

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM113966

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM1358398. Well Name and No.  
CHARRO FEDERAL COM 1H9. API Well No.  
30-025-42794-00-S110. Field and Pool or Exploratory Area  
UNKNOWN  
WC-025 G07 S243225C11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
COG OPERATING LLCContact: DEBORA WILBOURN  
E-Mail: dwilbourn@concho.com3a. Address  
ONE CONCHO CENTER 600 W ILLINOIS AVENUE  
MIDLAND, TX 79701-42873b. Phone No. (include area code)  
Ph: 575-748-69584. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 23 T24S R32E SWSW 170FSL 660FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

03/13/20 - MIRU KILL TRK &amp; VAC TRK. CP 70 PSI. TP 10 PSI. BLEED WELL DOWN.

03/14/20 - CP SML BLOW. TP 0 PSI. RU SWU &amp; KILL LTRK. ND 5K WH TOP FLANGE. ND LOWER FLANGE 210K FLANGE. POOH W/TTL 120 JTS, 60 JTS PARTIALLY PLUGGED W/PARAFFIN.

03/17/20 - CP &amp; TP 30 PSI BLOW. BLEED WELL DOWN. CONT TOO. REST OF TBG LOOKS GOOD AND CLN F/PARAFFIN &amp; SCALE. ALL PMP GS &amp; SEALS GOOD. MTR LEAD CONNECTION HAD PIN HOLE ON IT. MTR CHK GOOD. CABLE CHK GROUNDED. SS CHEMICAL LINE TEST GOOD F/30 MIN @6K PSI. TIH W/4 3/4" BIT &amp; 5 1/2" CSG SCRAPER TO 10257'. MIRU TBG SCANNERS. START SCANNING OUT. SCAN TTL 150 JTS.

03/18/20 - CP 100 PSI. TP 70 PSI. BLEED WELL DOWN. RU SCANNERS. CONT TOO. SCANNING TBG. DRESS OFF TOP OF CSG @WH. FOUND TTL 308 JTS YB, 1 JT GB, 3 JTS RB. RD SCANNERS. RU TBG TSTRS. TIH TSTNG TBG

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #509197 verified by the BLM Well Information System****For COG OPERATING LLC, sent to the Hobbs****Committed to AFMSS for processing by PRISCILLA PEREZ on 03/31/2020 (20PP1897SE)**

Name (Printed/Typed) DEBORA WILBOURN

Title PRODUCTION COMPLIANCE LEAD

Signature (Electronic Submission)

Date 03/31/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 03/31/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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## **Additional data for EC transaction #509197 that would not fit on the form**

### **32. Additional remarks, continued**

TO 5K PSI. ALL TBG TST GOOD. UNPLUG 50 JTS W/PARAFFIN. RUN MANDREL & SWAB CUP THROUGH 60 ADDTL JTS. ALL CAME OUT CLN. NO PROB TSTNG IN. RD TSTRS. SET TAC @10164' W/20 PTS TENSION. RU SWAB MANDREL & PARAFFIN KNIFE. TIH AND TAG SETTING NIPPLE. TOOH W/KNIFE - NO PARAFFIN. LD SAND LINE.

03/19/20 - CP 50 PSI. TP SML BLOW. BLEED WELL DOWN. ND BOP. NU 10K TBG FLANGE. LEAVE 20 PTS TENSION ON TAC. CHG TO ROD EQUIP. SPOT IN NEW RODS. PMP XYLENE AND FOLLOW UP W/WTR. PU NEW PMP BARS & RODS. HANG WELL ON. SPACE OUT RODS. LOAD TBG W/5 BBLs. TST TBG & PMP TO 1000 PSI. TST OK. SHOW GOOD PMP ACTION. PMP WELL TO KILL TRK F/15 MIN @500 PSI BACK PRESS. PMP GOOD. RETURN WELL TO PRODUCTION.

## Revisions to Operator-Submitted EC Data for Sundry Notice #509197

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	DRG SR
Lease:	NMNM113966	NMNM113966
Agreement:	NMNM135839	NMNM135839 (NMNM135839)
Operator:	COG OPERATING LLC 2208 W MAIN ST ARTESIA, NM 88210 Ph: 575-748-6958	COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 Ph: 432.685.4342
Admin Contact:	DEBORA WILBOURN PRODUCTION COMPLIANCE LEAD - N E-Mail: dwilbourn@concho.com  Ph: 575-748-6958	DEBORA WILBOURN PRODUCTION COMPLIANCE LEAD E-Mail: dwilbourn@concho.com  Ph: 575-748-6958
Tech Contact:	DEBORA WILBOURN PRODUCTION COMPLIANCE LEAD - N E-Mail: dwilbourn@concho.com  Ph: 575-748-6958	DEBORA WILBOURN PRODUCTION COMPLIANCE LEAD E-Mail: dwilbourn@concho.com  Ph: 575-748-6958
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC025 G07 S243225C	UNKNOWN WC-025 G07 S243225C
Well/Facility:	CHARRO FEDERAL COM 1 Sec 23 T24S R32E SWSW 170FSL 660FWL	CHARRO FEDERAL COM 1H Sec 23 T24S R32E SWSW 170FSL 660FWL