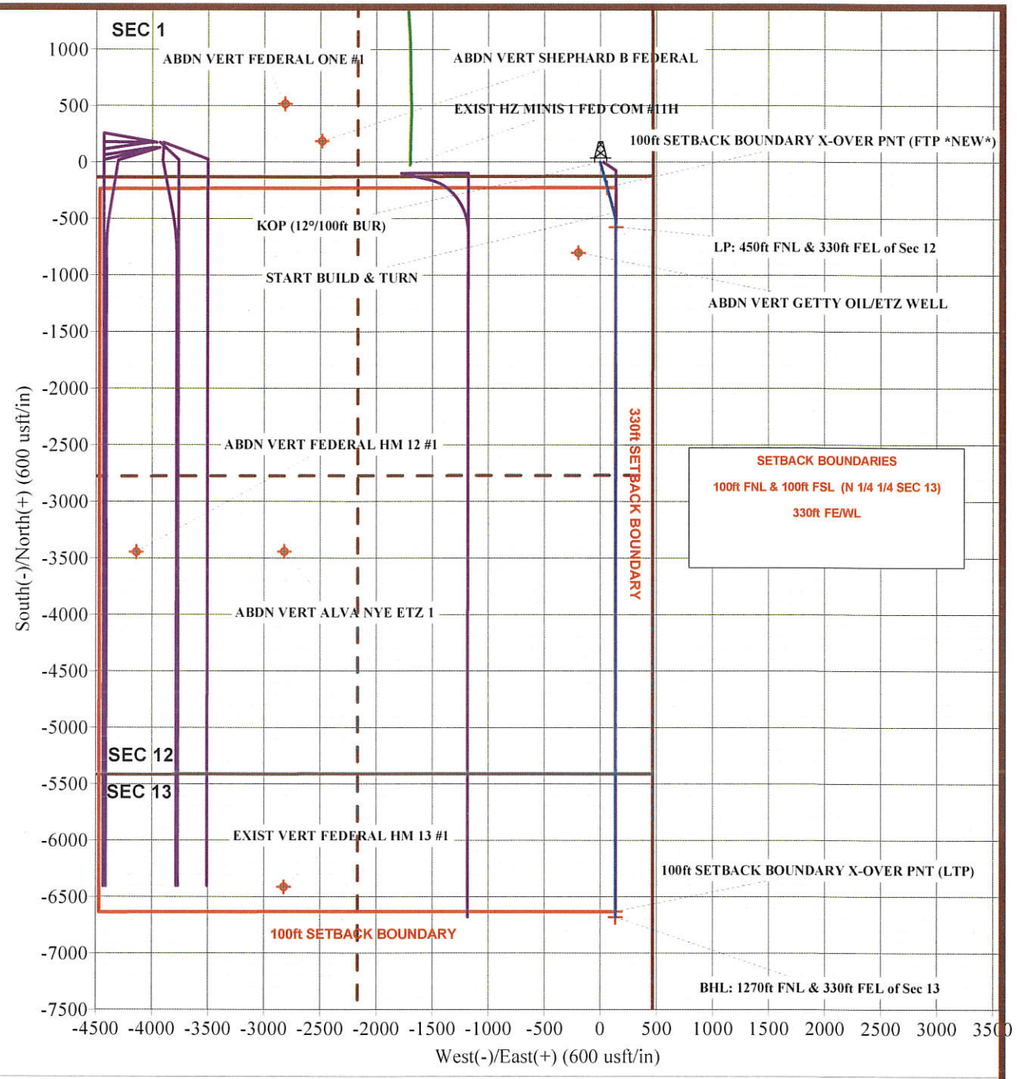
BHL : 1270ft FNL & 330ft FEL Sec 13

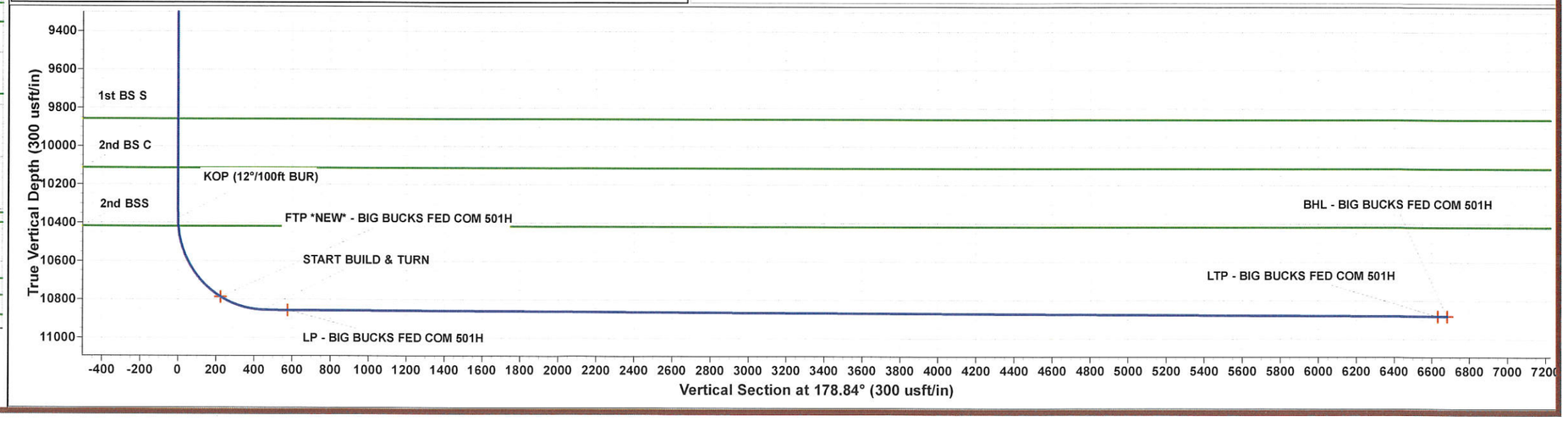
WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude
LP - BIG BUCKS FED COM 501H	10855.60	-574.69	139.85	32.499460	-103.620899
LTP - BIG BUCKS FED COM 501H	10880.60	-6630.11	135.04	32.482816	-103.620914
BHL - BIG BUCKS FED COM 501H	10880.81	-6680.11	135.00	32.482679	-103.620914
FTP *NEW* - BIG BUCKS FED COM 501H	10786.37	-224.69	61.64	32.500422	-103.621152









Database:	Database 1	**Local Co-ordinate Reference:**	Well BIG BUCKS FED COM 501H
Company:	ASCENT ENERGY	**TVD Reference:**	KB 25' @ 3832.60usft (Original Well Elev)
Project:	LEA COUNTY, NEW MEXICO (NAD 83)	**MD Reference:**	KB 25' @ 3832.60usft (Original Well Elev)
Site:	SEC. 1 T21S R32E N.M.PM.	**North Reference:**	True
Well:	BIG BUCKS FED COM 501H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	ORIGINAL WELLBORE		
Design:	PROPOSAL #1		

Project LEA COUNTY, NEW MEXICO (NAD 83)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		Using geodetic scale factor

Site SEC. 1 T21S R32E N.M.PM.

