

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

OCD - HOBBS
04/22/2020
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

1a. Type of work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator		8. Lease Name and Well No. [328145]
3a. Address 372165		9. API Well No. 30-025-47119
3b. Phone No. (include area code)		10. Field and Pool, or Exploratory [28432]
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area
14. Distance in miles and direction from nearest town or post office*		12. County or Parish
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)		13. State
16. No of acres in lease		17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.		20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		22. Approximate date work will start*
23. Estimated duration		
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GCP Rec 04/2020

SL

(Continued on page 2)

APPROVED WITH CONDITIONS
Approval Date: 04/20/2020

KZ
04/29/2020

*(Instructions on page 2)



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

04/21/2020

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Kanicia Schlichting

Signed on: 08/09/2019

Title: Sr. Regulatory Analyst

Street Address: 1001 17th Street, Suite 1800

City: Denver

State: CO

Zip: 80202

Phone: (720)499-1537

Email address: Kanicia.schlichting@cdevinc.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:



APD ID: 10400045668

Submission Date: 08/09/2019

Highlighted data
reflects the most
recent changes

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: HALLE BERRY 7 FEDERAL COM

Well Number: 701H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

APD ID: 10400045668

Tie to previous NOS? N

Submission Date: 08/09/2019

BLM Office: CARLSBAD

User: Kanicia Schlichting

Title: Sr. Regulatory Analyst

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM017440

Lease Acres: 1794.49

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? Y

Permitting Agent? NO

APD Operator: CENTENNIAL RESOURCE PRODUCTION LLC

Operator letter of designation:

Operator Info

Operator Organization Name: CENTENNIAL RESOURCE PRODUCTION LLC

Operator Address: 1001 17th Street, Suite 1800

Zip: 80202

Operator PO Box:

Operator City: Denver

State: CO

Operator Phone: (720)499-1400

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: HALLE BERRY 7 FEDERAL COM

Well Number: 701H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: 3RD BONE SPRING Pool Name: GRAMA RIDGE
BONE SPRING WEST

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: HALLE BERRY 7 FEDERAL COM

Well Number: 701H

Is the proposed well in an area containing other mineral resources? NATURAL GAS,OIL

Is the proposed well in a Helium production area? N

Use Existing Well Pad? N

New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: Halle Berry

Number: 601H

Well Class: HORIZONTAL

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town: 29 Miles

Distance to nearest well: 30 FT

Distance to lease line: 217 FT

Reservoir well spacing assigned acres Measurement: 631 Acres

Well plat: Halle_Berry_7_Fed_Com_701H_Revised_Lease_C102_20200306212904.pdf

Halle_Berry_7_Fed_Com_701H_Revised_C102_20200306212907.pdf

Well work start Date: 06/08/2020

Duration: 30 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number: 23782

Reference Datum: GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
SHL Leg #1	217	FSL	820	FW L	22S	34E	7	Lot 4	32.399559	- 103.514875	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 017440	3509	0	0	Y
KOP Leg #1	265	FSL	390	FW L	22S	34E	7	Lot 4	32.399691	- 103.516268	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 017440	- 7918	11454	11427	Y

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: HALLE BERRY 7 FEDERAL COM

Well Number: 701H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this lease?
PPP Leg #1-1	100	FSL	1210	FWL	22S	34E	7	Lot 4	32.399238	- 103.513611	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 017440	- 8491	12341	12000	Y
EXIT Leg #1	100	FNL	1210	FWL	22S	34E	6	Lot 4	32.427726	- 103.513615	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 129267	- 8251	21880	11760	Y
BHL Leg #1	100	FNL	1210	FWL	22S	34E	6	Lot 4	32.427726	- 103.513615	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 129267	- 8251	21880	11760	Y

APD ID: 10400045668

Submission Date: 08/09/2019

Highlighted data
reflects the most
recent changes

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: HALLE BERRY 7 FEDERAL COM

Well Number: 701H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
511682	RUSTLER	3509	1641	1641	SANDSTONE	NONE	N
511683	CAPITAN REEF	-420	3929	3929	OTHER : Carbonate	USEABLE WATER	N
694990	BELL CANYON	-1763	5272	5272	SANDSTONE	NATURAL GAS, OIL	N
511684	CHERRY CANYON	-2067	5576	5576	SANDSTONE	NATURAL GAS, OIL	N
511685	BRUSHY CANYON	-2829	6338	6338	SANDSTONE	CO2, NATURAL GAS, OIL	N
511686	BONE SPRING LIME	-5574	9083	9083	OTHER, SANDSTONE : Carbonate	NATURAL GAS, OIL	N
511687	AVALON SAND	-5761	9270	9270	OTHER, SHALE	CO2, NATURAL GAS, OIL	N
511688	BONE SPRING 1ST	-6657	10166	10166	SANDSTONE, SHALE	CO2, NATURAL GAS, OIL	N
511689	BONE SPRING 2ND	-6899	10408	10408	OTHER, SANDSTONE : Carbonate	NATURAL GAS, OIL	N
511690	BONE SPRING 3RD	-8050	11559	11559	OTHER, SANDSTONE, SHALE	NATURAL GAS, OIL	Y
511691	WOLFCAMP	-8401	11910	11910	OTHER, SHALE : Carbonate	NATURAL GAS, OIL	N

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 12900

Equipment: The BOP and related equipment will meet or exceed the requirements of a 10M/5M-psi system as set forth in On Shore Order No. 2. See attached BOP Schematic. A. Casinghead: 13 5/8 10,000 psi SOW x 13 10,000 psi WP Intermediate Spool: 13 10,000 psi WP x 11 10,000 psi WP Tubinghead: 11 10,000 psi WP x 7 1/16" 15,000 psi WP B. Minimum Specified Pressure Control Equipment Annular preventer One Pipe ram, One blind ram Drilling spool, or blowout preventer with 2 side outlets. Choke side will be a 3-inch minimum diameter, kill line shall be at least 2-inch diameter 3 inch diameter choke line 2 3 inch choke line valves 2 inch kill line 2 chokes with 1 remotely controlled from rig floor (see Figure 2) 2 2 inch kill line valves and a check valve Upper kelly cock valve with handle available When the expected pressures approach working pressure of the system, 1 remote kill line tested to stack pressure (which shall run to the outer edge of the substructure and be unobstructed) Lower kelly cock valve with handle available Safety valve(s) and subs to fit all drill string connections in use Inside BOP or float sub available Pressure gauge on choke manifold All BOPE connections subjected to well pressure shall be flanged, welded, or clamped Fill-up line above the uppermost preventer. C. Auxiliary Equipment Audio and visual mud

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: HALLE BERRY 7 FEDERAL COM

Well Number: 701H

monitoring equipment shall be placed to detect volume changes indicating loss or gain of circulating fluid volume. (OOS 1, III.C.2) Gas Buster will be used below intermediate casing setting depth. Upper and lower kelly cocks with handles, safety valve and subs to fit all drill string connections and a pressure gauge installed on choke manifold.

Requesting Variance? YES

Variance request: Centennial Resource Production, LLC hereby requests to use a flex hose on the choke manifold for this well. Please see attached multibowl procedure.

Testing Procedure: The BOP test shall be performed before drilling out of the surface casing shoe and will occur at a minimum: a. when initially installed b. whenever any seal subject to test pressure is broken c. following related repairs d. at 30 day intervals e. checked daily as to mechanical operating conditions. The ram type preventer(s) will be tested using a test plug to 250 psi (low) and 10,000 psi (high) (casinghead WP) with a test plug upon its installation onto the 13 surface casing. If a test plug is not used, the ram type preventer(s) shall be tested to 70% of the minimum internal yield pressure of the casing. The annular type preventer(s) shall be tested to 100% of its working pressure. Pressure will be maintained for at least 10 minutes or until provisions of the test are met, whichever is longer. A Sundry Notice (Form 3160 5), along with a copy of the BOP test report, shall be submitted to the local BLM office within 5 working days following the test. If the bleed line is connected into the buffer tank (header), all BOP equipment including the buffer tank and associated valves will be rated at the required BOP pressure. The BLM office will be provided with a minimum of four (4) hours notice of BOP testing to allow witnessing. The BOP Configuration, choke manifold layout, and accumulator system, will be in compliance with Onshore Order 2 for a 10,000 psi system. A remote accumulator will be used. Pressures, capacities, and specific placement and use of the manual and/or hydraulic controls, accumulator controls, bleed lines, etc., will be identified at the time of the BLM witnessed BOP test. Any remote controls will be capable of both opening and closing all preventers and shall be readily accessible.

Choke Diagram Attachment:

HP650_10M_Choke_Manifold_20190729153656.pdf

CDEV_Well_Control_Plan_Bonesprings_20200306214709.pdf

BOP Diagram Attachment:

HP650_BOP_Schematic_CoFlex_Choke_5K_2019_1_29_20200306214749.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	CONDUCTOR	26	20.0	NEW	API	N	0	120	0	120	3509	3389	120	H-40	94	OTHER - WELD						
2	SURFACE	17.5	13.375	NEW	API	N	0	1650	0	1650	3509	1859	1650	J-55	54.5	OTHER - BTC	1.39	1.71	DRY	9.49	DRY	9.49
3	INTERMEDIATE	12.25	9.625	NEW	API	N	0	5150	0	5150	3386	-1641	5150	K-55	40	LT&C	1.6	2.3	DRY	2.52	BUOY	3.06
4	INTERMEDIATE	8.75	7.625	NEW	API	N	0	10927	0	10900	3509	-7391	10927	HCP-110	29.7	OTHER - TMK UP SF	1.76	2.86	DRY	2.58	DRY	2.9
5	OPEN HOLE	6.75					11454	12926					1472									

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: HALLE BERRY 7 FEDERAL COM

Well Number: 701H

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
6	PRODUCTI ON	6.75	5.5	NEW	API	N	0	21880	0	11760	3386	-8251	21880	HCP -110	20	OTHER - TMK Ultra Semi-Flush	1.49	1.1	DRY	2.47	DRY	2.73

Casing Attachments

Casing ID: 1 String Type: CONDUCTOR

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20181217132208.pdf

Casing ID: 2 String Type: SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20190618111636.pdf

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: HALLE BERRY 7 FEDERAL COM

Well Number: 701H

Casing Attachments

Casing ID: 3 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20181217132216.pdf

Casing ID: 4 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20200206075514.pdf

Technical_Data_Sheet_TMK_UP_SF_7.625_x_29.7_P110_HC_20200320101717.pdf

Technical_Data_Sheet_TMK_UP_SF_7.625_20200327095240.pdf

Casing ID: 5 **String Type:** OPEN HOLE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20181217132228.pdf

Technical_Data_Sheet_HIS_TCBC_HT_5_20190809072145.5_20

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: HALLE BERRY 7 FEDERAL COM

Well Number: 701H

Casing Attachments

Casing ID: 6 String Type: PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

CASING_ASSUMPTIONS_WORKSHEET_20181217132222.pdf

Technical_Data_Sheet_TMK_UP_SF_5.5_x_20_P110_HC_20200206081900.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
CONDUCTOR	Lead		0	120	121	1.49	12.9	181		Grout	Bentonite 4% BWOC, Cellophane #/sx, CaCl2 2% BWOC.

SURFACE	Lead		0	1150	918	1.74	13.5	1598	100	Class C Premium	Premium Gel Bentonite 4%, C-45 Econolite 0.25%, Phenoseal 0.25#/sk, CaCl 1%, Defoamer C-41P 0.75%
SURFACE	Tail		1150	1650	518	1.34	14.8	695	100	Class C Premium	C-45 Econolite 0.10%, CaCl 1.0%
INTERMEDIATE	Lead		0	4650	1118	3.44	10.7	3845	150	TXI Lightweight	Salt 1.77/sk, C-45 Econolite 2.25%, STE 6.00%, Citric Acid 0.18%, C-19 0.10%, CSA-1000 0.20%, C-530P 0.30%, CTB-15 LCM 7#/sk, Gyp Seal 8#/sk
INTERMEDIATE	Tail		4650	5150	141	1.33	14.8	188	20	Class C Premium	C-45 Econolite 0.10%, Citric acid 0.05%, C503P 0.25%

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: HALLE BERRY 7 FEDERAL COM

Well Number: 701H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Lead		0	1042 7	792	3.44	10.7	2724	150	TXI Lightweight	Salt 1.77/sk, C-45 Econolite 2.25%, STE 6.00%, Citric Acid 0.18%, C-19 0.10%, CSA-1000 0.20%, C-530P 0.30%, CTB-15 LCM 7#/sk, Gyp Seal 8#/sk
INTERMEDIATE	Tail		1042 7	1092 7	45	1.33	14.8	60	20	Class C Premium	C-45 Econolite 0.10%, Citric acid 0.05%, C503P 0.25%
PRODUCTION	Lead		0	1145 4	403	3.41	10.6	1376	30	TXI Lightweight	Salt 8.98#/sk, STE 6.00%, Citric acid 0.20%, CSA-1000 0.23%, C47B 0.10%, C-503P 0.30%
PRODUCTION	Tail		1145 4	2192 2	724	1.51	13	1093	25	50:25:25 Class H: Poz: CPO18	Citric acid 0.03%, CSA-1000 0.05%, C47B 0.25%, C-503P 0.30%
OPEN HOLE	Lead		1145 4	1217 6	222	0.89	18	197	10	Class H Premium (Plug #2)	C-51 0.10%, C-20 0.18%, C503P 0.25%
OPEN HOLE	Tail		1217 6	1292 6	174	1.18	15.6	205	10	Class H Premium (Plug #1)	C-37 0.80%, C-23 0.28%, C-503P 0.30%

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient quantities of mud materials will be on the well site at all times for the purpose of assuring well control and maintaining wellbore integrity. Surface interval will employ fresh water mud. The intermediate hole will utilize a diesel emulsified brine fluid to inhibit salt washout and prevent severe fluid losses. The production hole will employ oil base fluid to inhibit formation reactivity and of the appropriate density to maintain well control.

Describe the mud monitoring system utilized: Centrifuge separation system. Open tank monitoring with EDR will be used for drilling fluids and return volumes. Open tank monitoring will be used for cement and cuttings return volumes. Mud properties will be monitored at least every 24 hours using industry accepted mud check practices.

Circulating Medium Table

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: HALLE BERRY 7 FEDERAL COM

Well Number: 701H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1092 7	OTHER : CUT BRINE/FW	9.2	10							
0	1650	OTHER : FW	8.6	9.5							
0	5150	OTHER : Brine	9.2	10							
0	1292 6	OTHER : BRNE/OBM	11.5	14							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Will utilize MWD/LWD (Gamma ray logging) from intermediate hole to TD of the well.

List of open and cased hole logs run in the well:

GAMMA RAY LOG,

Coring operation description for the well:

Please see attachment in Section 8.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 9391

Anticipated Surface Pressure: 6751

Anticipated Bottom Hole Temperature(F): 170

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

H2S_Plan_Halle_Berry_7_Fed_Com_701H_20190809093335.docx

Operator Name: CENTENNIAL RESOURCE PRODUCTION LLC

Well Name: HALLE BERRY 7 FEDERAL COM

Well Number: 701H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

701H__SURVEY_REPORT_20200327100808.pdf

701H__PILOT_HOLE__SURVEY_REPORT_20200327100808.pdf

Other proposed operations facets description:

Please see attached GCP.

Other proposed operations facets attachment:

Halle_Berry_Gas_Capture_Plan_20190809072822.docx

Halle_Berry_7_Fed_Com_701H_Pilot_Cementing_Procedure_20190809093437.pdf

CRD_Batch_Setting_Procedures_20200306221441.pdf

CDEV_Multi_Bowl_Procedure_Halle_Berry_701H_20200327110142.pdf

Other Variance attachment:

Flex_Hose_Specs_20181219152357.pdf

Centennial Resource Development - Well Control Plan

A. Component and Preventer Compatibility Table

Component	OD (inches)	Preventer	RWP
Drillpipe	5	Upper VBR: 3.5 – 5.5 Lower VBR: 3.5 – 5.5	10M
Heavyweight Drillpipe	5	Upper VBR: 3.5 – 5.5 Lower VBR: 3.5 – 5.5	10M
Drill collars and MWD tools	6 ¾	Annular	5M
Mud Motor	6 ¾	Annular	5M
Production Casing	5-1/2	Upper VBR: 3.5 – 5.5 Lower VBR: 3.5 – 5.5	10M
All	0 – 13 5/8	Annular	5M
Open-hole	-	Blind rams	10M

VBR = Variable Bore Rams

RWP = Rated Working Pressure

MWD = Measurement While Drilling (directional tools)

B. Well Control Procedures

I. General Procedures While Drilling:

1. Sound alarm (alert crew).
2. Space out drill-string.
3. Shut down pumps and stop rotary.
4. Open HCR
5. Shut-in well – utilizing upper VBRs.
6. Close choke
7. Confirm shut-in.
8. Notify rig manager and Centennial company representative.
9. Call Centennial drilling engineer
10. Read and record
 - I. Shut-in drillpipe pressure (SIDPP) and shut-in casing pressure (SCIP).
 - II. Pit gain
 - III. Time
11. Regroup, identify forward plan

II. General Procedure While Tripping

1. Sound alarm (alert crew).
2. Stab full opening safety valve and close
3. Space out drillstring.
4. Open HCR
5. Shut-in well – utilizing upper VBRs
6. Close choke
7. Confirm shut-in.
8. Notify rig manager and Centennial company representative.
9. Call Centennial drilling engineer
10. Read and record:
 - I. SIDPP AND SICP
 - II. Pit gain
 - III. Time
11. Regroup and identify forward plan.

