Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM138893

abandoned wel	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	8. Well Name and No				
☑ Oil Well ☐ Gas Well ☐ Oth	GIPPLE FED CO	OM 214H			
2. Name of Operator Contact: BILL RAMSEY TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com			9. API Well No. 30-025-46671-	9. API Well No. 30-025-46671-00-X1	
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401	Phone No. (include area code): 720-360-4028		Field and Pool or Exploratory Area UNDESIGNATED		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 33 T24S R35E SESE 175FSL 720FEL 32.167210 N Lat, 103.366234 W Lon			LEA COUNTY	, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE OI	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
■ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 3/10/2020: Drill 12 1/4 inch int 3/11/2020: Run 9 5/8 inch 40 I followed with 1112 sks lead or lines with 378 bbls freshwater minutes. Good test. 3/12/2020: Drill 8 3/4 inch inte 3/15/2020: Run 7 5/8 inch 29. I lead cmt at 11.5 ppg, 127 sks TOC at 2000 ft. Pressure test Intermediate 1 Casing Details:	ally or recomplete horizontally, give sick will be performed or provide the Bill operations. If the operation results i bandonment Notices must be filed onlinal inspection. ermediate hole to 5045 ft. Ib J55 csg to 5030 ft. Pump 20 mt at 13.5 ppg, 410 sks tail cm. 150 bbls cmt back to surface rmediate hole to 11795 ft. 7 lb P-110 csg to 11781 ft. Put tail cmt at 13.2 ppg. Displace at 2650 psi, held 30 minutes. E Date 3/11/2020, Fluid Type Estrue and correct.	subsurface locations and measure and No. on file with BLM/BIA n a multiple completion or recolly after all requirements, including the substitution of the substitutio	red and true vertical depths of all pertical Required subsequent reports must be impletion in a new interval, a Form 31 ing reclamation, have been completed bbls spacer, ug and washed si, held 30 is spacer, 444 sks in Estimated in Size 9.625	inent markers and zones. e filed within 30 days 60-4 must be filed once	
Con	Electronic Submission #50773 For TAP ROCK O mmitted to AFMSS for processin	PERATING LLC, sent to thing by PRISCILLA PEREZ or	e Hobbs		
Name (Printed/Typed) BILL RAM	IJE I	Title REGUL	ATORT ANALIST		
Signature (Electronic S	Submission)	Date 03/19/20	Date 03/19/2020		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED			N SHEPARD UM ENGINEER	Date 03/24/2020	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	varrant or ect lease Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #507736 that would not fit on the form

32. Additional remarks, continued

inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth Set 5030 ft, Cement 1522 sacks, Yield 1.37, Class C, Pressure Held 1500 psi, Pres Drop 0.

Intermediate 2 Casing Details: Date 3/15/2020, Fluid Type CT Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 2000 ft, Depth Set 11781 ft, Cement 571 sacks, Yield 1.35, Class C, Pressure Held 2650 psi, Pres Drop 0.

Revisions to Operator-Submitted EC Data for Sundry Notice #507736

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

NMNM138893 NMNM138893 Lease:

Agreement:

Operator:

TAP ROCK RESOURCES 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4018 Ph: 7204603316

BILL RAMSEY BILL RAMSEY Admin Contact:

REGULATORY ANALYST REGULATORY ANALYST E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4018 Ph: 720-360-4028

Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com

Ph: 720-360-4018 Ph: 720-360-4028

Location:

State: County: NM LEA NM LEA

Field/Pool: WOLFBONE, 98098 UNDESIGNATED

GIPPLE FED COM 214H Sec 33 T24S R35E SESE 175FNL 720FEL Well/Facility:

GIPPLE FED COM 214H Sec 33 T24S R35E SESE 175FSL 720FEL 32.167210 N Lat, 103.366234 W Lon