Site Position:		**Northing:**	546,845.25 usft	**Latitude:**	32.501395
From:	Lat/Long	**Easting:**	756,934.17 usft	**Longitude:**	-103.634008
Position Uncertainty:	0.00 usft	**Slot Radius:**	1.10 ft	**Grid Convergence:**	0.38 °

Well BIG BUCKS FED COM 501H

Well Position	**+N/-S**	-129.21 usft	**Northing:**	546,741.64 usft	**Latitude:**	32.501039
	+E/-W	3,902.16 usft	**Easting:**	760,836.95 usft	**Longitude:**	-103.621352
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,807.60 usft

Wellbore ORIGINAL WELLBORE

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	10/06/2019	6.78	60.28	47,890

Design PROPOSAL #1

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	178.84

Plan Sections

MD (usft)	Inc (°)	Azi (°)	Vertical Depth	SS (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usf	Build Rate (°/100usf	Turn Rate (°/100usf	TFO (°)	Target
0.00	0.00	0.00	0.00	-3,832.60	0.00	0.00	0.00	0.00	0.00	0.00	
10,376.25	0.00	0.00	10,376.25	6,543.65	0.00	0.00	0.00	0.00	0.00	0.00	
11,112.84	88.39	164.66	10,853.52	7,020.92	-447.53	122.78	12.00	12.00	0.00	164.66	
11,241.55	89.76	180.05	10,855.60	7,023.00	-574.69	139.85	12.00	1.06	11.95	85.06	LP - BIG BUCKS FI
17,297.02	89.76	180.05	10,880.60	7,048.00	-6,630.11	135.04	0.00	0.00	0.00	0.00	LTP - BIG BUCKS I
17,347.03	89.76	180.04	10,880.81	7,048.21	-6,680.11	135.00	0.02	-0.02	-0.02	-134.11	BHL - BIG BUCKS

Database:	Database 1	**Local Co-ordinate Reference:**	Well BIG BUCKS FED COM 501H
Company:	ASCENT ENERGY	**TVD Reference:**	KB 25' @ 3832.60usft (Original Well Elev)
Project:	LEA COUNTY, NEW MEXICO (NAD 83)	**MD Reference:**	KB 25' @ 3832.60usft (Original Well Elev)
Site:	SEC. 1 T21S R32E N.M.PM.	**North Reference:**	True
Well:	BIG BUCKS FED COM 501H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	ORIGINAL WELLBORE		
Design:	PROPOSAL #1		

Planned Survey

MD (usft)	Inc (°)	Azi (°)	TVD (usft)	SS (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
SHL: 125ft FSL & 470ft FEL of Sec 1										
0.00	***0.00***	***0.00***	***0.00***	***3,832.60***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***
100.00	0.00	0.00	100.00	3,732.60	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	3,632.60	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	3,532.60	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	3,432.60	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	3,332.60	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	3,232.60	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	3,132.60	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	3,032.60	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	2,932.60	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	2,832.60	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	2,732.60	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	2,632.60	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	2,532.60	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	2,432.60	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	2,332.60	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	2,232.60	0.00	0.00	0.00	0.00	0.00	0.00
Rustler										
1,607.60	***0.00***	***0.00***	***1,607.60***	***2,225.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***
1,700.00	0.00	0.00	1,700.00	2,132.60	0.00	0.00	0.00	0.00	0.00	0.00
Salado										
1,797.60	***0.00***	***0.00***	***1,797.60***	***2,035.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***
1,800.00	0.00	0.00	1,800.00	2,032.60	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	1,932.60	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	1,832.60	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	1,732.60	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	1,632.60	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	1,532.60	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	1,432.60	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	1,332.60	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	1,232.60	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	1,132.60	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	1,032.60	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	932.60	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	832.60	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	732.60	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	632.60	0.00	0.00	0.00	0.00	0.00	0.00
Base of Salt/Castille										
3,292.60	***0.00***	***0.00***	***3,292.60***	***540.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***
3,300.00	0.00	0.00	3,300.00	532.60	0.00	0.00	0.00	0.00	0.00	0.00
Yates										
3,357.60	***0.00***	***0.00***	***3,357.60***	***475.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***
3,400.00	0.00	0.00	3,400.00	432.60	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	332.60	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	232.60	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	132.60	0.00	0.00	0.00	0.00	0.00	0.00
Capitan Reef										
3,771.60	***0.00***	***0.00***	***3,771.60***	***61.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***
3,800.00	0.00	0.00	3,800.00	32.60	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	-67.40	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	-167.40	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	-267.40	0.00	0.00	0.00	0.00	0.00	0.00

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Site:	SEC. 1 T21S R32E N.M.PM.	**North Reference:**	True
Well:	BIG BUCKS FED COM 501H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	ORIGINAL WELLBORE		
Design:	PROPOSAL #1		

Planned Survey

MD (usft)	Inc (°)	Azi (°)	TVD (usft)	SS (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,200.00	0.00	0.00	4,200.00	-367.40	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	-467.40	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	-567.40	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	-667.40	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	-767.40	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	-867.40	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	-967.40	0.00	0.00	0.00	0.00	0.00	0.00
4,900.00	0.00	0.00	4,900.00	-1,067.40	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	-1,167.40	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	-1,267.40	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	-1,367.40	0.00	0.00	0.00	0.00	0.00	0.00
5,300.00	0.00	0.00	5,300.00	-1,467.40	0.00	0.00	0.00	0.00	0.00	0.00
5,400.00	0.00	0.00	5,400.00	-1,567.40	0.00	0.00	0.00	0.00	0.00	0.00
5,500.00	0.00	0.00	5,500.00	-1,667.40	0.00	0.00	0.00	0.00	0.00	0.00
5,600.00	0.00	0.00	5,600.00	-1,767.40	0.00	0.00	0.00	0.00	0.00	0.00
Delaware										
5,642.60	***0.00***	***0.00***	***5,642.60***	***-1,810.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***
5,700.00	0.00	0.00	5,700.00	-1,867.40	0.00	0.00	0.00	0.00	0.00	0.00
5,800.00	0.00	0.00	5,800.00	-1,967.40	0.00	0.00	0.00	0.00	0.00	0.00
5,900.00	0.00	0.00	5,900.00	-2,067.40	0.00	0.00	0.00	0.00	0.00	0.00
Chry Cnyn										
5,932.60	***0.00***	***0.00***	***5,932.60***	***-2,100.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***
6,000.00	0.00	0.00	6,000.00	-2,167.40	0.00	0.00	0.00	0.00	0.00	0.00
6,100.00	0.00	0.00	6,100.00	-2,267.40	0.00	0.00	0.00	0.00	0.00	0.00
6,200.00	0.00	0.00	6,200.00	-2,367.40	0.00	0.00	0.00	0.00	0.00	0.00
6,300.00	0.00	0.00	6,300.00	-2,467.40	0.00	0.00	0.00	0.00	0.00	0.00
6,400.00	0.00	0.00	6,400.00	-2,567.40	0.00	0.00	0.00	0.00	0.00	0.00
6,500.00	0.00	0.00	6,500.00	-2,667.40	0.00	0.00	0.00	0.00	0.00	0.00
6,600.00	0.00	0.00	6,600.00	-2,767.40	0.00	0.00	0.00	0.00	0.00	0.00
6,700.00	0.00	0.00	6,700.00	-2,867.40	0.00	0.00	0.00	0.00	0.00	0.00
6,800.00	0.00	0.00	6,800.00	-2,967.40	0.00	0.00	0.00	0.00	0.00	0.00
6,900.00	0.00	0.00	6,900.00	-3,067.40	0.00	0.00	0.00	0.00	0.00	0.00
7,000.00	0.00	0.00	7,000.00	-3,167.40	0.00	0.00	0.00	0.00	0.00	0.00
Brshy Cnyn										
7,037.60	***0.00***	***0.00***	***7,037.60***	***-3,205.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***
7,100.00	0.00	0.00	7,100.00	-3,267.40	0.00	0.00	0.00	0.00	0.00	0.00
7,200.00	0.00	0.00	7,200.00	-3,367.40	0.00	0.00	0.00	0.00	0.00	0.00
7,300.00	0.00	0.00	7,300.00	-3,467.40	0.00	0.00	0.00	0.00	0.00	0.00
7,400.00	0.00	0.00	7,400.00	-3,567.40	0.00	0.00	0.00	0.00	0.00	0.00
7,500.00	0.00	0.00	7,500.00	-3,667.40	0.00	0.00	0.00	0.00	0.00	0.00
7,600.00	0.00	0.00	7,600.00	-3,767.40	0.00	0.00	0.00	0.00	0.00	0.00
7,700.00	0.00	0.00	7,700.00	-3,867.40	0.00	0.00	0.00	0.00	0.00	0.00
7,800.00	0.00	0.00	7,800.00	-3,967.40	0.00	0.00	0.00	0.00	0.00	0.00
7,900.00	0.00	0.00	7,900.00	-4,067.40	0.00	0.00	0.00	0.00	0.00	0.00
8,000.00	0.00	0.00	8,000.00	-4,167.40	0.00	0.00	0.00	0.00	0.00	0.00
8,100.00	0.00	0.00	8,100.00	-4,267.40	0.00	0.00	0.00	0.00	0.00	0.00
8,200.00	0.00	0.00	8,200.00	-4,367.40	0.00	0.00	0.00	0.00	0.00	0.00
8,300.00	0.00	0.00	8,300.00	-4,467.40	0.00	0.00	0.00	0.00	0.00	0.00
8,400.00	0.00	0.00	8,400.00	-4,567.40	0.00	0.00	0.00	0.00	0.00	0.00
8,500.00	0.00	0.00	8,500.00	-4,667.40	0.00	0.00	0.00	0.00	0.00	0.00
8,600.00	0.00	0.00	8,600.00	-4,767.40	0.00	0.00	0.00	0.00	0.00	0.00
8,700.00	0.00	0.00	8,700.00	-4,867.40	0.00	0.00	0.00	0.00	0.00	0.00
8,800.00	0.00	0.00	8,800.00	-4,967.40	0.00	0.00	0.00	0.00	0.00	0.00