III. General Procedure While Running Casing

1. Sound alarm (alert crew)
2. Stab full opening safety valve and close
3. Space out string.
4. Open HCR
5. Shut-in well – utilizing upper VBRs.
6. Close choke
7. Confirm shut-in.
8. Notify rig manager and Centennial company representative.
9. Call Centennial drilling engineer
10. Read and record:
 - I. SIDPP AND SICP
 - II. Pit gain
 - III. Time
11. Regroup and identify forward plan.

IV. General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Open HCR
3. Shut-in with blind rams
4. Close choke
5. Confirm shut-in
6. Notify rig manager and Centennial company representative.
7. Call Centennial drilling engineer
8. Read and record:
 - I. SIDPP AND SICP
 - II. Pit gain
 - III. Time
9. Regroup and identify forward plan.

V. General Procedures While Pulling BHA Thru BOP Stack

1. Prior to pulling last joint of drillpipe thru stack:

- I. Perform flow check, if flowing
 - a. Sound alarm, alert crew
 - b. Stab full opening safety valve and close
 - c. Space out drillstring with tool joint just beneath the upper pipe ram.
 - d. Open HCR
 - e. Shut-in utilizing upper VBRs
 - f. Close choke
 - g. Confirm shut-in
 - h. Notify rig manager and Centennial company representative.
 - i. Call Centennial drilling engineer
 - j. Read and record:
 - i. SIDPP and SICP
 - ii. Pit gain
 - iii. Time
- II. Regroup and identify forward plan

2. With BHA in the BOP stack and compatible ram preventer and pipe combo immediately available:

- a. Sound alarm, alert crew
- b. Stab full opening safety valve and close
- c. Space out drillstring with tool joint just beneath the upper pipe ram.
- d. Open HCR
- e. Shut-in utilizing upper VBRs
- f. Close choke
- g. Confirm shut-in
- h. Notify rig manager and Centennial company representative.
- i. Call Centennial drilling engineer
- j. Read and record:
 - i. SIDPP and SICP
 - ii. Pit gain
 - iii. Time
- II. Regroup and identify forward plan

3. With BHA in the BOP stack and no compatible ram preventer and pipe combo immediately available:

- I. Sound alarm, alert crew.
- II. If possible to pick up high enough, pull string clear of the stack and follow Open Hole (III) scenario.
- III. If impossible to pick up high enough to pull the string clear of the stack:
 - a. Stab crossover, make up one joint/stand of drill pipe and full opening safety valve and close.
 - b. Space out drillstring with tool joint just beneath the upper pipe ram.
 - c. Open HCR
 - d. Shut-in utilizing upper VBRs.
 - e. Close choke
 - f. Confirm shut-in
 - g. Notify rig manager and Centennial company representative.
 - h. Call Centennial drilling engineer
 - i. Read and record:
 - i. SIDPP and SICP
 - ii. Pit gain
 - iii. Time
- IV. Regroup and identify forward plan.

**** If annular is used to shut-in well and pressure builds to OR is expected to get to 50% of RWP, confirm space-out and swap to upper VBRs for shut-in.**

CASING ASSUMPTIONS WORKSHEET:

Centralizer Program:

Surface: - 3 welded bow spring centralizers, one on each of the bottom 3 joints, plus one on the shoe joint (4 minimum)
 - No Cement baskets will be run

Production: - 1 welded bow spring centralizer on a stop ring 6' above float shoe
 - 1 centralizer every other joint to the top of the tail cement
 - 1 centralizer every 4 joints to 500' below the top of the lead cement
 - The actual number and placement of centralizers will be determined from hole deviation and potential production zones. Centralizers will be run for maximum practical standoff and through all potential productive zones.

- All casing strings below the conductor shall be tested, prior to drilling out the casing shoe, to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the internal yield pressure of the casing. If pressure declines more than 10 percent in 30 minutes, corrective action will be taken.

No freshly hard banded pipe will be rotated in the surface casing

- CENTENNIAL RESOURCE DEVELOPMENT will not employ an air-drill rig for the surface casing. The casing shoe will be tested by drilling 5'-10' out from under the shoe and pressure testing to the maximum expected mud weight equivalent as shown in the mud program listed in the drilling plan.

CASING ASSUMPTIONS WORKSHEET:

Centralizer Program:

Surface: - 3 welded bow spring centralizers, one on each of the bottom 3 joints, plus one on the shoe joint (4 minimum)
 - No Cement baskets will be run

Production: - 1 welded bow spring centralizer on a stop ring 6' above float shoe
 - 1 centralizer every other joint to the top of the tail cement
 - 1 centralizer every 4 joints to 500' below the top of the lead cement
 - The actual number and placement of centralizers will be determined from hole deviation and potential production zones. Centralizers will be run for maximum practical standoff and through all potential productive zones.

- All casing strings below the conductor shall be tested, prior to drilling out the casing shoe, to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the internal yield pressure of the casing. If pressure declines more than 10 percent in 30 minutes, corrective action will be taken.

No freshly hard banded pipe will be rotated in the surface casing

- CENTENNIAL RESOURCE DEVELOPMENT will not employ an air-drill rig for the surface casing. The casing shoe will be tested by drilling 5'-10' out from under the shoe and pressure testing to the maximum expected mud weight equivalent as shown in the mud program listed in the drilling plan.

CASING ASSUMPTIONS WORKSHEET:

Centralizer Program:

Surface: - 3 welded bow spring centralizers, one on each of the bottom 3 joints, plus one on the shoe joint (4 minimum)
 - No Cement baskets will be run

Production: - 1 welded bow spring centralizer on a stop ring 6' above float shoe
 - 1 centralizer every other joint to the top of the tail cement
 - 1 centralizer every 4 joints to 500' below the top of the lead cement
 - The actual number and placement of centralizers will be determined from hole deviation and potential production zones. Centralizers will be run for maximum practical standoff and through all potential productive zones.

- All casing strings below the conductor shall be tested, prior to drilling out the casing shoe, to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the internal yield pressure of the casing. If pressure declines more than 10 percent in 30 minutes, corrective action will be taken.

No freshly hard banded pipe will be rotated in the surface casing

- CENTENNIAL RESOURCE DEVELOPMENT will not employ an air-drill rig for the surface casing. The casing shoe will be tested by drilling 5'-10' out from under the shoe and pressure testing to the maximum expected mud weight equivalent as shown in the mud program listed in the drilling plan.

CASING ASSUMPTIONS WORKSHEET:

Centralizer Program:

Surface: - 3 welded bow spring centralizers, one on each of the bottom 3 joints, plus one on the shoe joint (4 minimum)
 - No Cement baskets will be run

Production: - 1 welded bow spring centralizer on a stop ring 6' above float shoe
 - 1 centralizer every other joint to the top of the tail cement
 - 1 centralizer every 4 joints to 500' below the top of the lead cement
 - The actual number and placement of centralizers will be determined from hole deviation and potential production zones. Centralizers will be run for maximum practical standoff and through all potential productive zones.

- All casing strings below the conductor shall be tested, prior to drilling out the casing shoe, to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the internal yield pressure of the casing. If pressure declines more than 10 percent in 30 minutes, corrective action will be taken.

No freshly hard banded pipe will be rotated in the surface casing

- CENTENNIAL RESOURCE DEVELOPMENT will not employ an air-drill rig for the surface casing. The casing shoe will be tested by drilling 5'-10' out from under the shoe and pressure testing to the maximum expected mud weight equivalent as shown in the mud program listed in the drilling plan.

CASING ASSUMPTIONS WORKSHEET:

Centralizer Program:

Surface: - 3 welded bow spring centralizers, one on each of the bottom 3 joints, plus one on the shoe joint (4 minimum)
 - No Cement baskets will be run

Production: - 1 welded bow spring centralizer on a stop ring 6' above float shoe
 - 1 centralizer every other joint to the top of the tail cement
 - 1 centralizer every 4 joints to 500' below the top of the lead cement
 - The actual number and placement of centralizers will be determined from hole deviation and potential production zones. Centralizers will be run for maximum practical standoff and through all potential productive zones.

- All casing strings below the conductor shall be tested, prior to drilling out the casing shoe, to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the internal yield pressure of the casing. If pressure declines more than 10 percent in 30 minutes, corrective action will be taken.

No freshly hard banded pipe will be rotated in the surface casing

- CENTENNIAL RESOURCE DEVELOPMENT will not employ an air-drill rig for the surface casing. The casing shoe will be tested by drilling 5'-10' out from under the shoe and pressure testing to the maximum expected mud weight equivalent as shown in the mud program listed in the drilling plan.

CASING ASSUMPTIONS WORKSHEET:

Centralizer Program:

Surface: - 3 welded bow spring centralizers, one on each of the bottom 3 joints, plus one on the shoe joint (4 minimum)
 - No Cement baskets will be run

Production: - 1 welded bow spring centralizer on a stop ring 6' above float shoe
 - 1 centralizer every other joint to the top of the tail cement
 - 1 centralizer every 4 joints to 500' below the top of the lead cement
 - The actual number and placement of centralizers will be determined from hole deviation and potential production zones. Centralizers will be run for maximum practical standoff and through all potential productive zones.

- All casing strings below the conductor shall be tested, prior to drilling out the casing shoe, to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater, but not to exceed 70% of the internal yield pressure of the casing. If pressure declines more than 10 percent in 30 minutes, corrective action will be taken.

No freshly hard banded pipe will be rotated in the surface casing

- CENTENNIAL RESOURCE DEVELOPMENT will not employ an air-drill rig for the surface casing. The casing shoe will be tested by drilling 5'-10' out from under the shoe and pressure testing to the maximum expected mud weight equivalent as shown in the mud program listed in the drilling plan.



HYDROGEN SULFIDE CONTINGENCY PLAN

Halle Berry 7 Fed Com 701H

Section 7

T 22S R 34E

Lea County, NM

Initial Date: 3/4/18

Revision Date:

Table of Contents

Page 3: Introduction

Page 4: Directions to Location

Page 5: Safe Briefing Areas

Page 6: Drill Site Location Setup

Page 7: Toxicity of Various Gases

Page 10: H₂S Required Equipment

Page 11: Determination of Radius of Exposure

Page 12: Emergency Contact List

INTRODUCTION

This plan specifies precautionary measures, safety equipment, emergency procedures, responsibilities, duties, and the compliance status pertaining to the production operations of Hydrogen Sulfide producing wells on:

Centennial Resource Development, Inc.

This plan will be in full effect prior to and continuing with all drilling operations for all wells producing potential Hydrogen Sulfide on the

Halle Berry 7 Fed Com 701H

This plan was developed in response to the potential hazards involved when producing formations that may contain Hydrogen Sulfide (H₂S) It has been written in compliance with current **New Mexico Oil Conservation Division Rule 118 and Bureau of Land Management 43 CFR 3160 Onshore Order No. 6.**

All personnel shall receive proper H₂S training in accordance with Onshore Order III.C.3.a

This plan shall require the full cooperation and efforts of all individuals participating in the production of potential H₂S wells.

Each individual is required to know their assigned responsibilities and duties in regard to normal production operations and emergency procedures.

Each person should thoroughly understand and be able to use all safety related equipment on the production facility.

Each person should become familiar with the location of all safety equipment and become involved in ensuring that all equipment is properly stored, easily accessible, and routinely maintained.

An ongoing training program will remain in effect with regular training, equipment inspections, and annual certifications for all personnel.

Centennial Resource Development, Inc. shall make every reasonable effort to provide all possible safeguards to protect all personnel, both on this location and in the immediate vicinity, from the harmful effects of H₂S exposure, if a release to the atmosphere should occur.

DIRECTIONS TO LOCATION

Halle Berry 7 Fed Com 701H

Section 7

T 22S R 34E

Lea County, NM

BEGINNING AT THE JUNCTION OF MAIN ST. & NM-176 IN EUNICE, NEW MEXICO PROCEED IN A WESTERLY, THEN NORTHWESTERLY, THEN WESTERLY DIRECTION ALONG NM-176 APPROXIMATELY 20.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 4.0 MILES TO THE JUNCTION OF THIS ROAD AND WILSON CAMP LANE TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 350' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM EUNICE, NEW MEXICO TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 29.0 MILES.

SAFE BRIEFING AREAS

Two areas will be designated as “SAFE BRIEFING AREAS”.

The Primary Safe Briefing Area

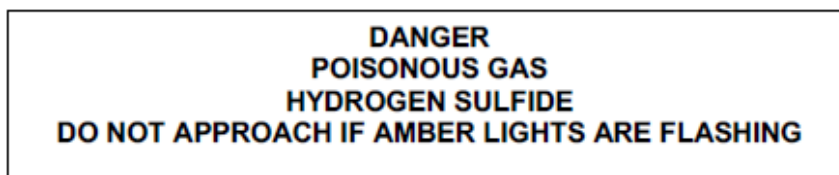
If the Primary Safe Briefing Area cannot be used due to wind conditions; the designated secondary safe briefing area will be used.

These two areas are so designated for accessibility reasons related to self-contained safe breathing air device locations, evacuation muster point utility, and for ease of overall communication, organizational support, as well as the all-important prevailing wind directions. Drawings of the facility denoting these locations are included on Page 15.

If H₂S is detected in concentrations equal to or in excess of 15 PPM, all personnel not assigned emergency duties are to assemble in the appropriate “SAFE BRIEFING AREA” for instructions.

Wind Direction Indicators: A windsock, shall be positioned, allowing the wind direction to be observed from anywhere on the charted facility location.

Warning-DANGER SIGNS for Approaching Traffic: All signs shall also be illuminated under conditions of poor visibility.



An amber strobe light system will be activated for H₂S concentrations of 10 PPM or greater and an audible alarm will sound when H₂S exceeds 15 ppm, and. This condition will exist until the all clear is given.

DRILL SITE LOCATION:

1. The drilling rig should be situated on location such that the prevailing winds blow across the rig toward the reserve pit or at right angles to a line from the rig to the reserve pit.
2. The entrance to the location should be designated so that it can be barricaded if Hydrogen Sulfide emergency conditions arise. An auxiliary exit (or entrance) should be available in case of a catastrophe; a shift in wind direction would not preclude escape from the location. Appropriate warning signs and flags should be placed at all location entrances.
3. Once H₂S safety procedures are established on location, no beards or facial hair, which will interfere with face seal or mask, will be allowed on location.
4. A minimum of two BRIEFING AREAS will be established, no less than 250 feet from the wellhead and in such location that at least one area will be up-wind from the well at all times. Upon recognition of an emergency situation, all personnel should assemble at the designated briefing areas for instructions.
5. A safety equipment trailer will be station at one of the briefing areas.
6. Windssocks will be installed and wind streamers (6 to 8 feet above ground level) placed at the location entrance. Windssocks shall be illuminated for nighttime operations. Personnel should develop wind direction consciousness.
7. The mud-logging trailer will be located so as to minimize the danger from the gas that breaks out of the drilling fluid.
8. Shale shaker mud tanks will be located so as to minimize the danger from gas that breaks out of the drilling fluid.
9. Electric power plant(s) will be located as far from the well bore as practical so that it may be used under conditions where it otherwise would have to be shut down.
10. When approaching depth where Hydrogen Sulfide may be encountered, appropriate warning signs will be posted on all access roads to the location and at the foot of all stairways to the derrick floor.
11. Appropriate smoking areas will be designated, and smoking will be prohibited elsewhere.

The table below lists various poisonous gases and the concentrations at which they become dangerous.

TOXICITY OF VARIOUS GASES

TOXICITY OF GASES (Taken from API RP-49 September 1974 – Re-issued August 1978)					
Common Name	Chemical Formula	Gravity (Air = 1)	Threshold 1 Limit	Hazardous 2 Limit	Lethal 3 Limit
Hydrogen Sulfide	H ₂ S	1.18	10 ppm	250 ppm/1hr	600 ppm
Sulfur Dioxide	SO ₂	2.21	20 ppm	---	1000 ppm
Carbon Monoxide	CO	0.97	50 ppm	400 ppm/1hr	1000 ppm
Carbon Dioxide	CO ₂	1.52	5000 ppm	5%	10%
Methane	CH ₄	0.55	90000 ppm	Combustible Above 5% in Air	

1. Threshold concentration at which it is believed that all workers may repeatedly be exposed day after day, without adverse effect	2. Hazardous concentration that may cause death	3. Lethal concentration that will cause death with short-term exposure
---	---	--

Properties of Gases

The produced gas will probably be a mixture of Carbon Dioxide, Hydrogen Sulfide, and Methane.

Carbon Dioxide

Carbon Dioxide (CO₂) is usually considered inert and is commonly used to extinguish fires.

It is heavier than air (1.52 times) and it will concentrate in low areas of still air.

