Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCD – HOBBS
04/28/2020
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-42779

5. Indicate Type of Lease STATE ■ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Encore M State

1. Type of Well: Oil Well ■ Gas Well ☐ Other

8. Well Number: 019

2. Name of Operator: Breitburn Operating LP

9. OGRID Number: 370080

3. Address of Operator: 1111 Bagby Street, Suite 1600 Houston, TX 77002

10. Pool name or Wildcat

4. Well Location
Unit Letter I : 2070 feet from the South line and 760 feet from the East line
Section 20 Township 22S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 3371'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	■	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	■	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	■		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	x			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitburn Operating LP proposed to add perfs in the Wantz;Abo, Drinkard & Blinebry as well as acidize and stimulate each zone. Plans are also to update downhole equipment.

Please see the attached procedure and wellbore diagrams to support the above statement.

Spud Date: 10-13-2015 Rig Release Date: 10-28-2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Nash TITLE Regulatory Analyst DATE 12-23-2019

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: TITLE DATE 04/28/2020

Conditions of Approval (if any): **OPERATOR IS OUT OF COMPLIANCE WITH EXTRA BONDING REQUIREMENTS AS OF 04/28/2020. BONDING REQUIRED BEFORE WORK CAN BE DONE. EXTRA BODING REQUIRED ON 30-021-20667 AND 30-025-41530.**

Encore M State 019
API#: 30-025-42779
Lea County, NM

M State 19 Procedure (Stim Water/Acid Wash and Equipment Upgrade)

1. MIRU PU.
2. Hold safety meeting.
3. Check and report tbg and casing pressure.
4. Ensure tubing is dead.
5. POOH rods and pump
6. ND wellhead & NU BOP.
7. Release TAC & POOH tbg string & BHA
8. RIH w/ perf guns to perforate as per engineer design.
    a. Abo Formation
        - 6688-6912'
9. RIH w/ treating packer & SN to isolate Abo
10. Swab test to collect oil sample at surface for analysis.
11. Pump acid w/ ball sealer diverters as per attached procedure
12. Release packer & RIH to dislodge balls off casing walls
13. POOH LD packer
14. RIH w/ RBP set above Abo and below Drinkard
15. RIH w/ perf guns to perforate as per engineer design.
    a. Drinkard Formation
        - 6619-6632'
        - 6367-6539'
16. RIH packer set above Drinkard below Blinebry
17. Pump acid w/ ball sealer diverters as per attached procedure
18. Release packer RIH
19. Latch on to RBP and release
20. Trip up and reset RBP above Drinkard below Blinebry
21. RIH w/ perf guns to perforate as per engineer design.
    a. Blinebry Formation
        - 5516-5520'
22. Set packer above Blinebry
23. Pump acid w/ ball sealer diverters as per attached procedure
24. RIH packer latch on RBP and release
25. POOH LD packer and RBP
26. RIH tbg string w/ full BHA & set below perfs
27. ND BOP & NU wellhead
28. Swab wellbore until desired volume retrieved
29. RIH production equipment: pump & rods as per attached design
30. Space out rods, pick up 1 1/2" polish rod and hang on pumping unit.
31. Install pump-T and stuffing box.
32. Load and pressure to 500 psi.
33. Bleed off pressure and check for pumping action.
34. If pump shows good compression and pumping action
35. RDPU & clean location.
36. RTP.