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Wellbore:	ORIGINAL WELLBORE		
Design:	PROPOSAL #1		

Planned Survey

MD (usft)	Inc (°)	Azi (°)	TVD (usft)	SS (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Bone Spring Lime										
8,852.60	***0.00***	***0.00***	***8,852.60***	***-5,020.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***
8,900.00	0.00	0.00	8,900.00	-5,067.40	0.00	0.00	0.00	0.00	0.00	0.00
9,000.00	0.00	0.00	9,000.00	-5,167.40	0.00	0.00	0.00	0.00	0.00	0.00
Avalon										
9,002.60	***0.00***	***0.00***	***9,002.60***	***-5,170.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***
9,100.00	0.00	0.00	9,100.00	-5,267.40	0.00	0.00	0.00	0.00	0.00	0.00
9,200.00	0.00	0.00	9,200.00	-5,367.40	0.00	0.00	0.00	0.00	0.00	0.00
9,300.00	0.00	0.00	9,300.00	-5,467.40	0.00	0.00	0.00	0.00	0.00	0.00
9,400.00	0.00	0.00	9,400.00	-5,567.40	0.00	0.00	0.00	0.00	0.00	0.00
9,500.00	0.00	0.00	9,500.00	-5,667.40	0.00	0.00	0.00	0.00	0.00	0.00
9,600.00	0.00	0.00	9,600.00	-5,767.40	0.00	0.00	0.00	0.00	0.00	0.00
9,700.00	0.00	0.00	9,700.00	-5,867.40	0.00	0.00	0.00	0.00	0.00	0.00
9,800.00	0.00	0.00	9,800.00	-5,967.40	0.00	0.00	0.00	0.00	0.00	0.00
1st BS S										
9,857.60	***0.00***	***0.00***	***9,857.60***	***-6,025.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***
9,900.00	0.00	0.00	9,900.00	-6,067.40	0.00	0.00	0.00	0.00	0.00	0.00
10,000.00	0.00	0.00	10,000.00	-6,167.40	0.00	0.00	0.00	0.00	0.00	0.00
10,100.00	0.00	0.00	10,100.00	-6,267.40	0.00	0.00	0.00	0.00	0.00	0.00
2nd BS C										
10,112.60	***0.00***	***0.00***	***10,112.60***	***-6,280.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***
10,200.00	0.00	0.00	10,200.00	-6,367.40	0.00	0.00	0.00	0.00	0.00	0.00
10,300.00	0.00	0.00	10,300.00	-6,467.40	0.00	0.00	0.00	0.00	0.00	0.00
KOP (12°/100ft BUR)										
10,376.25	***0.00***	***0.00***	***10,376.25***	***-6,543.65***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***	***0.00***
10,400.00	2.85	164.66	10,399.99	-6,567.39	-0.57	0.16	0.57	12.00	12.00	0.00
2nd BSS										
10,417.65	***4.97***	***164.66***	***10,417.60***	***-6,585.00***	***-1.73***	***0.47***	***1.74***	***12.00***	***12.00***	***0.00***
10,500.00	14.85	164.66	10,498.62	-6,666.02	-15.38	4.22	15.46	12.00	12.00	0.00
10,600.00	26.85	164.66	10,591.90	-6,759.30	-49.64	13.62	49.91	12.00	12.00	0.00
10,700.00	38.85	164.66	10,675.75	-6,843.15	-101.86	27.94	102.40	12.00	12.00	0.00
10,800.00	50.85	164.66	10,746.52	-6,913.92	-169.75	46.57	170.65	12.00	12.00	0.00
100ft SETBACK BOUNDARY X-OVER PNT (FTP *NEW*)										
10,869.59	***59.20***	***164.66***	***10,786.37***	***-6,953.77***	***-224.69***	***61.64***	***225.89***	***12.00***	***12.00***	***0.00***
10,900.00	62.85	164.66	10,801.10	-6,968.50	-250.34	68.68	251.68	12.00	12.00	0.00
11,000.00	74.85	164.66	10,837.11	-7,004.51	-340.12	93.31	341.93	12.00	12.00	0.00
11,100.00	86.85	164.66	10,852.98	-7,020.38	-435.15	119.38	437.48	12.00	12.00	0.00
START BUILD & TURN										
11,112.84	***88.39***	***164.66***	***10,853.52***	***-7,020.92***	***-447.53***	***122.78***	***449.92***	***12.00***	***12.00***	***0.00***
11,200.00	89.31	175.08	10,855.27	-7,022.67	-533.19	138.08	535.87	12.00	1.06	11.96
LP: 450ft FNL & 330ft FEL of Sec 12										
11,241.55	***89.76***	***180.05***	***10,855.60***	***-7,023.00***	***-574.69***	***139.85***	***577.40***	***12.00***	***1.08***	***11.95***
11,300.00	89.76	180.05	10,855.84	-7,023.24	-633.14	139.80	635.83	0.00	0.00	0.00
11,400.00	89.76	180.05	10,856.25	-7,023.65	-733.14	139.72	735.81	0.00	0.00	0.00
11,500.00	89.76	180.05	10,856.67	-7,024.07	-833.14	139.64	835.79	0.00	0.00	0.00
11,600.00	89.76	180.05	10,857.08	-7,024.48	-933.14	139.57	935.77	0.00	0.00	0.00
11,700.00	89.76	180.05	10,857.49	-7,024.89	-1,033.13	139.49	1,035.74	0.00	0.00	0.00
11,800.00	89.76	180.05	10,857.91	-7,025.31	-1,133.13	139.41	1,135.72	0.00	0.00	0.00
11,900.00	89.76	180.05	10,858.32	-7,025.72	-1,233.13	139.33	1,235.70	0.00	0.00	0.00
12,000.00	89.76	180.05	10,858.73	-7,026.13	-1,333.13	139.25	1,335.67	0.00	0.00	0.00
12,100.00	89.76	180.05	10,859.14	-7,026.54	-1,433.13	139.17	1,435.65	0.00	0.00	0.00
12,200.00	89.76	180.05	10,859.56	-7,026.96	-1,533.13	139.09	1,535.63	0.00	0.00	0.00
12,300.00	89.76	180.05	10,859.97	-7,027.37	-1,633.13	139.01	1,635.60	0.00	0.00	0.00

