Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM19858

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. HAWK 35 FED 704H		
				9. API Well No.		
EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com				30-025-46844-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702 3b. Phone No. (include the property of the property) 3b. Phone No. (include the property) 432.636.360				10. Field and Pool or Exploratory Area PERMIAN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 35 T24S R33E NENW 300FNL 1370FWL 32.180519 N Lat, 103.547241 W Lon				LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INDIC	CATE NATURE O	F NOTICE, F	REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ D	Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing ☐ H	lydraulic Fracturing	□ Reclamat	ion	■ Well Integrity	
■ Subsequent Report	☐ Casing Repair ☐ N	lew Construction	☐ Recomple	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ P	lug and Abandon	□ Temporar	rily Abandon	Drilling Operations	
	☐ Convert to Injection ☐ P	lug Back	■ Water Di	sposal		
determined that the site is ready for fi 03-20-2020 8-3/4" hole Intermediate Hole @ 11,962' I Casing shoe @ 11,947' MD Ran 7-5/8", 29.7#, ICYP-110 I Stage 1: Lead Cement w/ 420 Test casing to 2,600 psi for 30 Stage 2: Bradenhead squeeze Stage 3: Top out w/ 14 sx Clas Echometer Resume drilling 6-	MD, 11,876' TVD MO-FXL sx Class H (1.23 yld, 15.6 ppg) min - Good.Did not circ cement to sew / 1,000 sx Class C (1.53 yld, 14.8 ss C (1.34 yld, 14.8 ppg) Lines flush 3/4" hole	surface, TOC @ 7,0	000' by Calc	·	d the operator has	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #510324 veri For EOG RESOURCES INCO mmitted to AFMSS for processing by P	ORPOŘATED, sent t	to the Hobbs	•		
Name(Printed/Typed) EMILY FC	Title SR REG	GULATORY A	ADMINISTRATOR			
Signature (Electronic S	Submission)	Date 04/09/20	020			
	THIS SPACE FOR FEDER	RAL OR STATE	OFFICE US	E		
Approved By ACCEPT	JONATHO _{Title} PETROEL	N SHEPARD UM ENGINE		Date 04/17/2020		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive transfer or conductive transf		Office Hobbs				
	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter		willfully to mak	te to any department or a	gency of the United	

Revisions to Operator-Submitted EC Data for Sundry Notice #510324

Operator Submitted

DRG SR DRG SR

NMNM19858 Lease: NMNM19858

Agreement:

Sundry Type:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS SR REGULATORY ADMINISTRATOR **EMILY FOLLIS** Admin Contact:

SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com E-Mail: emily_follis@eogresources.com

Ph: 432-636-3600 Ph: 432.636.3600

Tech Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432-636-3600 Ph: 432.636.3600

Location:

Field/Pool:

NM LEA COUNTY

98092 WC025 G09 S243336I

State: County: NM LEA

HAWK 30 FED COM 704H Sec 35 T24S R33E 300FNL 1370FWL Well/Facility:

HAWK 35 FED 704H Sec 35 T24S R33E NENW 300FNL 1370FWL 32.180519 N Lat, 103.547241 W Lon

PERMIAN

BLM Revised (AFMSS)