Humans cannot breathe air containing more than 10% CO₂ without losing consciousness. Air containing 5% CO₂ will cause disorientation in a few minutes.

Continued exposures to CO₂ after being affected will cause convulsions, coma, and respiratory failure.

The threshold limit of CO₂ is 5000 ppm.

Short-term exposure to 50,000 PPM (5%) is reasonable. This gas is colorless and odorless and can be tolerated in relatively high concentrations.

Hydrogen Sulfide

Hydrogen Sulfide (H₂S) itself is a colorless, transparent gas and is flammable. It is heavier than air and, hence, may accumulate in low places.

Although the slightest presence of H₂S in the air is normally detectable by its characteristic “rotten egg” odor, it is dangerous to rely on the odor as a means of detecting excessive concentrations because the sense of smell is rapidly lost, allowing lethal concentrations to be accumulated without warning. The following table indicates the poisonous nature of Hydrogen Sulfide.

HYDROGEN SULFIDE TOXICITY			
Concentration			Effects
%H ₂ S	PPM	GR/100 SCF 1	
0.001	10	0.65	Safe for 8 hours without respirator. Obvious and unpleasant odor.
0.002	20	1.30	Burning in eyes and irritation of respiratory tract after on hour.
0.01	100	6.48	Kills smell in 3 to 15 minutes; may sting eyes and throat.
0.02	200	12.96	Kills smell shortly; stings eyes and throat.
0.05	500	32.96	Dizziness; breathing ceases in a few minutes; need prompt artificial respiration.
0.07	700	45.92	Unconscious quickly; death will result if not rescued promptly
0.10	1000	64.80	DEATH!
Note: 1 grain per 100 cubic feet			

Sulfur Dioxide

Sulfur Dioxide is a colorless, transparent gas and is non-flammable.

Sulfur Dioxide (SO₂) is produced during the burning of H₂S. Although SO₂ is heavier than air, it will be picked up by a breeze and carried downwind at elevated temperatures. Since Sulfur Dioxide is extremely irritating to the eyes and mucous membranes of the upper respiratory tract, it has exceptionally good warning powers in this respect. The following table indicates the toxic nature of the gas.

SULFUR DIOXIDE TOXICITY		
Concentration		Effects
%SO ₂	PPM	
0.0005	3 to 5	Pungent odor-normally a person can detect SO ₂ in this range.
0.0012	12	Throat irritation, coughing, and constriction of the chest tearing and smarting of eyes.
0.15	150	So irritating that it can only be endured for a few minutes.
0.05	500	Causes a sense of suffocation, even with first breath.

H₂S REQUIRED EQUIPMENT LIST

RESPIRATORY SAFETY SYSTEMS

- Working cascade system available on rig floor and pit system & 750' of air line hose
- Four (4) breathing air manifolds
- Four (4) 30-minute rescue packs
- Five (5) work/Escape units
- Five (5) escape units
- One (1) filler hose for the work/escape/rescue units

DETECTION AND ALARM SYSTEM

- **4 channel H₂S monitor**
- **4 wireless H₂S monitors**
- **H₂S alarm system (Audible/Red strobe)**
- **Personal gas monitor for each person on location**
- **Gas sample tubes**

WELL CONTROL EQUIPMENT

- **Flare line with remote ignitor and backup flare gun, placed 150' from wellhead**
- **Choke manifold with remotely operated choke**
- **Mud gas separator**

VISUAL WARNING SYSTEMS

- **One color code condition sign will be placed at each entrance reflecting possible conditions at the site**
- **A colored condition flag will be on display, reflecting current condition at the site at the time**
- **At least 4 wind socks placed on location, visible at all angles and locations**

MUD PROGRAM

- **Mud will contain sufficient weight and additives to control and minimize H₂S**

METALLURGY

- **All drill strings, casing, tubing, wellhead, BOP, spools, kill lines, choke manifold and lines, and valves shall be suitable for anticipated H₂S volume and pressure**

COMMUNICATION

- **Cell phones, intercoms, and satellite phones will be available on location**

ADDITIONAL SAFETY RELATED ITEMS

- **Stretcher**
- **2 OSHA full body harness**

- **20# class ABC fire extinguisher**

DETERMINATION OF RADIUS OF EXPOSURE

Potentially hazardous volume means a volume of gas of such H₂S concentration and flow rate that it may result in radius of exposure-calculated ambient concentrations of 100 ppm H₂S at any occupied residence, school, church, park, school bus stop, place of business or other area where the public could reasonably be expected to frequent, or 500 ppm H₂S at any Federal, State, County or municipal road or highway.

Currently there are no residence located within the ROE

Radius of exposure means the calculation resulting from using the Pasquill -Gifford derived equation, or by such other method(s) that may be approved by the authorized officer. Advanced Fire and Safety has provided the Pasquill-Gifford formula in excel format for simple calculations.

NEW MEXICO OIL & GAS CONSERVATION DIVISION 118

Halle Berry 7 Fed Com 701H

H₂S Concentration- 100 PPM

Maximum Escape Volume- 5000 MCF/Day

100 PPM Radius of Exposure - 65
(Formula= $1.589 \times (100/1000000) \times (5000 \times 1000) \times .6258$)

500 PPM Radius of Exposure (Block 16)- 53
(Formula= $.4546 \times (100/1000000) \times (5000 \times 1000) \times .6258$)

EMERGENCY CONTACT LIST

911 is available in the area			
NAME	POSITION	COMPANY	NUMBER
Centennial Contacts			
Dennis Hartwig	Drilling Engineer	CDEV	720-499-1528
Wayne Miller/John Helm	Superintendent	CDEV	432-305-1068
Mike Ponder/Zach Gavin	Field Superintendent	CDEV	432-287-3003
Brett Thompson	Drilling Manager	CDEV	720-656-7027
Reggie Phillips	HSE Manager	CDEV	432-638-3380
H&P 650 Drilling Office	Drilling Supervisor	CDEV	432-538-3343
Local Emergency Response			
Fire Department			575-395-2511
Jal Community Hospital			505-395-2511
State Police			505-827-9000
Lea County Sheriff			575-396-3611
Safety Contractor			
Advanced Safety	Office	Advanced Safety	833-296-3913
Joe Gadway	Permian Supervisor	Advanced Safety	318-446-3716
Clint Hudson	Operations Manager	Advanced Safety	337-552-8330
Well Control Company			
Wild Well Control			866-404-9564
Contractors			
Tommy E Lee	Pump Trucks		432-813-7140
Paul Smith	Drilling Fluids	Momentum	307-258-6254
Compass Coordinators	Cement	Compass	432-561-5970

PROJECT DETAILS: LEA COUNTY

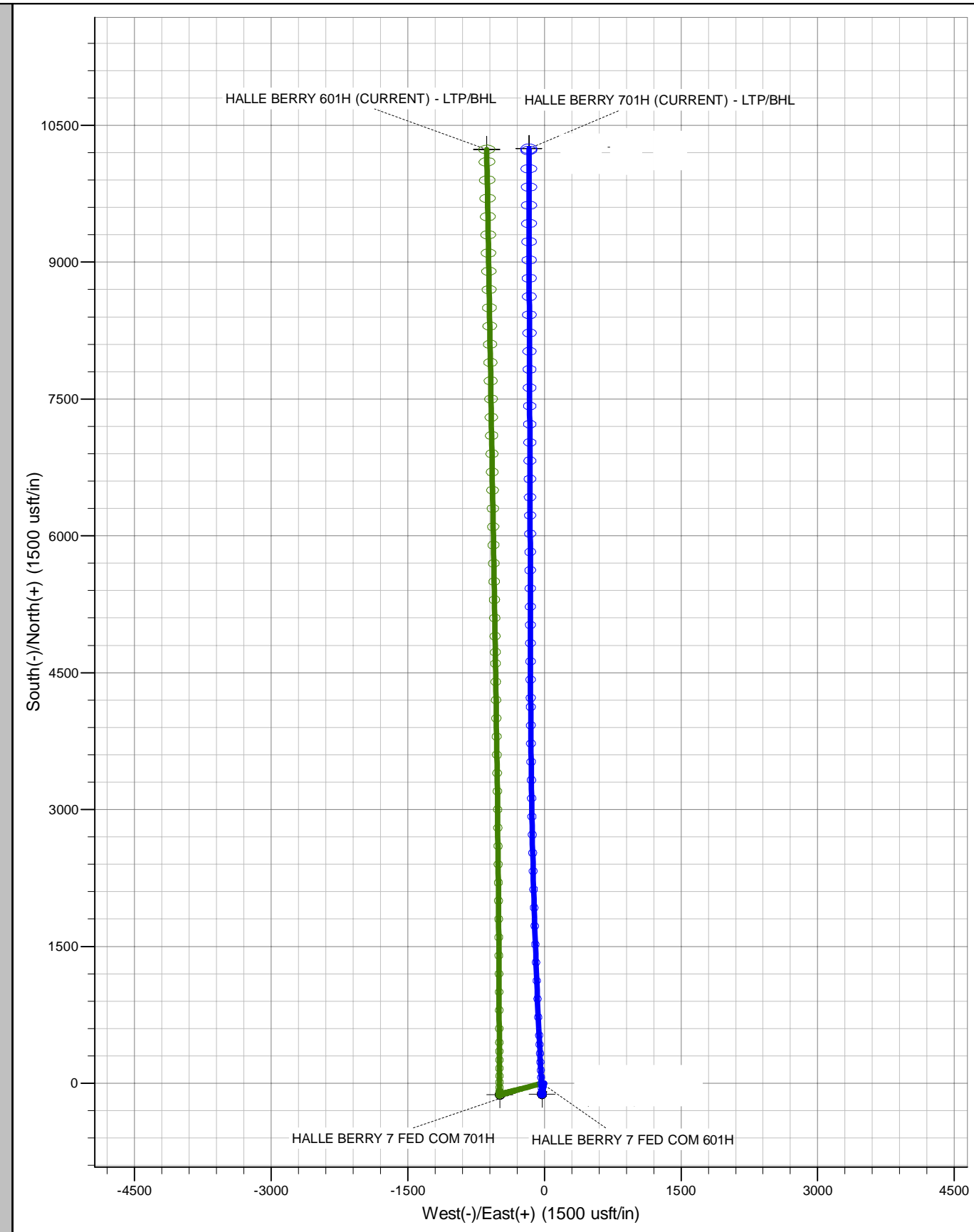
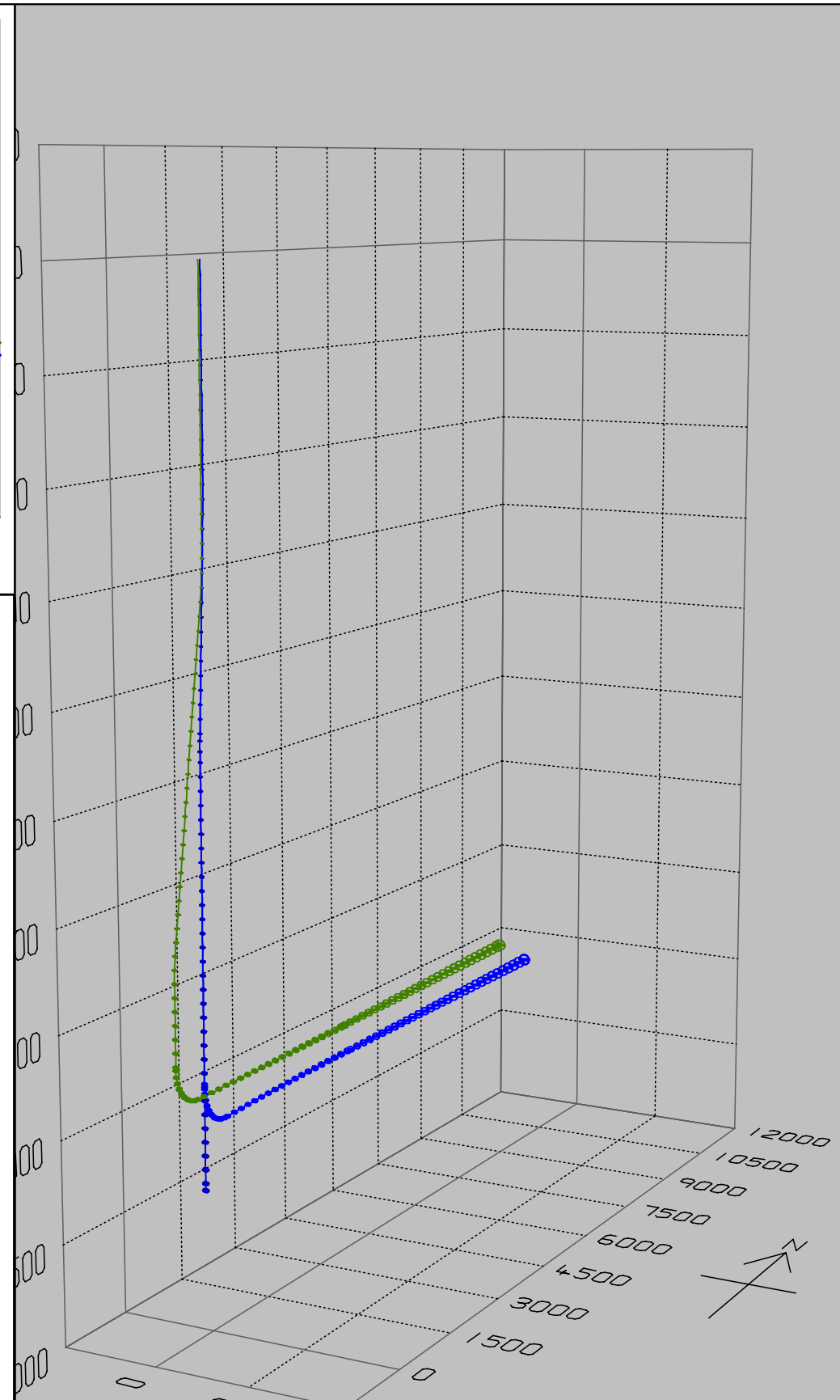
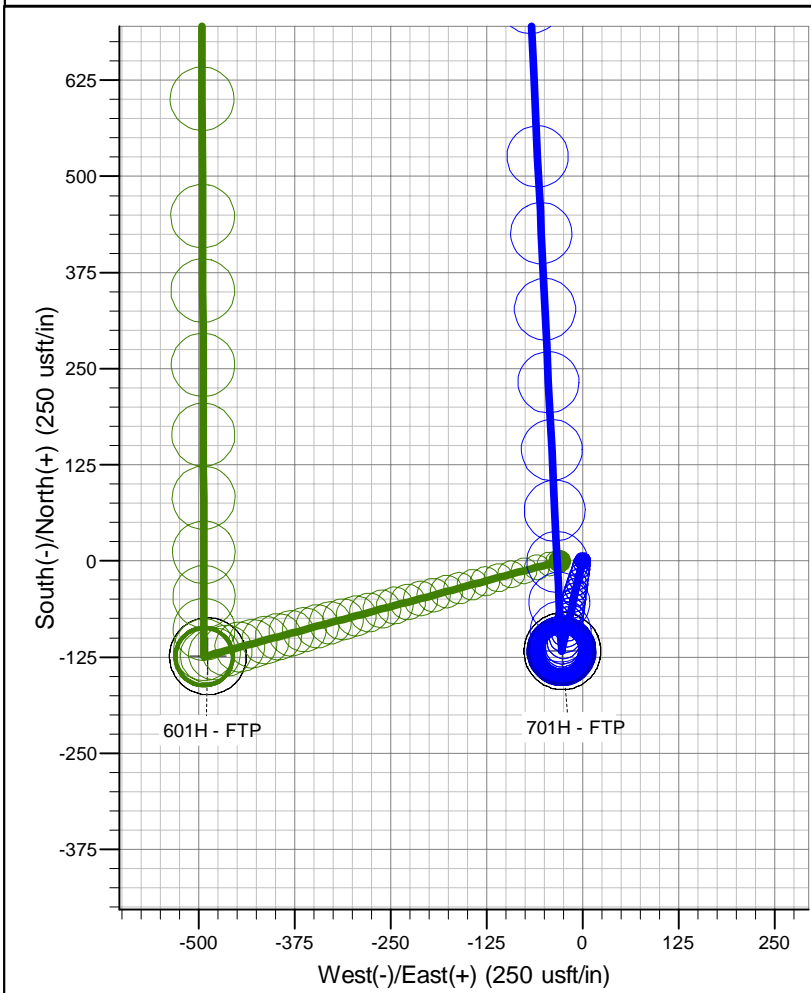
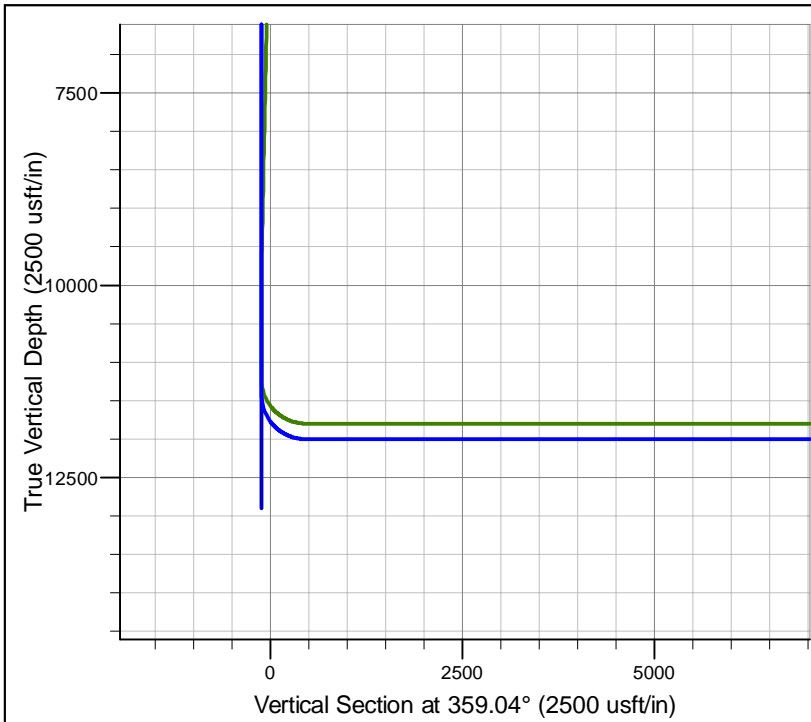
Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Zone 13N (108 W to 102 W)