Database:	Database 1	**Local Co-ordinate Reference:**	Well BIG BUCKS FED COM 501H
Company:	ASCENT ENERGY	**TVD Reference:**	KB 25' @ 3832.60usft (Original Well Elev)
Project:	LEA COUNTY, NEW MEXICO (NAD 83)	**MD Reference:**	KB 25' @ 3832.60usft (Original Well Elev)
Site:	SEC. 1 T21S R32E N.M.PM.	**North Reference:**	True
Well:	BIG BUCKS FED COM 501H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	ORIGINAL WELLBORE		
Design:	PROPOSAL #1		

Planned Survey

MD (usft)	Inc (°)	Azi (°)	TVD (usft)	SS (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,400.00	89.76	180.05	10,860.38	-7,027.78	-1,733.13	138.93	1,735.58	0.00	0.00	0.00
12,500.00	89.76	180.05	10,860.80	-7,028.20	-1,833.13	138.85	1,835.56	0.00	0.00	0.00
12,600.00	89.76	180.05	10,861.21	-7,028.61	-1,933.13	138.77	1,935.54	0.00	0.00	0.00
12,700.00	89.76	180.05	10,861.62	-7,029.02	-2,033.13	138.69	2,035.51	0.00	0.00	0.00
12,800.00	89.76	180.05	10,862.03	-7,029.43	-2,133.13	138.61	2,135.49	0.00	0.00	0.00
12,900.00	89.76	180.05	10,862.45	-7,029.85	-2,233.12	138.53	2,235.47	0.00	0.00	0.00
13,000.00	89.76	180.05	10,862.86	-7,030.26	-2,333.12	138.45	2,335.44	0.00	0.00	0.00
13,100.00	89.76	180.05	10,863.27	-7,030.67	-2,433.12	138.37	2,435.42	0.00	0.00	0.00
13,200.00	89.76	180.05	10,863.69	-7,031.09	-2,533.12	138.29	2,535.40	0.00	0.00	0.00
13,300.00	89.76	180.05	10,864.10	-7,031.50	-2,633.12	138.21	2,635.38	0.00	0.00	0.00
13,400.00	89.76	180.05	10,864.51	-7,031.91	-2,733.12	138.13	2,735.35	0.00	0.00	0.00
13,500.00	89.76	180.05	10,864.92	-7,032.32	-2,833.12	138.05	2,835.33	0.00	0.00	0.00
13,600.00	89.76	180.05	10,865.34	-7,032.74	-2,933.12	137.98	2,935.31	0.00	0.00	0.00
13,700.00	89.76	180.05	10,865.75	-7,033.15	-3,033.12	137.90	3,035.28	0.00	0.00	0.00
13,800.00	89.76	180.05	10,866.16	-7,033.56	-3,133.12	137.82	3,135.26	0.00	0.00	0.00
13,900.00	89.76	180.05	10,866.58	-7,033.98	-3,233.12	137.74	3,235.24	0.00	0.00	0.00
14,000.00	89.76	180.05	10,866.99	-7,034.39	-3,333.11	137.66	3,335.22	0.00	0.00	0.00
14,100.00	89.76	180.05	10,867.40	-7,034.80	-3,433.11	137.58	3,435.19	0.00	0.00	0.00
14,200.00	89.76	180.05	10,867.81	-7,035.21	-3,533.11	137.50	3,535.17	0.00	0.00	0.00
14,300.00	89.76	180.05	10,868.23	-7,035.63	-3,633.11	137.42	3,635.15	0.00	0.00	0.00
14,400.00	89.76	180.05	10,868.64	-7,036.04	-3,733.11	137.34	3,735.12	0.00	0.00	0.00
14,500.00	89.76	180.05	10,869.05	-7,036.45	-3,833.11	137.26	3,835.10	0.00	0.00	0.00
14,600.00	89.76	180.05	10,869.47	-7,036.87	-3,933.11	137.18	3,935.08	0.00	0.00	0.00
14,700.00	89.76	180.05	10,869.88	-7,037.28	-4,033.11	137.10	4,035.06	0.00	0.00	0.00
14,800.00	89.76	180.05	10,870.29	-7,037.69	-4,133.11	137.02	4,135.03	0.00	0.00	0.00
14,900.00	89.76	180.05	10,870.70	-7,038.10	-4,233.11	136.94	4,235.01	0.00	0.00	0.00
15,000.00	89.76	180.05	10,871.12	-7,038.52	-4,333.11	136.86	4,334.99	0.00	0.00	0.00
15,100.00	89.76	180.05	10,871.53	-7,038.93	-4,433.10	136.78	4,434.96	0.00	0.00	0.00
15,200.00	89.76	180.05	10,871.94	-7,039.34	-4,533.10	136.70	4,534.94	0.00	0.00	0.00
15,300.00	89.76	180.05	10,872.36	-7,039.76	-4,633.10	136.62	4,634.92	0.00	0.00	0.00
15,400.00	89.76	180.05	10,872.77	-7,040.17	-4,733.10	136.54	4,734.89	0.00	0.00	0.00
15,500.00	89.76	180.05	10,873.18	-7,040.58	-4,833.10	136.46	4,834.87	0.00	0.00	0.00
15,600.00	89.76	180.05	10,873.59	-7,040.99	-4,933.10	136.39	4,934.85	0.00	0.00	0.00
15,700.00	89.76	180.05	10,874.01	-7,041.41	-5,033.10	136.31	5,034.83	0.00	0.00	0.00
15,800.00	89.76	180.05	10,874.42	-7,041.82	-5,133.10	136.23	5,134.80	0.00	0.00	0.00
15,900.00	89.76	180.05	10,874.83	-7,042.23	-5,233.10	136.15	5,234.78	0.00	0.00	0.00
16,000.00	89.76	180.05	10,875.25	-7,042.65	-5,333.10	136.07	5,334.76	0.00	0.00	0.00
16,100.00	89.76	180.05	10,875.66	-7,043.06	-5,433.10	135.99	5,434.73	0.00	0.00	0.00
16,200.00	89.76	180.05	10,876.07	-7,043.47	-5,533.10	135.91	5,534.71	0.00	0.00	0.00
16,300.00	89.76	180.05	10,876.48	-7,043.88	-5,633.09	135.83	5,634.69	0.00	0.00	0.00
16,400.00	89.76	180.05	10,876.90	-7,044.30	-5,733.09	135.75	5,734.67	0.00	0.00	0.00
16,500.00	89.76	180.05	10,877.31	-7,044.71	-5,833.09	135.67	5,834.64	0.00	0.00	0.00
16,600.00	89.76	180.05	10,877.72	-7,045.12	-5,933.09	135.59	5,934.62	0.00	0.00	0.00
16,700.00	89.76	180.05	10,878.14	-7,045.54	-6,033.09	135.51	6,034.60	0.00	0.00	0.00
16,800.00	89.76	180.05	10,878.55	-7,045.95	-6,133.09	135.43	6,134.57	0.00	0.00	0.00
16,900.00	89.76	180.05	10,878.96	-7,046.36	-6,233.09	135.35	6,234.55	0.00	0.00	0.00
17,000.00	89.76	180.05	10,879.37	-7,046.77	-6,333.09	135.27	6,334.53	0.00	0.00	0.00
17,100.00	89.76	180.05	10,879.79	-7,047.19	-6,433.09	135.19	6,434.51	0.00	0.00	0.00
17,200.00	89.76	180.05	10,880.20	-7,047.60	-6,533.09	135.11	6,534.48	0.00	0.00	0.00
100ft SETBACK BOUNDARY X-OVER PNT (LTP)										
17,297.02	***89.76***	***180.05***	***10,880.60***	***-7,048.00***	***-6,630.11***	***135.04***	***6,631.48***	***0.00***	***0.00***	***0.00***
17,300.00	89.76	180.05	10,880.61	-7,048.01	-6,633.09	135.03	6,634.46	0.02	-0.02	-0.02
BHL: 1270ft FNL & 330ft FEL of Sec 13										
17,347.03	***89.76***	***180.04***	***10,880.81***	***-7,048.21***	***-6,680.11***	***135.00***	***6,681.47***	***0.02***	***-0.02***	***-0.02***

Database:	Database 1	**Local Co-ordinate Reference:**	Well BIG BUCKS FED COM 501H
Company:	ASCENT ENERGY	**TVD Reference:**	KB 25' @ 3832.60usft (Original Well Elev)
Project:	LEA COUNTY, NEW MEXICO (NAD 83)	**MD Reference:**	KB 25' @ 3832.60usft (Original Well Elev)
Site:	SEC. 1 T21S R32E N.M.PM.	**North Reference:**	True
Well:	BIG BUCKS FED COM 501H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	ORIGINAL WELLBORE		
Design:	PROPOSAL #1		

Planned Survey

MD (usft)	Inc (°)	Azi (°)	TVD (usft)	SS (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)

Formations

MD (usft)	TVD (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,607.60	1,607.60	Rustler		0.00	
1,797.60	1,797.60	Salado		0.00	
3,292.60	3,292.60	Base of Salt/Castille		0.00	
3,357.60	3,357.60	Yates		0.00	
3,771.60	3,771.60	Capitan Reef		0.00	
5,642.60	5,642.60	Delaware		0.00	
5,932.60	5,932.60	Chry Cnyn		0.00	
7,037.60	7,037.60	Brshy Cnyn		0.00	
8,852.60	8,852.60	Bone Spring Lime		0.00	
9,002.60	9,002.60	Avalon		0.00	
9,857.60	9,857.60	1st BS S		0.00	
10,112.60	10,112.60	2nd BS C		0.00	
10,417.65	10,417.60	2nd BSS		0.00	

Plan Annotations

MD (usft)	TVD (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
0.00	0.00	0.00	0.00	SHL: 125ft FSL & 470ft FEL of Sec 1
10,376.25	10,376.25	0.00	0.00	KOP (12°/100ft BUR)
10,869.59	10,786.37	-224.69	61.64	100ft SETBACK BOUNDARY X-OVER PNT (FTP *NEW*)
11,112.84	10,853.52	-447.53	122.78	START BUILD & TURN
11,241.55	10,855.60	-574.69	139.85	LP: 450ft FNL & 330ft FEL of Sec 12
17,297.02	10,880.60	-6,630.11	135.04	100ft SETBACK BOUNDARY X-OVER PNT (LTP)
17,347.03	10,880.81	-6,680.11	135.00	BHL: 1270ft FNL & 330ft FEL of Sec 13

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	ASCENT ENERGY LLC
LEASE NO.:	NMNM092187
WELL NAME & NO.:	BIG BUCKS FED COM 501H
SURFACE HOLE FOOTAGE:	125'/S & 470'/E
BOTTOM HOLE FOOTAGE	1220'/N & 330'/E
LOCATION:	Section 1, T.21 S., R.32 E., NMP
COUNTY:	Lea County, New Mexico

COA

H2S	(•) Yes	( ) No	
Potash	( ) None	( ) Secretary	(•) R-111-P
Cave/Karst Potential	(•) Low	( ) Medium	( ) High
Cave/Karst Potential	( ) Critical		
Variance	( ) None	(•) Flex Hose	( ) Other
Wellhead	( ) Conventional	(•) Multibowl	( ) Both
Other	[x] 4 String Area	[x] Capitan Reef	[x] WIPP
Other	[ ] Fluid Filled	[ ] Cement Squeeze	[ ] Pilot Hole
Special Requirements	[ ] Water Disposal	[x] COM	[ ] Unit

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Bone Spring** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

Casing Design:

1. The **13-3/8** inch surface casing shall be set at approximately **1665** feet (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after

completing the cement job.

b. Wait on cement (WOC) time for a primary cement job will be a minimum of **24 hours in the Potash Area** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The **9-5/8** inch intermediate casing shall be set at approximately **3900** feet. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

Option 1 (Single Stage):

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

Option 2:

Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.

b. Second stage above DV tool:

- Cement to surface. If cement does not circulate, contact the appropriate BLM office.
  Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

❖ In **R111 Potash Areas** if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

❖ In **WIPP Areas** cement must come to surface on the first three casing strings.

❖ In **Capitan Reef Areas** if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

❖ **Special Capitan Reef requirements.** If lost circulation (50% or greater) occurs below the Base of the Salt, the operator shall do the following:

- Switch to fresh water mud to protect the Capitan Reef and use fresh water mud until setting the intermediate casing. The appropriate BLM office is to be notified for a PET to witness the switch to fresh water.

- Daily drilling reports from the Base of the Salt to the setting of the intermediate casing are to be submitted to the BLM CFO engineering staff via e-mail by 0800 hours each morning. Any lost circulation encountered is to be recorded on these drilling reports. The daily drilling report should show mud volume per shift/tour. Failure to submit these reports will result in an Incidence of Non-Compliance being issued for failure to comply with the Conditions of Approval. If not already planned, the operator shall run a caliper survey for the intermediate well bore and submit to the appropriate BLM office.

3. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

Option 1 (Single Stage):

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

Option 2:

Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

c. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.

d. Second stage above DV tool:

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

4. The minimum required fill of cement behind the **5-1/2** inch production casing is:

Option 1 (Single Stage):

- Cement should tie-back at least **50 feet** on top of Capitan Reef top. If cement does not circulate see B.1.a, c-d above.
  Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

Option 2:

Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.

b. Second stage above DV tool:

- Cement should tie-back at least **50 feet** on top of Capitan Reef top. If cement does not circulate see B.1.a, c-d above.
  Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M)** psi. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**

   a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
   b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
   c. Manufacturer representative shall install the test plug for the initial BOP test.
   d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
   e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the

anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.

- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including

lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

NMK01292020

H_2S Drilling Operations Plan

a. All personnel will be trained in H_2S working conditions as required by Onshore Order 6 before drilling out of the surface casing.

b. Two briefing areas will be established. Each briefing area will be ≥150' from the wellhead, perpendicular from one another, and easily entered and exited. See H_2S page 5 for more details.

c. H_2S Safety Equipment/Systems:

i. Well Control Equipment

- Flare line will be ≥150' from the wellhead and ignited by a flare gun.
- Beware of SO_2 created by flaring.
- Choke manifold will have a remotely operated choke.
- Mud gas separator

ii. Protective Equipment for Personnel

- Every person on site will wear a personal H_2S and SO_2 monitor at all times while on site. Monitors will not be worn on hard hats. Monitors will be worn on the front of the waist or chest.
- One self-contained breathing apparatus (SCBA) 30-minute rescue pack will be at each briefing area. Two 30-minute SCBA packs will be stored in the safety trailer.
- Four work/escape packs will be on the rig floor. Each pack will have a sufficiently long hose to allow unimpaired work activity.
- Four emergency escape packs will be in the doghouse for emergency evacuation.
- Hand signals will be used when wearing protective breathing apparatus.
- Stokes litter or stretcher
- Two full OSHA compliant body harnesses
- A 100' long x 5/8" OSHA compliant rope
- One 20-pound ABC fire extinguisher

iii. H_2S Detection & Monitoring Equipment

- Every person on site will wear a personal H_2S and SO_2 monitor at all times while on site. Monitors will not be worn on hard hats. Monitors will be worn on the front of the waist or chest.
- A stationary detector with three sensors will be in the doghouse.
- Sensors will be installed on the rig floor, bell nipple, and at the end of the flow line or where drilling fluids are discharged.
- Visual alarm will be triggered at 10 ppm.
- Audible alarm will be triggered at 10 ppm.
- Calibration will occur at least every 30 days. Gas sample tubes will be kept in the safety trailer.

iv. Visual Warning System

- A color-coded H_2S condition sign will be set at each pad entrance.
- Color-coded condition flag will be installed to indicate current H_2S conditions.
- Two wind socks will be installed that will be visible from all sides.

v. Mud Program

- A water based mud with a pH of $\geq$10 will be maintained to control corrosion, H_2S gas returns to the surface, and minimize sulfide stress cracking and embrittlement.
- Drilling mud containing H_2S gas will be degassed at an optimum location for the rig configuration.
- This gas will be piped into the flare system.
- Enough mud additives will be on site to scavenge and/or neutralize H_2S where formation pressures are unknown.

vi. Metallurgy

- All equipment that has the potential to be exposed to H_2S will be suitable for H_2S service.
- Equipment that will meet these metallurgical standards include the drill string, casing, wellhead, BOP assembly, casing head and spool, rotating head, kill lines, choke, choke manifold and lines, valves, mud-gas separators, DST tools, test units, tubing, flanges, and other related equipment (elastomer packings and seals).

vii. Communication from well site

- Cell phones and/or two-way radios will be used to communicate from the well site.

d. A remote-controlled choke, mud-gas separator, and a rotating head will be installed before drilling or testing any formation expected to contain H_2S.

Company Personnel to be Notified

Dean Gimbel, Vice President Completions	Office: (720) 710-8995
	Mobile: (303) 945-1323
Gema Volek, Drilling Manager	Mobile: (785) 312-2092
Matt Ward, Chief Operations Officer	Mobile: (303) 506-6647
Ascent Emergency Contact Number	(303) 281-9951

Local & County Agencies

Monument Fire Department	911 or (575) 393-4339
Hobbs Fire Marshal	(575) 391-8185
Lea County Sheriff (Lovington)	911 or (575) 396-3611
Lea County Emergency Management (Lovington)	(575) 396-8602
Lea Regional Medical Center Hospital (Hobbs)	(575) 492-5000

State Agencies

NM State Police (Hobbs)	(575) 392-5588
NM Oil Conservation (Hobbs)	(575) 370-3186
NM Oil Conservation (Santa Fe)	(505) 476-3440
NM Dept. of Transportation (Roswell)	(575) 637-7201

Federal Agencies

BLM Carlsbad Field Office	(575) 234-5972
BLM Hobbs Field Station	(575) 393-3612
National Response Center	(800) 424-8802
US EPA Region 6 (Dallas)	(800) 887-6063
	(214) 665-6444

Veterinarians

Dal Paso Animal Hospital (Hobbs)	(575) 397-2286
Hobbs Animal Clinic & Pet Care (Hobbs)	(575) 392-5563
Great Plains Veterinary Clinic & Hospital (Hobbs)	(575) 392-5513