System Datum: Mean Sea Level



Azimuths to Grid North
True North: -0.80°
Magnetic North: 6.94°

Magnetic Field
Strength: 48904.6nT
Dip Angle: 60.41°
Date: 11/6/2018
Model: IGRF200510



NEW MEXICO

LEA

HALLE BERRY

HALLE BERRY 7 FED COM 701H

HALLE BERRY 7 FED COM 701H

Plan: PWP1

Survey Report - Geographic

17 December, 2019

Centennial Resource Dev

Survey Report - Geographic

Company:	NEW MEXICO	Local Co-ordinate Reference:	Well HALLE BERRY 7 FED COM 701H
Project:	LEA	TVD Reference:	RKB=3507.9+25 @ 3532.9usft (HP 618)
Site:	HALLE BERRY	MD Reference:	RKB=3507.9+25 @ 3532.9usft (HP 618)
Well:	HALLE BERRY 7 FED COM 701H	North Reference:	Grid
Wellbore:	HALLE BERRY 7 FED COM 701H	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	Compass

Project	LEA		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Zone 13N (108 W to 102 W)		

Site	HALLE BERRY		
Site Position:		Northing:	11,764,110.56 usft
From:	Map	Easting:	2,098,229.90 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 23' 58.887 N
		Longitude:	103° 30' 58.565 W
		Grid Convergence:	0.80 °

Well	HALLE BERRY 7 FED COM 701H		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
		Latitude:	32° 23' 58.413 N
		Longitude:	103° 30' 53.550 W
		Ground Level:	3,507.9 usft

Wellbore	HALLE BERRY 7 FED COM 701H		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF200510	12/31/2009	7.74
			Dip Angle
			(°)
			60.41
			Field Strength
			(nT)
			48,904.59786854

Design	PWP1		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			11,354.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			Direction
			(°)
			359.04

Survey Tool Program	Date	12/17/2019		
From	To	Survey (Wellbore)	Tool Name	Description
(usft)	(usft)			
-2.7	11,354.0	PWP1 (HALLE BERRY 7 FED COM 701H	MWD+IFR1+MS	OWSG_Rev2_ MWD + IFR1 + Multi-Station Correction
11,354.0	22,118.6	PWP1 (HALLE BERRY 7 FED COM 701H	MWD+IFR1+MS	OWSG_Rev2_ MWD + IFR1 + Multi-Station Correction

Planned Survey									
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Map	Map	Latitude	Longitude
Depth	(°)	(°)	Depth	(usft)	(usft)	Northing	Easting		
(usft)			(usft)			(usft)	(usft)		
11,354.0	0.00	0.00	11,351.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
11,429.0	0.00	0.00	11,426.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
12,329.2	90.00	357.23	12,000.0	455.2	-55.2	11,764,523.79	2,098,605.14	32° 24' 2.925 N	103° 30' 54.121 W
16,010.5	90.00	359.80	12,000.0	4,135.0	-150.6	11,768,203.63	2,098,509.82	32° 24' 39.352 N	103° 30' 54.636 W
22,119.2	90.00	359.80	12,000.0	10,243.6	-171.6	11,774,312.20	2,098,488.76	32° 25' 39.802 N	103° 30' 53.892 W

Centennial Resource Dev

Survey Report - Geographic

Company:	NEW MEXICO	Local Co-ordinate Reference:	Well HALLE BERRY 7 FED COM 701H
Project:	LEA	TVD Reference:	RKB=3507.9+25 @ 3532.9usft (HP 618)
Site:	HALLE BERRY	MD Reference:	RKB=3507.9+25 @ 3532.9usft (HP 618)
Well:	HALLE BERRY 7 FED COM 701H	North Reference:	Grid
Wellbore:	HALLE BERRY 7 FED COM 701H	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	Compass

Project	LEA		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Zone 13N (108 W to 102 W)		

Site	HALLE BERRY		
Site Position:		Northing:	11,764,110.56 usft
From:	Map	Easting:	2,098,229.90 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 23' 58.887 N
		Longitude:	103° 30' 58.565 W
		Grid Convergence:	0.80 °

Well	HALLE BERRY 7 FED COM 701H		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
		Latitude:	32° 23' 58.413 N
		Longitude:	103° 30' 53.550 W
		Ground Level:	3,507.9 usft

Wellbore	HALLE BERRY 7 FED COM 701H		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF200510	12/31/2009	7.74
			Dip Angle
			(°)
			60.41
			Field Strength
			(nT)
			48,904.59786854

Design	PWP1		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			11,354.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			Direction
			(°)
			359.04

Survey Tool Program	Date	12/17/2019		
From	To	Survey (Wellbore)	Tool Name	Description
(usft)	(usft)			
-2.7	11,354.0	PWP1 (HALLE BERRY 7 FED COM 701H	MWD+IFR1+MS	OWSG_Rev2_ MWD + IFR1 + Multi-Station Correction
11,354.0	22,118.6	PWP1 (HALLE BERRY 7 FED COM 701H	MWD+IFR1+MS	OWSG_Rev2_ MWD + IFR1 + Multi-Station Correction

Planned Survey									
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Map	Map	Latitude	Longitude
Depth	(°)	(°)	Depth	(usft)	(usft)	Northing	Easting		
(usft)			(usft)			(usft)	(usft)		
11,354.0	0.00	0.00	11,351.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
11,400.0	0.00	0.00	11,397.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
11,429.0	0.00	0.00	11,426.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
11,500.0	7.10	357.23	11,497.8	-112.8	-27.8	11,763,955.78	2,098,632.62	32° 23' 57.300 N	103° 30' 53.892 W
11,600.0	17.10	357.23	11,595.4	-91.9	-28.8	11,763,976.69	2,098,631.61	32° 23' 57.508 N	103° 30' 53.901 W
11,700.0	27.10	357.23	11,688.0	-54.4	-30.6	11,764,014.21	2,098,629.79	32° 23' 57.879 N	103° 30' 53.916 W
11,800.0	37.09	357.23	11,772.6	-1.4	-33.2	11,764,067.22	2,098,627.23	32° 23' 58.404 N	103° 30' 53.937 W
11,900.0	47.09	357.23	11,846.7	65.5	-36.4	11,764,134.09	2,098,623.99	32° 23' 59.066 N	103° 30' 53.964 W
12,000.0	57.09	357.23	11,908.0	144.2	-40.2	11,764,212.79	2,098,620.18	32° 23' 59.845 N	103° 30' 53.996 W
12,100.0	67.09	357.23	11,954.8	232.3	-44.5	11,764,300.94	2,098,615.92	32° 24' 0.718 N	103° 30' 54.031 W
12,200.0	77.09	357.23	11,985.5	327.3	-49.1	11,764,395.86	2,098,611.33	32° 24' 1.658 N	103° 30' 54.069 W

Centennial Resource Dev

Survey Report - Geographic

Company:	NEW MEXICO	Local Co-ordinate Reference:	Well HALLE BERRY 7 FED COM 701H
Project:	LEA	TVD Reference:	RKB=3507.9+25 @ 3532.9usft (HP 618)
Site:	HALLE BERRY	MD Reference:	RKB=3507.9+25 @ 3532.9usft (HP 618)
Well:	HALLE BERRY 7 FED COM 701H	North Reference:	Grid
Wellbore:	HALLE BERRY 7 FED COM 701H	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	Compass

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
12,300.0	87.08	357.23	11,999.3	426.1	-53.8	11,764,494.67	2,098,606.55	32° 24' 2.637 N	103° 30' 54.109 W
12,329.2	90.00	357.23	12,000.0	455.2	-55.2	11,764,523.79	2,098,605.14	32° 24' 2.925 N	103° 30' 54.121 W
12,400.0	90.00	357.28	12,000.0	525.9	-58.6	11,764,594.54	2,098,601.74	32° 24' 3.626 N	103° 30' 54.149 W
12,500.0	90.00	357.35	12,000.0	625.8	-63.3	11,764,694.43	2,098,597.06	32° 24' 4.615 N	103° 30' 54.187 W
12,600.0	90.00	357.42	12,000.0	725.7	-67.9	11,764,794.33	2,098,592.50	32° 24' 5.604 N	103° 30' 54.224 W
12,700.0	90.00	357.49	12,000.0	825.6	-72.3	11,764,894.23	2,098,588.05	32° 24' 6.593 N	103° 30' 54.260 W
12,800.0	90.00	357.56	12,000.0	925.5	-76.7	11,764,994.14	2,098,583.73	32° 24' 7.582 N	103° 30' 54.294 W
12,900.0	90.00	357.63	12,000.0	1,025.4	-80.9	11,765,094.05	2,098,579.54	32° 24' 8.572 N	103° 30' 54.327 W
13,000.0	90.00	357.70	12,000.0	1,125.4	-84.9	11,765,193.97	2,098,575.46	32° 24' 9.561 N	103° 30' 54.358 W
13,100.0	90.00	357.77	12,000.0	1,225.3	-88.9	11,765,293.89	2,098,571.50	32° 24' 10.550 N	103° 30' 54.388 W
13,200.0	90.00	357.84	12,000.0	1,325.2	-92.7	11,765,393.81	2,098,567.67	32° 24' 11.539 N	103° 30' 54.417 W
13,300.0	90.00	357.91	12,000.0	1,425.1	-96.4	11,765,493.74	2,098,563.96	32° 24' 12.529 N	103° 30' 54.444 W
13,400.0	90.00	357.98	12,000.0	1,525.1	-100.0	11,765,593.68	2,098,560.37	32° 24' 13.518 N	103° 30' 54.470 W
13,500.0	90.00	358.05	12,000.0	1,625.0	-103.5	11,765,693.62	2,098,556.91	32° 24' 14.508 N	103° 30' 54.494 W
13,600.0	90.00	358.12	12,000.0	1,725.0	-106.8	11,765,793.56	2,098,553.56	32° 24' 15.497 N	103° 30' 54.517 W
13,700.0	90.00	358.19	12,000.0	1,824.9	-110.0	11,765,893.51	2,098,550.34	32° 24' 16.487 N	103° 30' 54.538 W
13,800.0	90.00	358.26	12,000.0	1,924.9	-113.2	11,765,993.46	2,098,547.24	32° 24' 17.476 N	103° 30' 54.558 W
13,900.0	90.00	358.33	12,000.0	2,024.8	-116.1	11,766,093.42	2,098,544.26	32° 24' 18.466 N	103° 30' 54.577 W
14,000.0	90.00	358.40	12,000.0	2,124.8	-119.0	11,766,193.38	2,098,541.40	32° 24' 19.455 N	103° 30' 54.594 W
14,100.0	90.00	358.47	12,000.0	2,224.7	-121.7	11,766,293.34	2,098,538.66	32° 24' 20.445 N	103° 30' 54.609 W
14,200.0	90.00	358.54	12,000.0	2,324.7	-124.3	11,766,393.31	2,098,536.05	32° 24' 21.434 N	103° 30' 54.624 W
14,300.0	90.00	358.61	12,000.0	2,424.7	-126.8	11,766,493.28	2,098,533.56	32° 24' 22.424 N	103° 30' 54.637 W
14,400.0	90.00	358.68	12,000.0	2,524.6	-129.2	11,766,593.25	2,098,531.19	32° 24' 23.413 N	103° 30' 54.648 W
14,500.0	90.00	358.75	12,000.0	2,624.6	-131.4	11,766,693.22	2,098,528.94	32° 24' 24.403 N	103° 30' 54.658 W
14,600.0	90.00	358.82	12,000.0	2,724.6	-133.6	11,766,793.20	2,098,526.82	32° 24' 25.393 N	103° 30' 54.667 W
14,700.0	90.00	358.89	12,000.0	2,824.6	-135.6	11,766,893.18	2,098,524.81	32° 24' 26.382 N	103° 30' 54.674 W
14,800.0	90.00	358.96	12,000.0	2,924.6	-137.5	11,766,993.16	2,098,522.93	32° 24' 27.372 N	103° 30' 54.680 W
14,900.0	90.00	359.03	12,000.0	3,024.5	-139.2	11,767,093.15	2,098,521.17	32° 24' 28.362 N	103° 30' 54.684 W
15,000.0	90.00	359.10	12,000.0	3,124.5	-140.9	11,767,193.13	2,098,519.53	32° 24' 29.351 N	103° 30' 54.687 W
15,100.0	90.00	359.17	12,000.0	3,224.5	-142.4	11,767,293.12	2,098,518.01	32° 24' 30.341 N	103° 30' 54.688 W
15,200.0	90.00	359.24	12,000.0	3,324.5	-143.8	11,767,393.11	2,098,516.62	32° 24' 31.331 N	103° 30' 54.688 W
15,300.0	90.00	359.31	12,000.0	3,424.5	-145.0	11,767,493.10	2,098,515.35	32° 24' 32.320 N	103° 30' 54.687 W
15,400.0	90.00	359.38	12,000.0	3,524.5	-146.2	11,767,593.10	2,098,514.20	32° 24' 33.310 N	103° 30' 54.684 W
15,500.0	90.00	359.45	12,000.0	3,624.5	-147.2	11,767,693.09	2,098,513.17	32° 24' 34.299 N	103° 30' 54.680 W
15,600.0	90.00	359.52	12,000.0	3,724.5	-148.1	11,767,793.09	2,098,512.26	32° 24' 35.289 N	103° 30' 54.674 W
15,700.0	90.00	359.59	12,000.0	3,824.5	-148.9	11,767,893.09	2,098,511.48	32° 24' 36.279 N	103° 30' 54.667 W
15,800.0	90.00	359.66	12,000.0	3,924.5	-149.6	11,767,993.08	2,098,510.82	32° 24' 37.268 N	103° 30' 54.659 W
15,900.0	90.00	359.73	12,000.0	4,024.5	-150.1	11,768,093.08	2,098,510.28	32° 24' 38.258 N	103° 30' 54.649 W
16,000.0	90.00	359.80	12,000.0	4,124.5	-150.5	11,768,193.08	2,098,509.86	32° 24' 39.248 N	103° 30' 54.638 W
16,010.5	90.00	359.80	12,000.0	4,135.0	-150.6	11,768,203.63	2,098,509.82	32° 24' 39.352 N	103° 30' 54.636 W
16,100.0	90.00	359.80	12,000.0	4,224.5	-150.9	11,768,293.08	2,098,509.51	32° 24' 40.237 N	103° 30' 54.625 W
16,200.0	90.00	359.80	12,000.0	4,324.5	-151.2	11,768,393.08	2,098,509.17	32° 24' 41.227 N	103° 30' 54.613 W
16,300.0	90.00	359.80	12,000.0	4,424.5	-151.6	11,768,493.08	2,098,508.82	32° 24' 42.216 N	103° 30' 54.601 W
16,400.0	90.00	359.80	12,000.0	4,524.5	-151.9	11,768,593.08	2,098,508.48	32° 24' 43.206 N	103° 30' 54.589 W
16,500.0	90.00	359.80	12,000.0	4,624.5	-152.3	11,768,693.08	2,098,508.13	32° 24' 44.196 N	103° 30' 54.577 W
16,600.0	90.00	359.80	12,000.0	4,724.5	-152.6	11,768,793.08	2,098,507.79	32° 24' 45.185 N	103° 30' 54.565 W
16,700.0	90.00	359.80	12,000.0	4,824.5	-152.9	11,768,893.08	2,098,507.44	32° 24' 46.175 N	103° 30' 54.552 W
16,800.0	90.00	359.80	12,000.0	4,924.5	-153.3	11,768,993.08	2,098,507.10	32° 24' 47.164 N	103° 30' 54.540 W
16,900.0	90.00	359.80	12,000.0	5,024.5	-153.6	11,769,093.08	2,098,506.75	32° 24' 48.154 N	103° 30' 54.528 W
17,000.0	90.00	359.80	12,000.0	5,124.5	-154.0	11,769,193.07	2,098,506.41	32° 24' 49.143 N	103° 30' 54.516 W
17,100.0	90.00	359.80	12,000.0	5,224.5	-154.3	11,769,293.07	2,098,506.06	32° 24' 50.133 N	103° 30' 54.504 W
17,200.0	90.00	359.80	12,000.0	5,324.5	-154.7	11,769,393.07	2,098,505.72	32° 24' 51.123 N	103° 30' 54.491 W
17,300.0	90.00	359.80	12,000.0	5,424.5	-155.0	11,769,493.07	2,098,505.37	32° 24' 52.112 N	103° 30' 54.479 W
17,400.0	90.00	359.80	12,000.0	5,524.5	-155.4	11,769,593.07	2,098,505.03	32° 24' 53.102 N	103° 30' 54.467 W
17,500.0	90.00	359.80	12,000.0	5,624.5	-155.7	11,769,693.07	2,098,504.68	32° 24' 54.091 N	103° 30' 54.455 W

Centennial Resource Dev

Survey Report - Geographic

Company:	NEW MEXICO	Local Co-ordinate Reference:	Well HALLE BERRY 7 FED COM 701H
Project:	LEA	TVD Reference:	RKB=3507.9+25 @ 3532.9usft (HP 618)
Site:	HALLE BERRY	MD Reference:	RKB=3507.9+25 @ 3532.9usft (HP 618)
Well:	HALLE BERRY 7 FED COM 701H	North Reference:	Grid
Wellbore:	HALLE BERRY 7 FED COM 701H	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	Compass

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
17,600.0	90.00	359.80	12,000.0	5,724.5	-156.0	11,769,793.07	2,098,504.34	32° 24' 55.081 N	103° 30' 54.443 W
17,700.0	90.00	359.80	12,000.0	5,824.5	-156.4	11,769,893.07	2,098,503.99	32° 24' 56.071 N	103° 30' 54.430 W
17,800.0	90.00	359.80	12,000.0	5,924.5	-156.7	11,769,993.07	2,098,503.65	32° 24' 57.060 N	103° 30' 54.418 W
17,900.0	90.00	359.80	12,000.0	6,024.5	-157.1	11,770,093.07	2,098,503.30	32° 24' 58.050 N	103° 30' 54.406 W
18,000.0	90.00	359.80	12,000.0	6,124.5	-157.4	11,770,193.07	2,098,502.96	32° 24' 59.039 N	103° 30' 54.394 W
18,100.0	90.00	359.80	12,000.0	6,224.5	-157.8	11,770,293.07	2,098,502.62	32° 25' 0.029 N	103° 30' 54.382 W
18,200.0	90.00	359.80	12,000.0	6,324.5	-158.1	11,770,393.07	2,098,502.27	32° 25' 1.019 N	103° 30' 54.370 W
18,300.0	90.00	359.80	12,000.0	6,424.5	-158.5	11,770,493.07	2,098,501.93	32° 25' 2.008 N	103° 30' 54.357 W
18,400.0	90.00	359.80	12,000.0	6,524.5	-158.8	11,770,593.07	2,098,501.58	32° 25' 2.998 N	103° 30' 54.345 W
18,500.0	90.00	359.80	12,000.0	6,624.5	-159.2	11,770,693.07	2,098,501.24	32° 25' 3.987 N	103° 30' 54.333 W
18,600.0	90.00	359.80	12,000.0	6,724.5	-159.5	11,770,793.07	2,098,500.89	32° 25' 4.977 N	103° 30' 54.321 W
18,700.0	90.00	359.80	12,000.0	6,824.5	-159.8	11,770,893.06	2,098,500.55	32° 25' 5.967 N	103° 30' 54.309 W
18,800.0	90.00	359.80	12,000.0	6,924.5	-160.2	11,770,993.06	2,098,500.20	32° 25' 6.956 N	103° 30' 54.296 W
18,900.0	90.00	359.80	12,000.0	7,024.5	-160.5	11,771,093.06	2,098,499.86	32° 25' 7.946 N	103° 30' 54.284 W
19,000.0	90.00	359.80	12,000.0	7,124.5	-160.9	11,771,193.06	2,098,499.51	32° 25' 8.935 N	103° 30' 54.272 W
19,100.0	90.00	359.80	12,000.0	7,224.5	-161.2	11,771,293.06	2,098,499.17	32° 25' 9.925 N	103° 30' 54.260 W
19,200.0	90.00	359.80	12,000.0	7,324.5	-161.6	11,771,393.06	2,098,498.82	32° 25' 10.914 N	103° 30' 54.248 W
19,300.0	90.00	359.80	12,000.0	7,424.5	-161.9	11,771,493.06	2,098,498.48	32° 25' 11.904 N	103° 30' 54.235 W
19,400.0	90.00	359.80	12,000.0	7,524.5	-162.3	11,771,593.06	2,098,498.13	32° 25' 12.894 N	103° 30' 54.223 W
19,500.0	90.00	359.80	12,000.0	7,624.5	-162.6	11,771,693.06	2,098,497.79	32° 25' 13.883 N	103° 30' 54.211 W
19,600.0	90.00	359.80	12,000.0	7,724.5	-162.9	11,771,793.06	2,098,497.44	32° 25' 14.873 N	103° 30' 54.199 W
19,700.0	90.00	359.80	12,000.0	7,824.5	-163.3	11,771,893.06	2,098,497.10	32° 25' 15.862 N	103° 30' 54.187 W
19,800.0	90.00	359.80	12,000.0	7,924.5	-163.6	11,771,993.06	2,098,496.75	32° 25' 16.852 N	103° 30' 54.174 W
19,900.0	90.00	359.80	12,000.0	8,024.5	-164.0	11,772,093.06	2,098,496.41	32° 25' 17.842 N	103° 30' 54.162 W
20,000.0	90.00	359.80	12,000.0	8,124.5	-164.3	11,772,193.06	2,098,496.06	32° 25' 18.831 N	103° 30' 54.150 W
20,100.0	90.00	359.80	12,000.0	8,224.5	-164.7	11,772,293.06	2,098,495.72	32° 25' 19.821 N	103° 30' 54.138 W
20,200.0	90.00	359.80	12,000.0	8,324.5	-165.0	11,772,393.06	2,098,495.37	32° 25' 20.810 N	103° 30' 54.126 W
20,300.0	90.00	359.80	12,000.0	8,424.5	-165.4	11,772,493.06	2,098,495.03	32° 25' 21.800 N	103° 30' 54.114 W
20,400.0	90.00	359.80	12,000.0	8,524.5	-165.7	11,772,593.05	2,098,494.68	32° 25' 22.790 N	103° 30' 54.101 W
20,500.0	90.00	359.80	12,000.0	8,624.5	-166.0	11,772,693.05	2,098,494.34	32° 25' 23.779 N	103° 30' 54.089 W
20,600.0	90.00	359.80	12,000.0	8,724.5	-166.4	11,772,793.05	2,098,493.99	32° 25' 24.769 N	103° 30' 54.077 W
20,700.0	90.00	359.80	12,000.0	8,824.4	-166.7	11,772,893.05	2,098,493.65	32° 25' 25.758 N	103° 30' 54.065 W
20,800.0	90.00	359.80	12,000.0	8,924.4	-167.1	11,772,993.05	2,098,493.31	32° 25' 26.748 N	103° 30' 54.053 W
20,900.0	90.00	359.80	12,000.0	9,024.4	-167.4	11,773,093.05	2,098,492.96	32° 25' 27.737 N	103° 30' 54.040 W
21,000.0	90.00	359.80	12,000.0	9,124.4	-167.8	11,773,193.05	2,098,492.62	32° 25' 28.727 N	103° 30' 54.028 W
21,100.0	90.00	359.80	12,000.0	9,224.4	-168.1	11,773,293.05	2,098,492.27	32° 25' 29.717 N	103° 30' 54.016 W
21,200.0	90.00	359.80	12,000.0	9,324.4	-168.5	11,773,393.05	2,098,491.93	32° 25' 30.706 N	103° 30' 54.004 W
21,300.0	90.00	359.80	12,000.0	9,424.4	-168.8	11,773,493.05	2,098,491.58	32° 25' 31.696 N	103° 30' 53.992 W
21,400.0	90.00	359.80	12,000.0	9,524.4	-169.2	11,773,593.05	2,098,491.24	32° 25' 32.685 N	103° 30' 53.979 W
21,500.0	90.00	359.80	12,000.0	9,624.4	-169.5	11,773,693.05	2,098,490.89	32° 25' 33.675 N	103° 30' 53.967 W
21,600.0	90.00	359.80	12,000.0	9,724.4	-169.8	11,773,793.05	2,098,490.55	32° 25' 34.665 N	103° 30' 53.955 W
21,700.0	90.00	359.80	12,000.0	9,824.4	-170.2	11,773,893.05	2,098,490.20	32° 25' 35.654 N	103° 30' 53.943 W
21,800.0	90.00	359.80	12,000.0	9,924.4	-170.5	11,773,993.05	2,098,489.86	32° 25' 36.644 N	103° 30' 53.931 W
21,900.0	90.00	359.80	12,000.0	10,024.4	-170.9	11,774,093.05	2,098,489.51	32° 25' 37.633 N	103° 30' 53.918 W
22,000.0	90.00	359.80	12,000.0	10,124.4	-171.2	11,774,193.05	2,098,489.17	32° 25' 38.623 N	103° 30' 53.906 W
22,100.0	90.00	359.80	12,000.0	10,224.4	-171.6	11,774,293.04	2,098,488.82	32° 25' 39.613 N	103° 30' 53.894 W
22,119.2	90.00	359.80	12,000.0	10,243.6	-171.6	11,774,312.20	2,098,488.76	32° 25' 39.802 N	103° 30' 53.892 W

Centennial Resource Dev

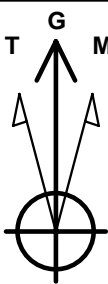
Survey Report - Geographic

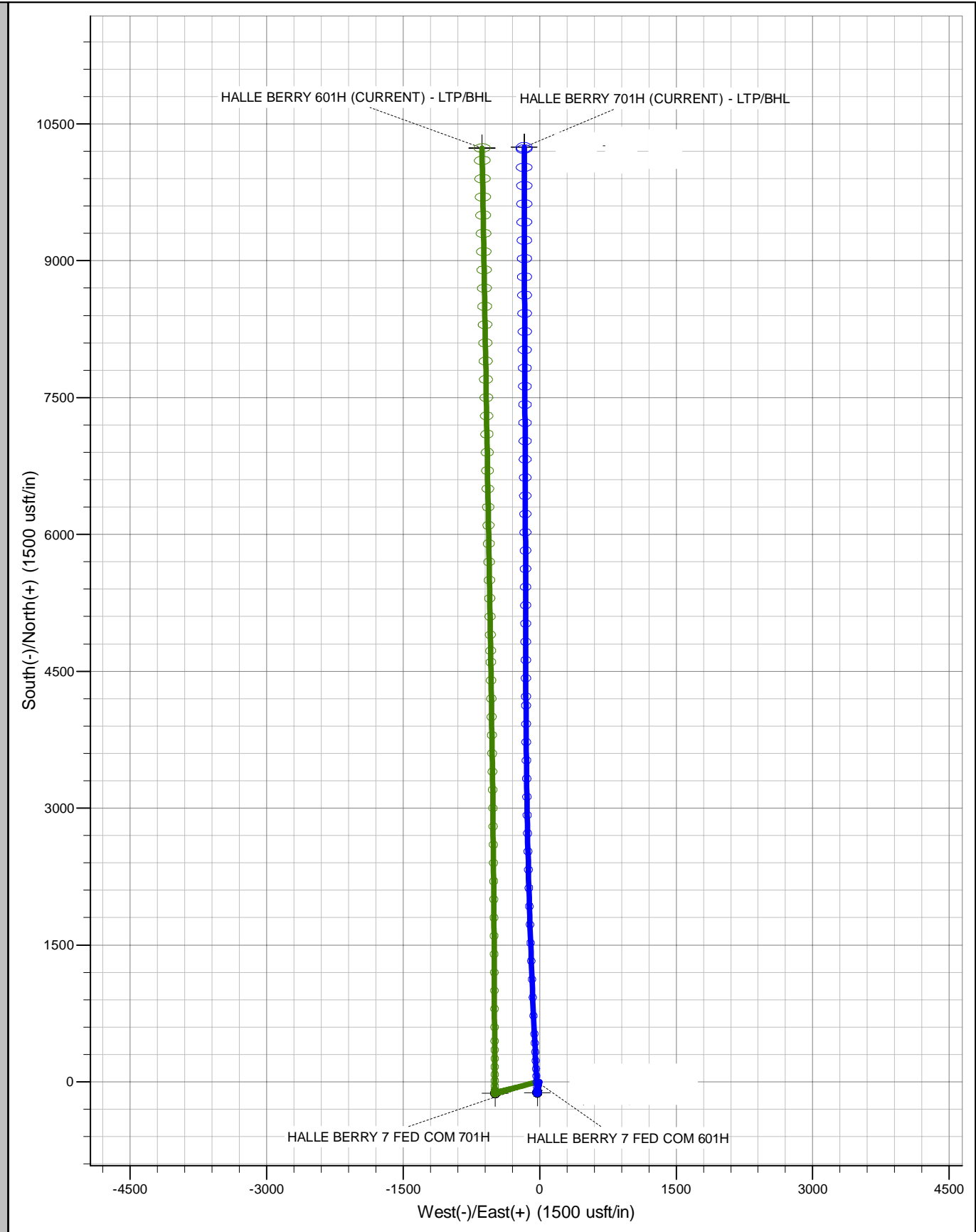
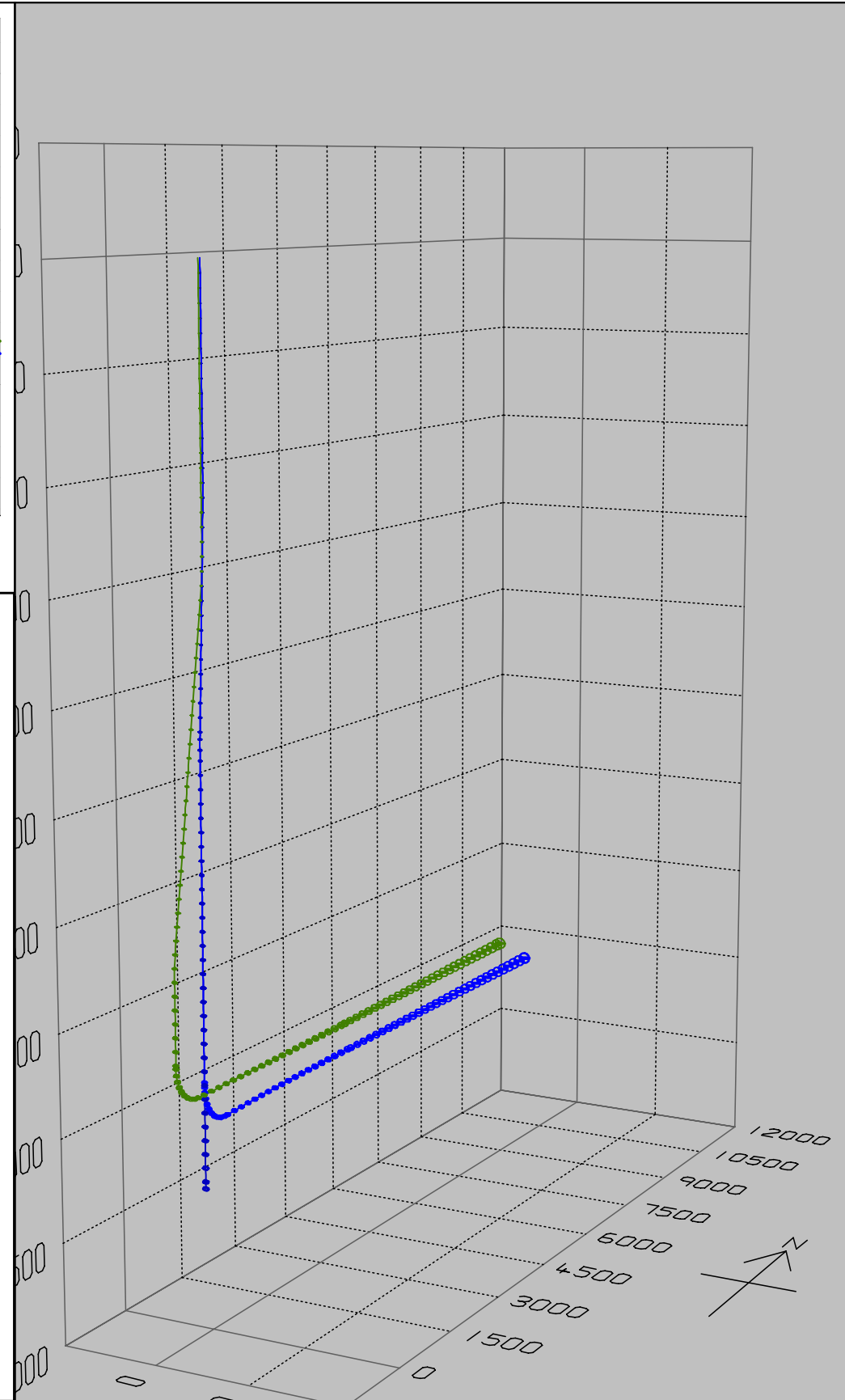
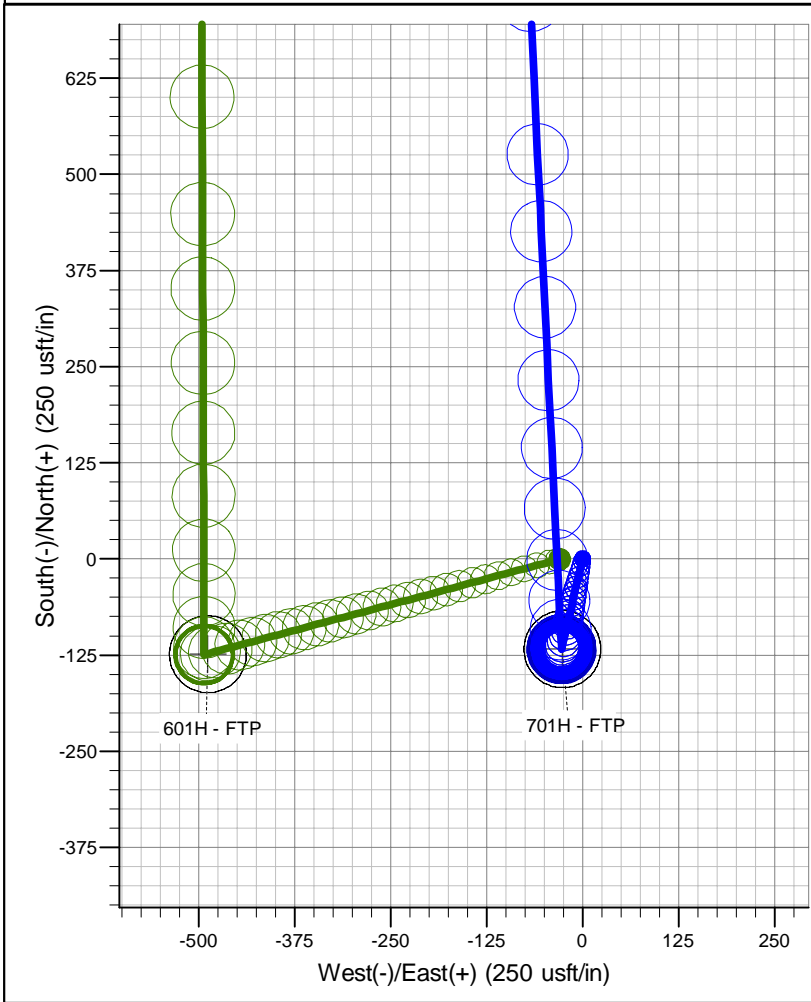
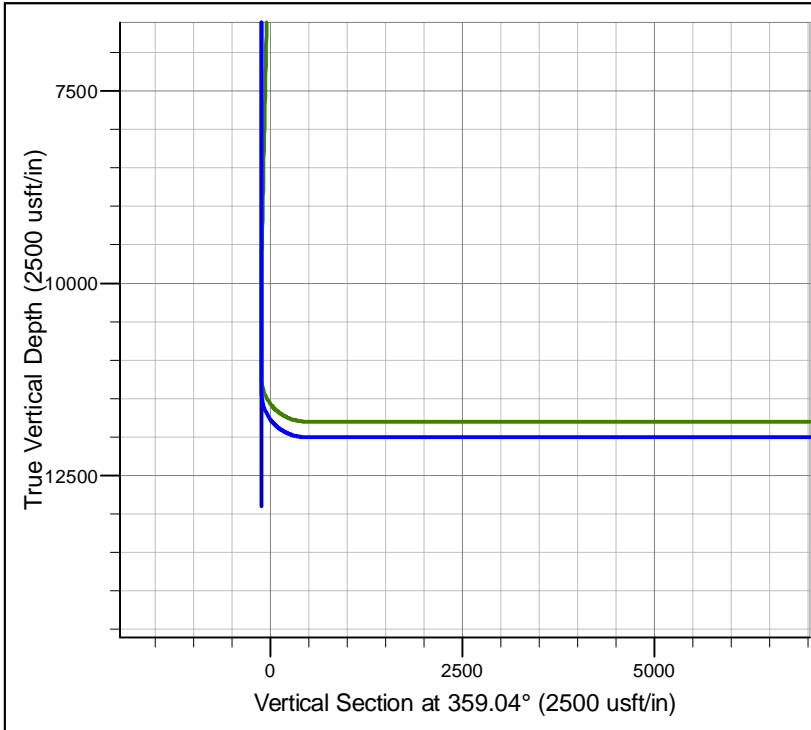
Company:	NEW MEXICO	Local Co-ordinate Reference:	Well HALLE BERRY 7 FED COM 701H
Project:	LEA	TVD Reference:	RKB=3507.9+25 @ 3532.9usft (HP 618)
Site:	HALLE BERRY	MD Reference:	RKB=3507.9+25 @ 3532.9usft (HP 618)
Well:	HALLE BERRY 7 FED COM 701H	North Reference:	Grid
Wellbore:	HALLE BERRY 7 FED COM 701H	Survey Calculation Method:	Minimum Curvature
Design:	PWP1	Database:	Compass