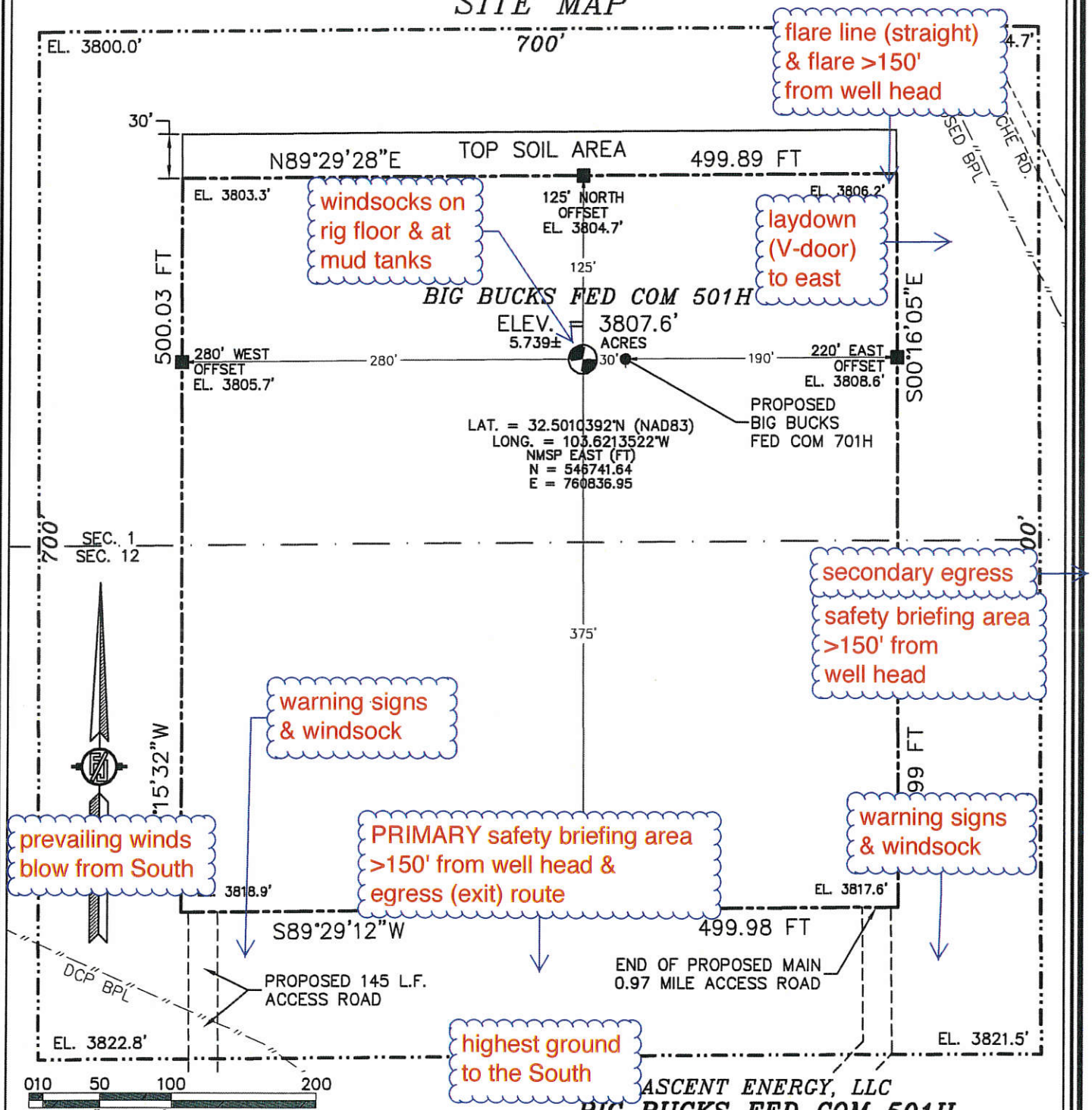
Residents within 2 miles

No residents are within 2 miles.

Air Evacuation

Med Flight Air Ambulance (Albuquerque)	(800) 842-4431
Lifeguard (Albuquerque)	(888) 866-7256

SECTION 1, TOWNSHIP 21 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
SITE MAP



DIRECTIONS TO LOCATION

FROM U.S. HWY 62-180 AND STATE ROAD 176 GO EAST ON STATE ROAD 176 6.4 MILES, TURN RIGHT ON CALICHE ROAD AND GO SOUTH 0.6 MILE, BEND RIGHT AND GO SOUTHWEST 1.05 MILES TO A ROAD SURVEY, AND FOLLOW FLAGS SOUTHEAST 0.2 MILE, THEN EAST 0.9 MILE TO A "T" INTERSECTION, THEN NORTH 145' TO THE SOUTHWEST PAD CORNER FOR THIS LOCATION.

ASCENT ENERGY, LLC

BIG BUCKS FED COM 501H

LOCATED 125 FT. FROM THE SOUTH LINE AND 470 FT. FROM THE EAST LINE OF SECTION 1, TOWNSHIP 21 SOUTH, RANGE 32 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO