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
HALLE BERRY 701H (C	0.00	0.00	12,000.0	10,243.6	-171.6	11,774,312.20	2,098,488.76	32° 25' 39.802 N	103° 30' 53.892 W
- plan hits target center									
- Point									
HALLE BERRY 701H (C	0.00	0.00	12,000.0	-117.3	-26.3	11,763,951.26	2,098,634.09	32° 23' 57.256 N	103° 30' 53.876 W
- plan misses target center by 237.9usft at 11891.0usft MD (11840.5 TVD, 59.0 N, -36.1 E)									
- Circle (radius 50.0)									

Casing Points					
Measured Depth	Vertical Depth	Name		Casing Diameter	Hole Diameter
(usft)	(usft)			(")	(")
1,647.3	1,647.3	13 3/8"		13-3/8	17-1/2
11,326.4	11,324.3	7.625		7-5/8	9-7/8

Checked By: _____ Approved By: _____ Date: _____

PROJECT DETAILS: LEA COUNTY		<div><div><div>T</div><div>G</div><div>M</div></div></div>	
Geodetic System: Universal Transverse Mercator (US Survey Feet)			Azimuths to Grid North
Datum: North American Datum 1983			True North: -0.80°
Ellipsoid: GRS 1980			Magnetic North: 6.94°
Zone: Zone 13N (108 W to 102 W)			Magnetic Field
System Datum: Mean Sea Level			Strength: 48904.6nT
		Dip Angle: 60.41°	
		Date: 11/6/2018	
		Model: IGRF200510	



NEW MEXICO

LEA

HALLE BERRY

HALLE BERRY 7 FED COM 701H

HALLE BERRY 7 FED COM 701H - PILOT

Plan: PWP1 - PILOT HOLE

Survey Report - Geographic

17 December, 2019

Centennial Resource Dev

Survey Report - Geographic

Company:	NEW MEXICO	Local Co-ordinate Reference:	Well HALLE BERRY 7 FED COM 701H
Project:	LEA	TVD Reference:	PROD RKB @ 3535.6usft (hp650 26.5+3509.1)
Site:	HALLE BERRY	MD Reference:	PROD RKB @ 3535.6usft (hp650 26.5+3509.1)
Well:	HALLE BERRY 7 FED COM 701H	North Reference:	Grid
Wellbore:	HALLE BERRY 7 FED COM 701H - PILOT	Survey Calculation Method:	Minimum Curvature
Design:	PWP1 - PILOT HOLE	Database:	Compass

Project	LEA		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Zone 13N (108 W to 102 W)		

Site		HALLE BERRY			
Site Position:		Northing:	11,764,110.56 usft	Latitude:	32° 23' 58.887 N
From:	Map	Easting:	2,098,229.90 usft	Longitude:	103° 30' 58.565 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.80 °

Well	HALLE BERRY 7 FED COM 701H					
Well Position	+N/-S	0.0 usft	Northing:	11,764,068.60 usft	Latitude:	32° 23' 58.413 N
	+E/-W	0.0 usft	Easting:	2,098,660.39 usft	Longitude:	103° 30' 53.550 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,507.9 usft

Wellbore	HALLE BERRY 7 FED COM 701H - PILOT				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	12/31/2009	7.74	60.41	48,904.59786854

Design	PWP1 - PILOT HOLE				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	0.00	

Survey Tool Program	Date	12/17/2019			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.0	12,902.1	PWP1 - PILOT HOLE (HALLE BERRY 7 F	MWD+IFR1+MS	OWSG_Rev2_ MWD + IFR1 + Multi-Station Correction	

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
0.0	0.00	0.00	0.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W	
3,200.0	2.00	193.23	3,200.0	-3.4	-0.8	11,764,065.21	2,098,659.59	32° 23' 58.380 N	103° 30' 53.560 W	
6,450.0	2.00	193.23	6,448.0	-113.8	-26.8	11,763,954.79	2,098,633.63	32° 23' 57.291 N	103° 30' 53.881 W	
6,650.0	0.00	0.00	6,647.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W	
12,902.1	0.00	0.00	12,900.0	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W	

Centennial Resource Dev

Survey Report - Geographic

Company:	NEW MEXICO	Local Co-ordinate Reference:	Well HALLE BERRY 7 FED COM 701H
Project:	LEA	TVD Reference:	PROD RKB @ 3535.6usft (hp650 26.5+3509.1)
Site:	HALLE BERRY	MD Reference:	PROD RKB @ 3535.6usft (hp650 26.5+3509.1)
Well:	HALLE BERRY 7 FED COM 701H	North Reference:	Grid
Wellbore:	HALLE BERRY 7 FED COM 701H - PILOT	Survey Calculation Method:	Minimum Curvature
Design:	PWP1 - PILOT HOLE	Database:	Compass

Project	LEA		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Zone 13N (108 W to 102 W)		

Site	HALLE BERRY		
Site Position:		Northing:	11,764,110.56 usft
From:	Map	Easting:	2,098,229.90 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 23' 58.887 N
		Longitude:	103° 30' 58.565 W
		Grid Convergence:	0.80 °

Well	HALLE BERRY 7 FED COM 701H		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
		Latitude:	32° 23' 58.413 N
		Longitude:	103° 30' 53.550 W
		Ground Level:	3,507.9 usft

Wellbore	HALLE BERRY 7 FED COM 701H - PILOT		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF200510	12/31/2009	7.74
			Dip Angle
			(°)
			60.41
			Field Strength
			(nT)
			48,904.59786854

Design	PWP1 - PILOT HOLE		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			Direction
			(°)
			0.00

Survey Tool Program	Date	12/17/2019		
From	To	Survey (Wellbore)	Tool Name	Description
(usft)	(usft)			
0.0	12,902.1	PWP1 - PILOT HOLE (HALLE BERRY 7 F	MWD+IFR1+MS	OWSG_Rev2_ MWD + IFR1 + Multi-Station Correction

Planned Survey									
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Map	Map	Latitude	Longitude
Depth	(°)	(°)	Depth	(usft)	(usft)	Northing	Easting		
(usft)			(usft)			(usft)	(usft)		
0.0	0.00	0.00	0.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
100.0	0.00	0.00	100.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
200.0	0.00	0.00	200.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
300.0	0.00	0.00	300.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
400.0	0.00	0.00	400.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
500.0	0.00	0.00	500.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
600.0	0.00	0.00	600.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
700.0	0.00	0.00	700.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
800.0	0.00	0.00	800.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
900.0	0.00	0.00	900.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
1,000.0	0.00	0.00	1,000.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
1,100.0	0.00	0.00	1,100.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W

Centennial Resource Dev

Survey Report - Geographic

Company:	NEW MEXICO	Local Co-ordinate Reference:	Well HALLE BERRY 7 FED COM 701H
Project:	LEA	TVD Reference:	PROD RKB @ 3535.6usft (hp650 26.5+3509.1)
Site:	HALLE BERRY	MD Reference:	PROD RKB @ 3535.6usft (hp650 26.5+3509.1)
Well:	HALLE BERRY 7 FED COM 701H	North Reference:	Grid
Wellbore:	HALLE BERRY 7 FED COM 701H - PILOT	Survey Calculation Method:	Minimum Curvature
Design:	PWP1 - PILOT HOLE	Database:	Compass

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
1,200.0	0.00	0.00	1,200.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
1,300.0	0.00	0.00	1,300.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
1,400.0	0.00	0.00	1,400.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
1,500.0	0.00	0.00	1,500.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
1,600.0	0.00	0.00	1,600.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
1,700.0	0.00	0.00	1,700.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
1,800.0	0.00	0.00	1,800.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
1,900.0	0.00	0.00	1,900.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
2,000.0	0.00	0.00	2,000.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
2,100.0	0.00	0.00	2,100.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
2,200.0	0.00	0.00	2,200.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
2,300.0	0.00	0.00	2,300.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
2,400.0	0.00	0.00	2,400.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
2,500.0	0.00	0.00	2,500.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
2,600.0	0.00	0.00	2,600.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
2,700.0	0.00	0.00	2,700.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
2,800.0	0.00	0.00	2,800.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
2,900.0	0.00	0.00	2,900.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
3,000.0	0.00	0.00	3,000.0	0.0	0.0	11,764,068.60	2,098,660.39	32° 23' 58.413 N	103° 30' 53.550 W
3,100.0	1.00	193.23	3,100.0	-0.8	-0.2	11,764,067.75	2,098,660.19	32° 23' 58.405 N	103° 30' 53.553 W
3,200.0	2.00	193.23	3,200.0	-3.4	-0.8	11,764,065.21	2,098,659.59	32° 23' 58.380 N	103° 30' 53.560 W
3,300.0	2.00	193.23	3,299.9	-6.8	-1.6	11,764,061.81	2,098,658.79	32° 23' 58.346 N	103° 30' 53.570 W
3,400.0	2.00	193.23	3,399.8	-10.2	-2.4	11,764,058.41	2,098,657.99	32° 23' 58.313 N	103° 30' 53.580 W
3,500.0	2.00	193.23	3,499.8	-13.6	-3.2	11,764,055.01	2,098,657.19	32° 23' 58.279 N	103° 30' 53.590 W
3,600.0	2.00	193.23	3,599.7	-17.0	-4.0	11,764,051.62	2,098,656.39	32° 23' 58.246 N	103° 30' 53.599 W
3,700.0	2.00	193.23	3,699.7	-20.4	-4.8	11,764,048.22	2,098,655.59	32° 23' 58.212 N	103° 30' 53.609 W
3,800.0	2.00	193.23	3,799.6	-23.8	-5.6	11,764,044.82	2,098,654.80	32° 23' 58.179 N	103° 30' 53.619 W
3,900.0	2.00	193.23	3,899.5	-27.2	-6.4	11,764,041.42	2,098,654.00	32° 23' 58.145 N	103° 30' 53.629 W
4,000.0	2.00	193.23	3,999.5	-30.6	-7.2	11,764,038.03	2,098,653.20	32° 23' 58.112 N	103° 30' 53.639 W
4,100.0	2.00	193.23	4,099.4	-34.0	-8.0	11,764,034.63	2,098,652.40	32° 23' 58.078 N	103° 30' 53.649 W
4,200.0	2.00	193.23	4,199.4	-37.4	-8.8	11,764,031.23	2,098,651.60	32° 23' 58.044 N	103° 30' 53.659 W
4,300.0	2.00	193.23	4,299.3	-40.8	-9.6	11,764,027.83	2,098,650.80	32° 23' 58.011 N	103° 30' 53.669 W
4,400.0	2.00	193.23	4,399.2	-44.2	-10.4	11,764,024.44	2,098,650.00	32° 23' 57.977 N	103° 30' 53.678 W
4,500.0	2.00	193.23	4,499.2	-47.6	-11.2	11,764,021.04	2,098,649.20	32° 23' 57.944 N	103° 30' 53.688 W
4,600.0	2.00	193.23	4,599.1	-51.0	-12.0	11,764,017.64	2,098,648.41	32° 23' 57.910 N	103° 30' 53.698 W
4,700.0	2.00	193.23	4,699.0	-54.4	-12.8	11,764,014.25	2,098,647.61	32° 23' 57.877 N	103° 30' 53.708 W
4,800.0	2.00	193.23	4,799.0	-57.8	-13.6	11,764,010.85	2,098,646.81	32° 23' 57.843 N	103° 30' 53.718 W
4,900.0	2.00	193.23	4,898.9	-61.2	-14.4	11,764,007.45	2,098,646.01	32° 23' 57.810 N	103° 30' 53.728 W
5,000.0	2.00	193.23	4,998.9	-64.5	-15.2	11,764,004.05	2,098,645.21	32° 23' 57.776 N	103° 30' 53.738 W
5,100.0	2.00	193.23	5,098.8	-67.9	-16.0	11,764,000.66	2,098,644.41	32° 23' 57.743 N	103° 30' 53.747 W
5,200.0	2.00	193.23	5,198.7	-71.3	-16.8	11,763,997.26	2,098,643.61	32° 23' 57.709 N	103° 30' 53.757 W
5,300.0	2.00	193.23	5,298.7	-74.7	-17.6	11,763,993.86	2,098,642.82	32° 23' 57.676 N	103° 30' 53.767 W
5,400.0	2.00	193.23	5,398.6	-78.1	-18.4	11,763,990.46	2,098,642.02	32° 23' 57.642 N	103° 30' 53.777 W
5,500.0	2.00	193.23	5,498.6	-81.5	-19.2	11,763,987.07	2,098,641.22	32° 23' 57.609 N	103° 30' 53.787 W
5,600.0	2.00	193.23	5,598.5	-84.9	-20.0	11,763,983.67	2,098,640.42	32° 23' 57.575 N	103° 30' 53.797 W
5,700.0	2.00	193.23	5,698.4	-88.3	-20.8	11,763,980.27	2,098,639.62	32° 23' 57.542 N	103° 30' 53.807 W
5,800.0	2.00	193.23	5,798.4	-91.7	-21.6	11,763,976.87	2,098,638.82	32° 23' 57.508 N	103° 30' 53.817 W
5,900.0	2.00	193.23	5,898.3	-95.1	-22.4	11,763,973.48	2,098,638.02	32° 23' 57.475 N	103° 30' 53.826 W
6,000.0	2.00	193.23	5,998.3	-98.5	-23.2	11,763,970.08	2,098,637.22	32° 23' 57.441 N	103° 30' 53.836 W
6,100.0	2.00	193.23	6,098.2	-101.9	-24.0	11,763,966.68	2,098,636.43	32° 23' 57.408 N	103° 30' 53.846 W
6,200.0	2.00	193.23	6,198.1	-105.3	-24.8	11,763,963.29	2,098,635.63	32° 23' 57.374 N	103° 30' 53.856 W
6,300.0	2.00	193.23	6,298.1	-108.7	-25.6	11,763,959.89	2,098,634.83	32° 23' 57.341 N	103° 30' 53.866 W
6,400.0	2.00	193.23	6,398.0	-112.1	-26.4	11,763,956.49	2,098,634.03	32° 23' 57.307 N	103° 30' 53.876 W
6,450.0	2.00	193.23	6,448.0	-113.8	-26.8	11,763,954.79	2,098,633.63	32° 23' 57.291 N	103° 30' 53.881 W
6,500.0	1.50	193.23	6,498.0	-115.3	-27.1	11,763,953.31	2,098,633.28	32° 23' 57.276 N	103° 30' 53.885 W

Centennial Resource Dev

Survey Report - Geographic

Company:	NEW MEXICO	Local Co-ordinate Reference:	Well HALLE BERRY 7 FED COM 701H
Project:	LEA	TVD Reference:	PROD RKB @ 3535.6usft (hp650 26.5+3509.1)
Site:	HALLE BERRY	MD Reference:	PROD RKB @ 3535.6usft (hp650 26.5+3509.1)
Well:	HALLE BERRY 7 FED COM 701H	North Reference:	Grid
Wellbore:	HALLE BERRY 7 FED COM 701H - PILOT	Survey Calculation Method:	Minimum Curvature
Design:	PWP1 - PILOT HOLE	Database:	Compass

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
6,600.0	0.50	193.23	6,597.9	-117.0	-27.5	11,763,951.61	2,098,632.88	32° 23' 57.259 N	103° 30' 53.890 W
6,650.0	0.00	0.00	6,647.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
6,700.0	0.00	0.00	6,697.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
6,800.0	0.00	0.00	6,797.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
6,900.0	0.00	0.00	6,897.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
7,000.0	0.00	0.00	6,997.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
7,100.0	0.00	0.00	7,097.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
7,200.0	0.00	0.00	7,197.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
7,300.0	0.00	0.00	7,297.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
7,400.0	0.00	0.00	7,397.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
7,500.0	0.00	0.00	7,497.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
7,600.0	0.00	0.00	7,597.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
7,700.0	0.00	0.00	7,697.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
7,800.0	0.00	0.00	7,797.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
7,900.0	0.00	0.00	7,897.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
8,000.0	0.00	0.00	7,997.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
8,100.0	0.00	0.00	8,097.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
8,200.0	0.00	0.00	8,197.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
8,300.0	0.00	0.00	8,297.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
8,400.0	0.00	0.00	8,397.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
8,500.0	0.00	0.00	8,497.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
8,600.0	0.00	0.00	8,597.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
8,700.0	0.00	0.00	8,697.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
8,800.0	0.00	0.00	8,797.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
8,900.0	0.00	0.00	8,897.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
9,000.0	0.00	0.00	8,997.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
9,100.0	0.00	0.00	9,097.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
9,200.0	0.00	0.00	9,197.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
9,300.0	0.00	0.00	9,297.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
9,400.0	0.00	0.00	9,397.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
9,500.0	0.00	0.00	9,497.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
9,600.0	0.00	0.00	9,597.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
9,700.0	0.00	0.00	9,697.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
9,800.0	0.00	0.00	9,797.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
9,900.0	0.00	0.00	9,897.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
10,000.0	0.00	0.00	9,997.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
10,100.0	0.00	0.00	10,097.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
10,200.0	0.00	0.00	10,197.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
10,300.0	0.00	0.00	10,297.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
10,400.0	0.00	0.00	10,397.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
10,500.0	0.00	0.00	10,497.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
10,600.0	0.00	0.00	10,597.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
10,700.0	0.00	0.00	10,697.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
10,800.0	0.00	0.00	10,797.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
10,900.0	0.00	0.00	10,897.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
11,000.0	0.00	0.00	10,997.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
11,100.0	0.00	0.00	11,097.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
11,200.0	0.00	0.00	11,197.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
11,300.0	0.00	0.00	11,297.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
11,400.0	0.00	0.00	11,397.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
11,500.0	0.00	0.00	11,497.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
11,600.0	0.00	0.00	11,597.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
11,700.0	0.00	0.00	11,697.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
11,800.0	0.00	0.00	11,797.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
11,900.0	0.00	0.00	11,897.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W

Centennial Resource Dev

Survey Report - Geographic

Company:	NEW MEXICO	Local Co-ordinate Reference:	Well HALLE BERRY 7 FED COM 701H
Project:	LEA	TVD Reference:	PROD RKB @ 3535.6usft (hp650 26.5+3509.1)
Site:	HALLE BERRY	MD Reference:	PROD RKB @ 3535.6usft (hp650 26.5+3509.1)
Well:	HALLE BERRY 7 FED COM 701H	North Reference:	Grid
Wellbore:	HALLE BERRY 7 FED COM 701H - PILOT	Survey Calculation Method:	Minimum Curvature
Design:	PWP1 - PILOT HOLE	Database:	Compass

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
12,000.0	0.00	0.00	11,997.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
12,100.0	0.00	0.00	12,097.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
12,200.0	0.00	0.00	12,197.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
12,300.0	0.00	0.00	12,297.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
12,400.0	0.00	0.00	12,397.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
12,500.0	0.00	0.00	12,497.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
12,600.0	0.00	0.00	12,597.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
12,700.0	0.00	0.00	12,697.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
12,800.0	0.00	0.00	12,797.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
12,900.0	0.00	0.00	12,897.9	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W
12,902.1	0.00	0.00	12,900.0	-117.2	-27.6	11,763,951.39	2,098,632.83	32° 23' 57.257 N	103° 30' 53.891 W

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
HALLE BERRY 7 FED C - plan misses target center by 10370.8usft at 11802.1usft MD (11800.0 TVD, -117.2 N, -27.6 E) - Point	0.00	359.16	11,800.0	10,235.8	-633.4	11,774,304.45	2,098,026.96	32° 25' 39.789 N	103° 30' 59.281 W
HALLE BERRY 7 FED C - plan misses target center by 10361.8usft at 12002.1usft MD (12000.0 TVD, -117.2 N, -27.6 E) - Point	0.00	359.16	12,000.0	10,243.6	-171.6	11,774,312.20	2,098,488.76	32° 25' 39.802 N	103° 30' 53.892 W
HALLE BERRY 701H (C - plan misses target center by 10361.8usft at 12004.8usft MD (12002.7 TVD, -117.2 N, -27.6 E) - Point	0.00	0.00	12,002.7	10,243.6	-171.6	11,774,312.20	2,098,488.76	32° 25' 39.802 N	103° 30' 53.892 W
HALLE BERRY 701H (C - plan misses target center by 1.3usft at 12004.8usft MD (12002.7 TVD, -117.2 N, -27.6 E) - Circle (radius 50.0)	0.00	0.00	12,002.7	-117.3	-26.3	11,763,951.26	2,098,634.09	32° 23' 57.256 N	103° 30' 53.876 W

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
1,650.0	1,650.0	13 3/8"	13-3/8	17-1/2
11,329.1	11,327.0	7.625	7-5/8	9-7/8

Checked By: _____ Approved By: _____ Date: _____

Centennial Development Resources Inc

Halle Berry 7 Fed Com 701H – Pilot Plug Back Procedure

Previous Casing Shoe

➤ 7-5/8" (29.7# HCP110 LTC) set at 11354'MD / 11327'TVD

1. Test 7-5/8" to 0.22psi/ft (2497psi) or 1500psi whichever is greater. Do not exceed 70% of Burst (6629psi)
2. Pickup and RIH to top of shoetrack.
3. After Cement has reached minimum of 500psi compressive strength - Drillout shoetrack and no more than 20' of new formation.
4. Displace hole to ~ 13.0ppg OBM.
5. Conduct FIT to 14.5ppg Equivalent (Max anticipated MW for next hole section)
6. Drill 6-3/4" Pilot Hole to 12926'MD / 12900'TVD
7. Perform wellbore cleanup cycles – minimum of two bottom up and two hi-vis sweeps.
8. Perform Flow check – Trip out of hole with vertical BHA.
9. Rig Up Eline BOPE and test – RIH with Eline Logging equipment – Quad Combo / NMR.
10. Log open hole interval – Rig down Eline operations.
11. Pickup 1000' of 4-1/2" 13.5# HCP110 open ended tubing.
12. Trip to TD ~ 12926' – circulate and condition hole minimum 1 bottoms up.
13. Pump 1st balanced plug ~ 750' height (10% Excess).
 - a. Pump 10bbls of FW
 - b. Pump 174 sxs (37bbls) 15.6ppg Class H Premium slurry, yield 1.18.
 - c. Foam Ball
 - d. Pump 3 bbls of FW
 - e. Displace with OBM - over displace by approximately 1/2 bbl.
14. Pull up approximately 750' at 60ft/min.
15. Circulate bottoms up on top of Plug – Wait ~ 5 hrs or until bottom plug has reached a Bc of 70 or greater based on lab results.
16. Pump 2nd balanced KICK-OFF plug ~ 722' height (10% Excess).
 - a. Pump 10bbls of FW.
 - b. Pump 222 sxs (35bbls) 18ppg Class H Premium slurry, yield 0.89.
 - c. Foam Ball.
 - d. Pump 3 bbls of FW.
 - e. Displace with OBM - over displace by approximately 1/2 bbl.
17. Pull up approximately 722' at 60ft/min.
18. Circulate bottoms up on top of Plug.
19. Pull out of hole and pickup up Curve sidetrack BHA – Tag top of Cement after cement has gained 500psi compressive strength. If firm cement is not observed WOC an additional 6 hrs.
20. When firm cement has been established begin time drill kick-off procedure until 100% formation is observed at the shakers.
21. Continue drilling curve to landing point.

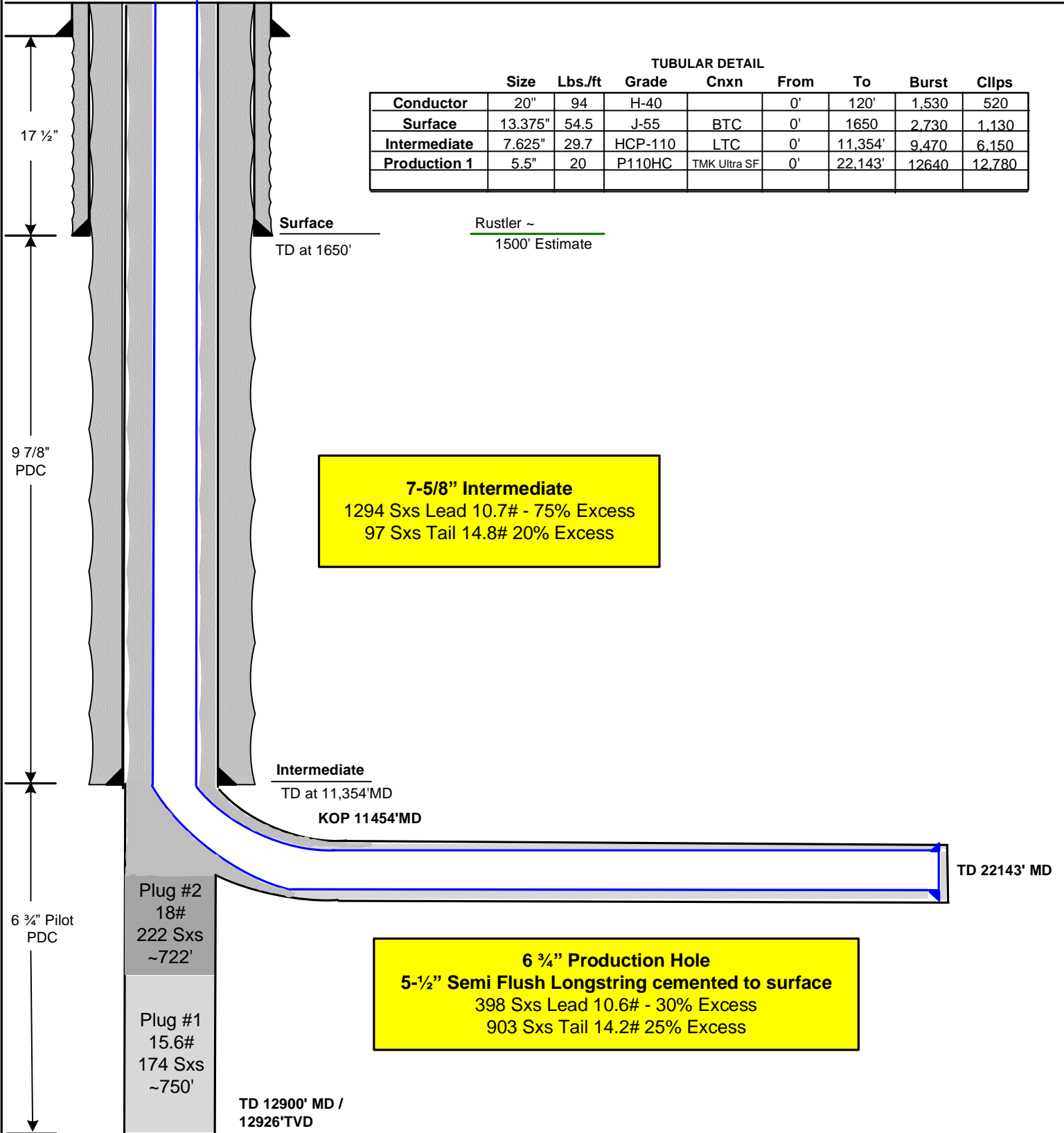
CENTENNIAL

Proposed Drilling Program

Well : Halle Berry 7 Fed Com 701H **API** : N/A
Area : October Road **Property** : N/A
County : Lea **State** : NM
Location : Section 7, T 22S R 34E; 265' FSL & 390' FWL
BHL : Section 6, T 22S R34E; 100' FNL & 792' FWL
GL Elev : 3,509.1 ft MSL **KB** : 26.5 ft AGL **KB Elev** : 3535.6 ft MSL



D&C AFE : N/A **



Centennial Resource Development New Mexico Multi-Well Pad Drilling Batch Setting Procedures

➤ Avalon and Bone Springs Formations

13-3/8" Surface Casing - CRD intends to preset 13-3/8" casing to a depth approved in the APD. 17-1/2" Surface Holes will be batch drilled by a Surface Preset rig. Appropriate notifications will be made prior to spudding the well, running and cementing casing and prior to skidding to the rig to the next well on pad.

1. Drill 17-1/2" Surface hole to Approved Depth with Surface Preset Rig and perform wellbore cleanup cycles. Trip out and rack back drilling BHA.
2. Run and land 13-3/8" 54.5# J55 BTC casing to depth approved in APD.
3. Cement 13-3/8" casing with cement to surface and floats holding.
4. Cut / Dress 20" Conductor and 13-3/8" casing as needed, weld on Cameron Multi-bowl system with baseplate supported by 20" conductor (see [Illustration 1-1 Below](#)). Weld performed per Cameron weld procedure.
5. Test Weld to 70% of 13-3/8" casing collapse or ~ 790psi.
6. Install nightcap with Pressure Gauge on wellhead. Nightcap is shown on final wellhead Stack up [Illustration #2-2 page 3](#).
7. Skid Rig to adjacent well to drill Surface hole.
8. Surface casing test will be performed by the Big Rig in order to allow ample time for Cement to develop 500psi compressive strength. Casing test to 0.22 psi/ft or 1500 psi whichever is greater - not to exceed 70% casing burst.