JUNE 7, 2019

SURVEY NO. 6026A

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 *CARLSBAD, NEW MEXICO*

Ascent Energy, LLC

Big Bucks Fed Com Pad
H_2S Contingency Plan:
2 Mile Radius Map

Section 1, Township 21S, Range 32E
Lea County, New Mexico

Surface Hole Location

1:27,000

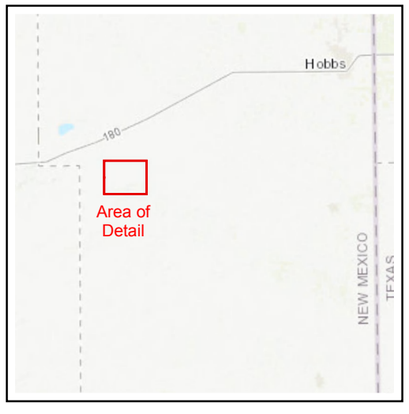
0 0.25 0.5 1

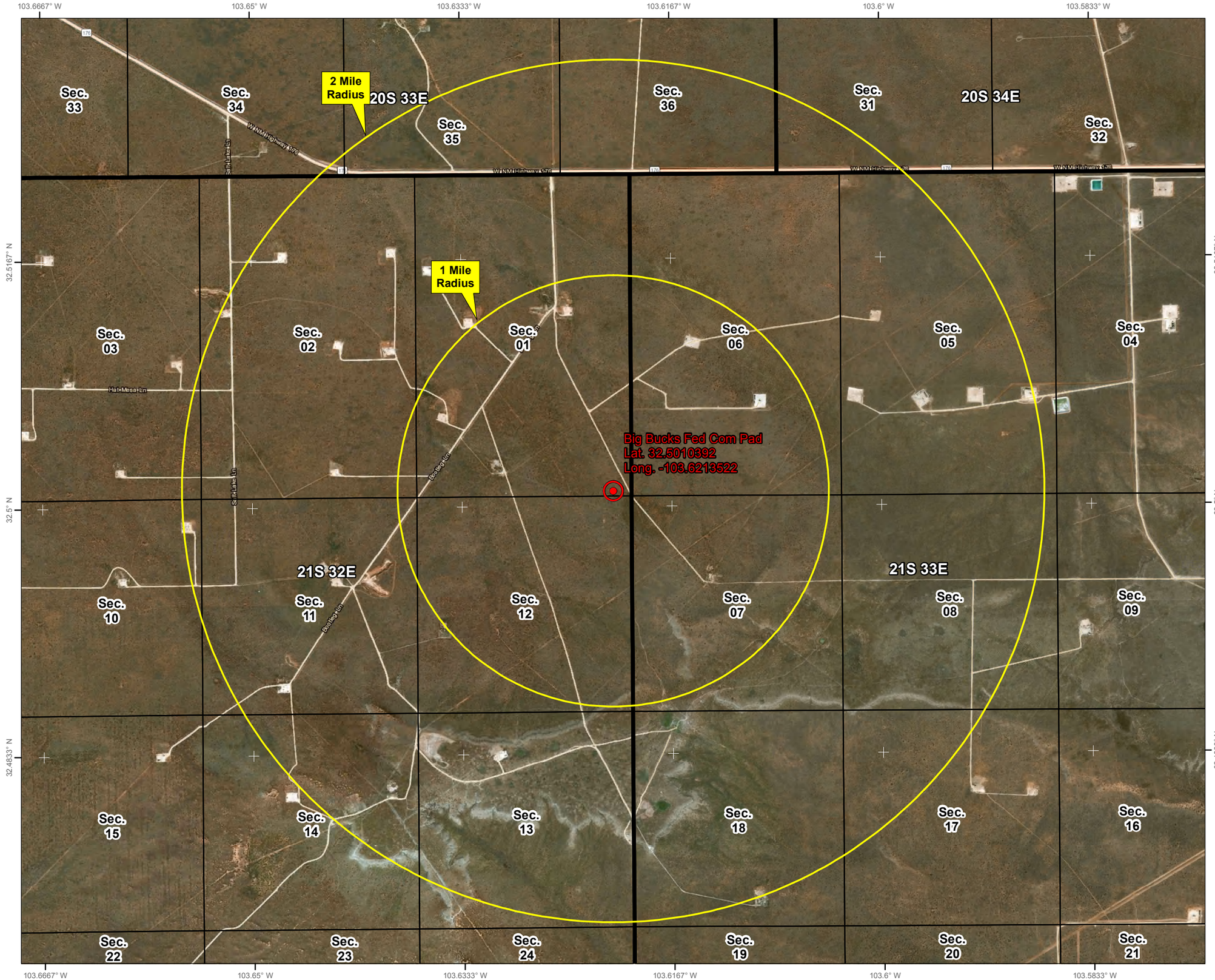
Miles

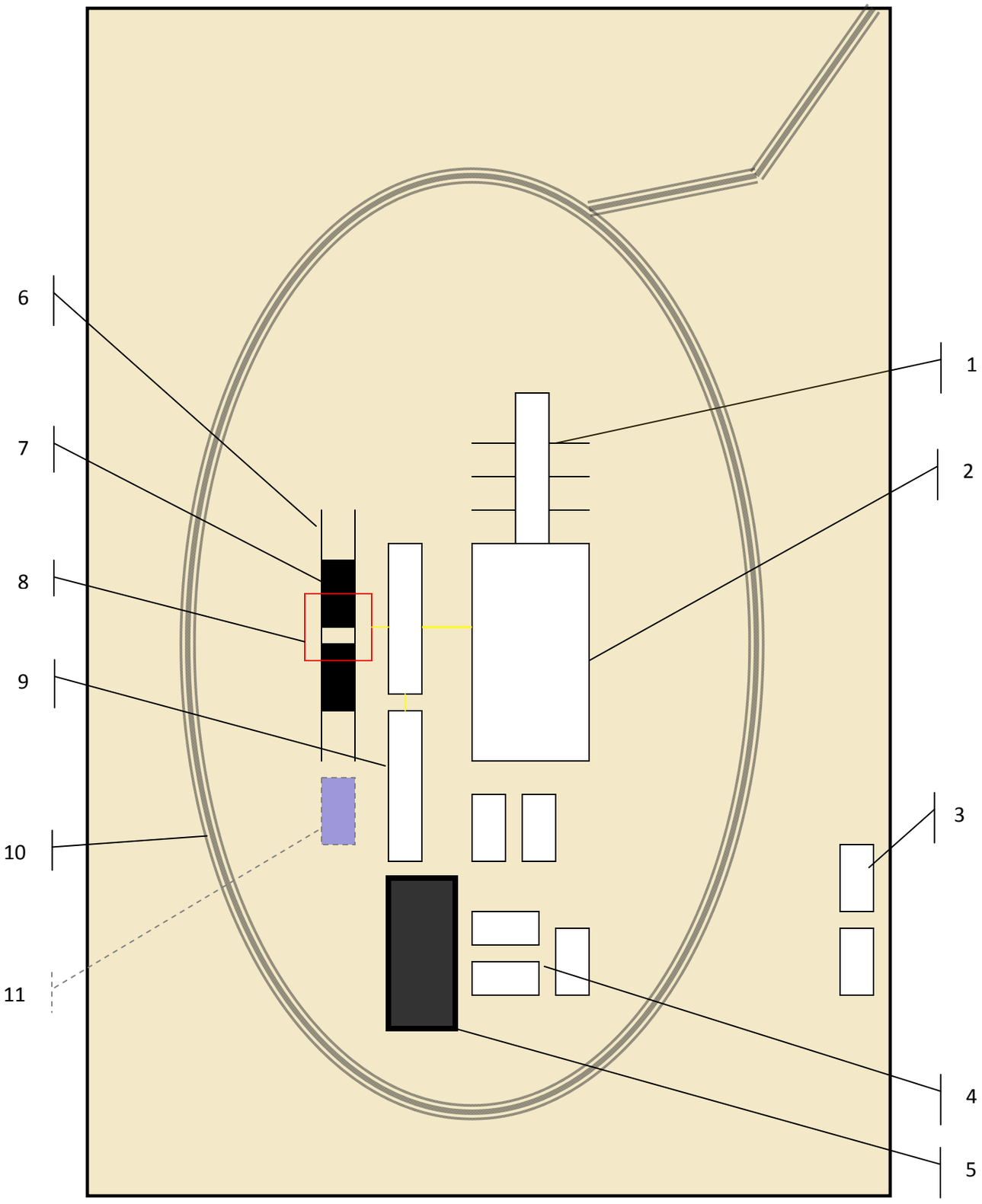
NAD 1983 New Mexico State Plane East
FIPS 3001 Feet

PERMITS WEST, INC.
PROVIDING PERMITS for LAND USERS

Prepared by Permits West, Inc., June 17, 2019
for Ascent Energy LLC







Schematic Closed Loop Drilling Rig*

1. **Pipe Rack**
2. **Drill Rig**
3. **House Trailers/ Offices**
4. **Generator/Fuel/Storage**
5. **Overflow-Frac Tank**
6. **Skids**
7. **Roll Offs**
8. **Hopper or Centrifuge**
9. **Mud Tanks**
10. **Loop Drive**
11. **Generator (only for use with centrifuge)**

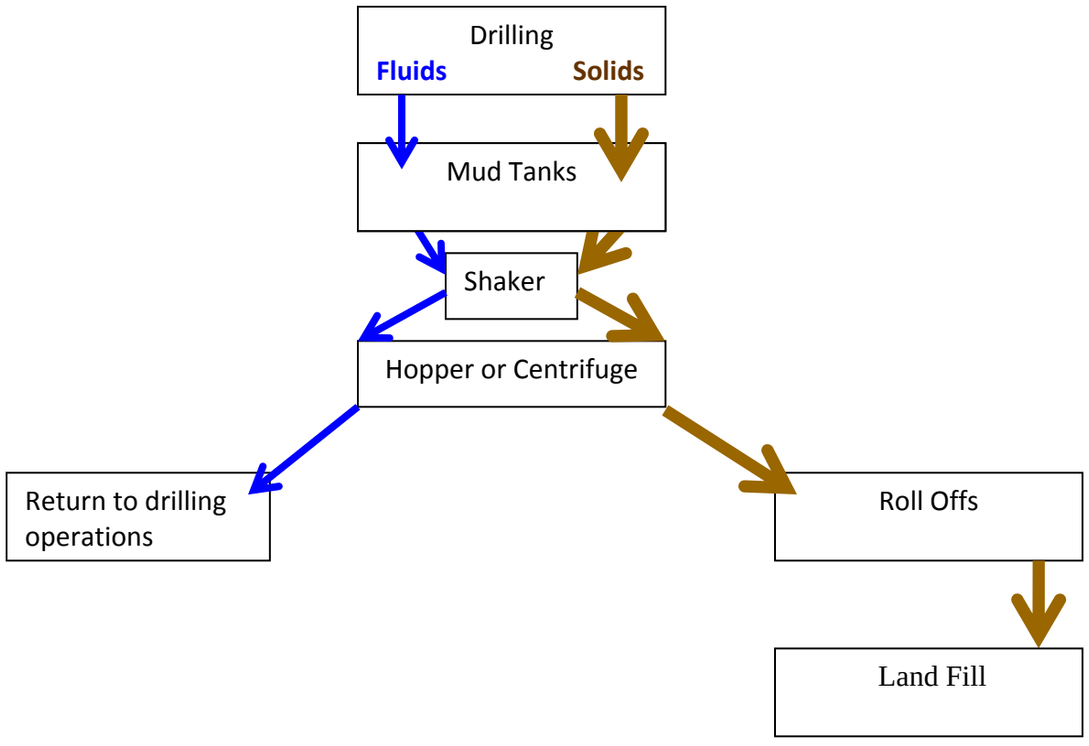
***Not drawn to scale: Closed loop system requires at least 30 feet beyond mud tanks. Ideally 60 feet would be available**

Above: Centrifugal Closed Loop System

PERMITS WEST, INC.
PROVIDING PERMITS for LAND USERS
37Verano Loop, Santa Fe, New Mexico 87508 (505) 466-8120

Closed Loop Drilling System: Mud tanks to right (1)
Hopper in air to settle out solids (2)
Water return pipe (3)
Shaker between hopper and mud tanks (4)
Roll offs on skids (5)

Flow Chart for Drilling Fluids and Solids



Photos Courtesy of Gandy Corporation Oil Field Service