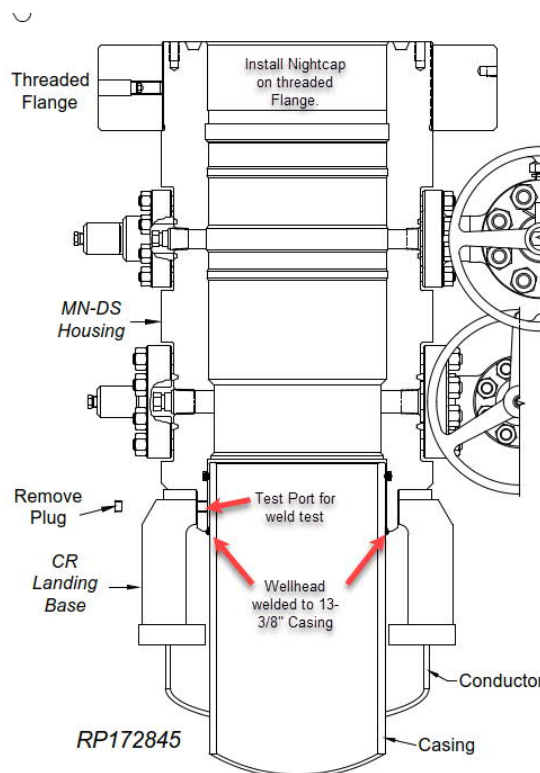


Illustration 1-1

- Intermediate and Production Casing – For all subsequent Intermediate and Production Casing Strings, the Big Rig will remove the nightcap and install and test BOPE. Prior to drill out the 13-3/8" Casing will be tested to 0.22psi/ft or 1500psi whichever is greater. The well will be drilled below 13-3/8" to its intended final TD in the Avalon or Bonesprings formations. Batch drilling will not be executed for casing strings below the 13-3/8". Appropriate notifications will be made prior Testing BOPE, and prior to running/cementing all casing strings. The

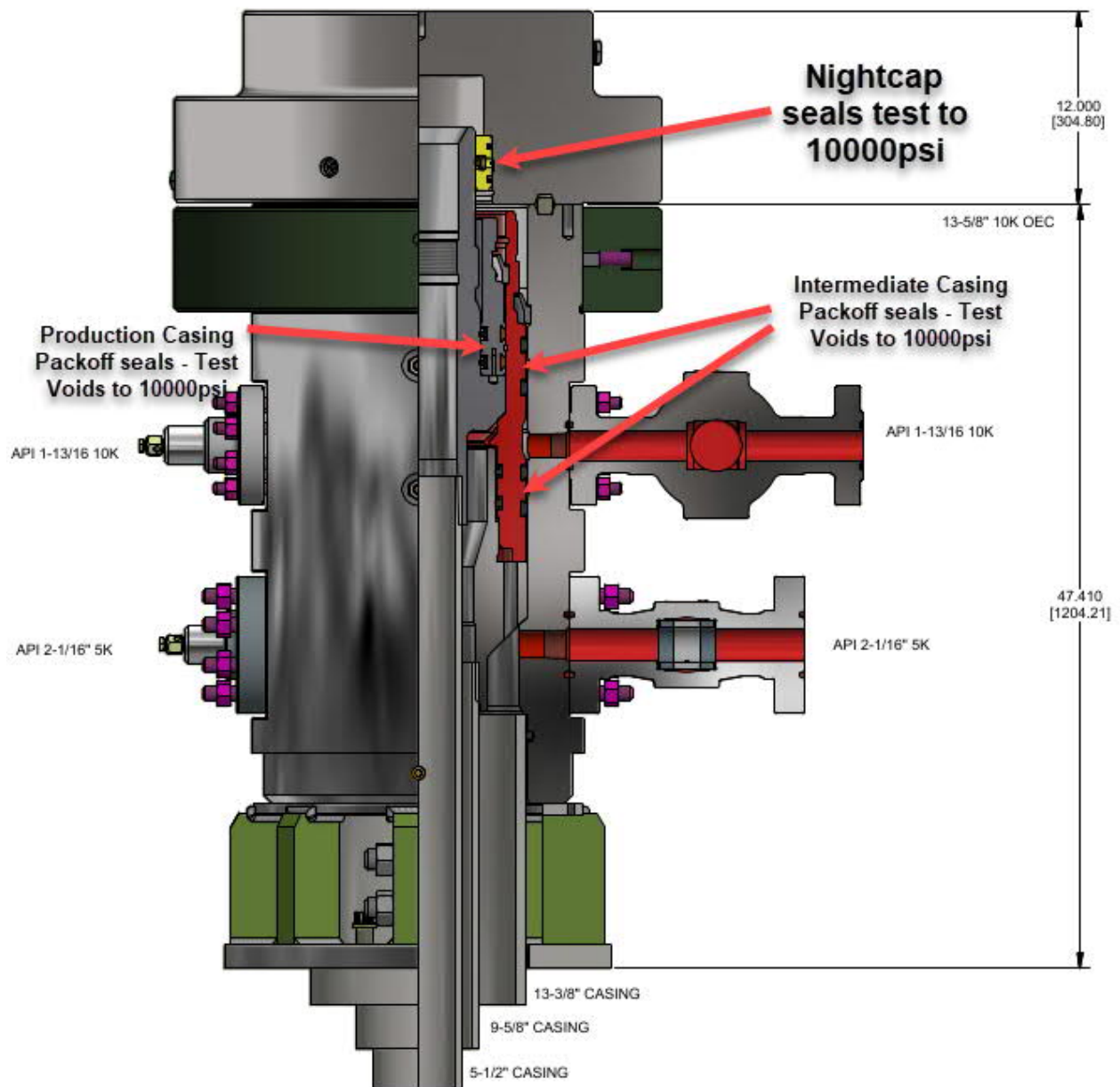
➤ Wolfcamp Formations

13-3/8" Surface Casing - CRD intends to preset 13-3/8" casing to a depth approved in the APD. Surface Holes will be batch set by a Surface Preset rig. Appropriate notifications will be made prior to spudding the well, running and cementing casing and prior to skidding to the rig to the next well on pad.

1. Drill 17-1/2" Surface hole to Approved Depth with Surface Preset Rig and perform wellbore cleanup cycles. Trip out and rack back drilling BHA.
2. Run and land 13-3/8" 54.5# J55 BTC casing to depth approved in APD.
3. Cement 13-3/8" casing with cement to surface and floats holding.
4. Cut / Dress 20" Conductor and 13-3/8" casing as needed, weld on Cameron Multi-bowl system with baseplate supported by 20" conductor (see [Illustration 1-1](#)). Weld performed per Cameron weld procedure.
5. Test Weld to 70% of 13-3/8" casing collapse or ~ 790psi.
6. Install nightcap with Pressure Gauge on wellhead. Nightcap is shown on final wellhead Stack up [Illustration #2-2 on page 3](#).
7. Subsequent casing test will be performed by the Big Rig in order to allow ample time for Cement to develop 500psi compressive strength. Casing test to 0.22 psi/ft or 1500 psi whichever is greater - not to exceed 70% casing burst.

Intermediate Casing – CRD intends to Batch set all intermediate casing strings to a depth approved in the APD, typically set 100' above KOP in the 3rd Bonesprings Carbonate. For the last intermediate section drilled on pad, the associated production interval will immediately follow. Appropriate notifications will be made prior Testing BOPE, and prior to running/cementing all casing strings.

1. Big Rig will remove the nightcap and install and test BOPE.
2. Test Surface casing per COA WOC timing (.22 psi/ft or 1500 psi whichever is greater) - not to exceed 70% casing burst. Cement must have achieved 500psi compressive strength prior to test.
3. Install wear bushing then drill out 13-3/8" shoe-track plus 20' and conduct FIT to minimum of the MW equivalent anticipated to control the formation pressure to the next casing point.
4. Drill Intermediate hole to approved casing point. Trip out of hole with BHA to run Casing.
5. Remove wear bushing then run and land Intermediate Casing with mandrel hanger in wellhead.
6. Cement casing to surface with floats holding.
7. Washout stack then run wash tool in wellhead and wash hanger and pack-off setting area.
8. Install pack-off and test void to 10000 psi for 15 minutes. Nightcap shown on final wellhead stack up [illustration 2-2 on page 3](#).
9. Test casing per COA WOC timing (.22 psi/ft or 1500 psi whichever is greater) - not to exceed 70% casing burst. Cement must have achieved 500psi compressive strength prior to test.
10. Install nightcap – skid rig to adjacent well to drill Intermediate hole.



WITH CAP

Illustration 2-2

Production Casing – CRD intends to Batch set all Production casings, except for the last intermediate hole. In this case the production interval will immediately follow the intermediate section on that well. Appropriate notifications will be made prior Testing BOPE, and prior to running/cementing all casing strings.


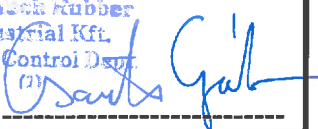
1. Big Rig will remove the nightcap and install and test BOPE.
2. Install wear bushing then drill Intermediate shoe-track plus 20' and conduct FIT to minimum MW equivalent to control the formation pressure to TD of well.
3. Drill Vertical hole to KOP – Trip out for Curve BHA.
4. Drill Curve, landing in production interval – Trip for Lateral BHA.

5. Drill Lateral / Production hole to Permitted BHL, perform cleanup cycles and trip out to run 5-1/2" Production Casing.
6. Remove wear bushing then run 5-1/2" production casing to TD landing casing mandrel in wellhead.
7. Cement 5-1/2" Production string to surface with floats holding.
8. Run in with wash tool and wash wellhead area – install pack-off and test void to 10000psi for 15 minutes.
9. Install BPV in 5-1/2" mandrel hanger – Nipple down BOPE and install nightcap.
10. Test nightcap void to 10000psi for 30 minutes per [illustration 2-2 page 3](#).
11. Skid rig to adjacent well on pad to drill production hole.

Halle Berry 701H
4 Casing String Bone Springs Design
13-3/8" X 9-5/8" X 7 5/8" X 5-1/2" Casing Design

1. Drill 17-1/2" surface hole to total depth and perform Wellbore cleanup cycles.
2. Run and cement 13-3/8" casing – cement to surface.
3. Cut / Dress Conductor and 13-3/8" casing as needed, weld on Cameron Multi-bowl system with baseplate supported by 20" conductor.
4. Test Weld to 70% of 13-3/8" casing collapse. Place nightcap with Pressure Gauge on wellhead and test seals to 70% of Casing Collapse.
5. Bleed Pressure if necessary and remove nightcap. Nipple up and test BOPE with test plug per Onshore Order 2.
6. Test casing per COA WOC timing (.22 psi/ft or 1500 psi whichever is greater) - not to exceed 70% casing burst. Cement must have achieved 500psi compressive strength prior to test.
7. Install wear bushing then drill out 13-3/8" shoe-track plus 20' and conduct FIT to minimum of the MW equivalent anticipated to control the formation pressure to the next casing point.
8. Drill 12-1/4" Intermediate hole to 9-5/8" casing point. (Base Capitan Reef).
9. Remove wear bushing then run and land 9-5/8" Intermediate Casing with mandrel hanger in wellhead.
10. Cement 9-5/8 casing – cement to surface.
11. Washout stack then run wash tool in wellhead and wash hanger and pack-off setting area.
12. Install pack-off and test to 5000 psi for 15 minutes.
 - a. Test casing per COA WOC timing (.22 psi/ft or 1500 psi whichever is greater) - not to exceed 70% casing burst. Cement must have achieved 500psi compressive strength prior to test.
13. Install wear bushing then drill out 9-5/8" shoe-track plus 20' and conduct FIT to minimum of the MW equivalent anticipated to control the formation pressure to the next casing point.
14. Drill 8 3/4" Intermediate hole to 7-5/8" casing point. (~ 10,900').
15. Remove wear bushing then run and land 7-5/8" Intermediate with mandrel hanger in wellhead.
16. Cement 7-5/8 casing – cement to surface.
17. Washout stack then run wash tool in wellhead and wash hanger and pack-off setting area.
18. Install pack-off and test to 10,000 psi for 15 minutes.
 - a. Test casing per COA WOC timing (.22 psi/ft or 1500 psi whichever is greater) - not to exceed 70% casing burst. Cement must have achieved 500psi compressive strength prior to test.
19. Install wear bushing then drill out 7-5/8" shoe-track plus 20' and conduct FIT to minimum MW equivalent to control the formation pressure to TD of pilot hole.
20. Drill 6-3/4" vertical to Pilot hole TD ~12,940'
21. Run logs then cement pilot hole, run whip stock to sidetrack.
22. Sidetrack off whipstock and drill Drill 6-3/4" Curve, landing in production interval – Trip for Lateral BHA.
23. Drill 6-3/4" Lateral to Permitted BHL, perform cleanup cycles and trip out to run 5-1/2" Semi-Flush Production Casing.

24. Remove wear bushing then run 5-1/2" Semi-Flush production casing to TD landing casing mandrel in wellhead.
25. Cement 5-1/2" Production string to surface.
26. Run in with wash tool and wash wellhead area – install pack-off and test to 10,000psi for 15
27. minutes.
28. Install BPV in 5-1/2" mandrel hanger – Nipple down BOPE and install nightcap.
29. Test nightcap void to 10,000psi for 30 minutes.

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°: 504	
PURCHASER: ContiTech Oil & Marine Corp.			P.O. N°: 4500409659		
CONTITECH RUBBER order N°: 538236		HOSE TYPE: 3" ID		Choke and Kill Hose	
HOSE SERIAL N°: 67255		NOMINAL / ACTUAL LENGTH: 10,67 m / 10,77 m			
W.P. 68,9 MPa 10000 psi		T.P. 103,4 MPa 15000 psi		Duration: 60 min.	
<p>Pressure test with water at ambient temperature</p> <p style="text-align: center;">See attachment. (1 page)</p> <p>↑ 10 mm = 10 Min. → 10 mm = 20 MPa</p>					
COUPLINGS Type		Serial N°		Quality	
3" coupling with		9251 9254		AISI 4130	
4 1/16" 10K API b.w. Flange end				AISI 4130	
				Heat N°	
				A0579N	
				035608	
Not Designed For Well Testing				API Spec 16 C	
				Temperature rate:"B"	
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER INSPECTED AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.					
STATEMENT OF CONFORMITY: We hereby certify that the above items/equipment supplied by us are in conformity with the terms, conditions and specifications of the above Purchaser Order and that these items/equipment were fabricated inspected and tested in accordance with the referenced standards, codes and specifications and meet the relevant acceptance criteria and design requirements.					
COUNTRY OF ORIGIN HUNGARY/EU					
Date:		Inspector		Quality Control	
20. March 2014.				 	

Belang *Seach*

Control Rubber
Industrial Kft.
Quality Control Dept.

GN	+21.22	°C	01:20	
RD	+21.35	°C	01:20	
BL	+1053.	bar	01:20	
GN	+21.15	°C	01:10	
RD	+21.31	°C	01:10	
BL	+1055.	bar	01:10	
GN	+21.18	°C	01:00	
RD	+21.30	°C	01:00	
BL	+1056.	bar	01:00	
GN	+21.26	°C	00:50	16m-a-10.5 88309
RD	+21.35	°C	00:50	
BL	+1057.	bar	00:50	
GN	+21.28	°C	00:40	
RD	+21.34	°C	00:40	
BL	+1059.	bar	00:40	
GN	+21.38	°C	00:30	
RD	+21.42	°C	00:30	
BL	+1061.	bar	00:30	
GN	+21.35	°C	00:20	
RD	+21.38	°C	00:20	
BL	+1064.	bar	00:20	

0 10 20 30 40 50 60 70 80 90 100

19-03-2014. 23:50

67252, 67255, 67256 23:50

Hose Data Sheet

CRI Order No.	538236
Customer	ContiTech Oil & Marine Corp.
Customer Order No	4500409659
Item No.	1
Hose Type	Flexible Hose
Standard	API SPEC 16 C
Inside dia in inches	3
Length	35 ft
Type of coupling one end	FLANGE 4.1/16" 10K API SPEC 6A TYPE 6BX FLANGE C/W BX155 R.GR.SOUR
Type of coupling other end	FLANGE 4.1/16" 10K API SPEC 6A TYPE 6BX FLANGE C/W BX155 R.GR.SOUR
H2S service NACE MR0175	Yes
Working Pressure	10 000 psi
Design Pressure	10 000 psi
Test Pressure	15 000 psi
Safety Factor	2,25
Marking	USUAL PHOENIX
Cover	NOT FIRE RESISTANT
Outside protection	St.steel outer wrap
Internal stripwound tube	No
Lining	OIL + GAS RESISTANT SOUR
Safety clamp	No
Lifting collar	No
Element C	No
Safety chain	No
Safety wire rope	No
Max.design temperature [°C]	100
Min.design temperature [°C]	-20
Min. Bend Radius operating [m]	0,90
Min. Bend Radius storage [m]	0,90
Electrical continuity	The Hose is electrically continuous
Type of packing	WOODEN CRATE ISPM-15