

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM15091

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|   |  |  |
|---|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                        |  | 8. Well Name and No.<br>ROJO 7811 22 FEDERAL COM 22H               |
| 2. Name of Operator<br>BTA OIL PRODUCERS  |  | 9. API Well No.<br>30-025-45493-00-X1                              |
| 3a. Address<br>104 SOUTH PECOS STREET<br>MIDLAND, TX 79701  |  | 10. Field and Pool or Exploratory Area<br>BOBCAT DRAW-UPR WOLFCAMP |
| 3b. Phone No. (include area code)<br>Ph: 432-682-3753 Ext: 139  |  | 11. County or Parish, State<br>LEA COUNTY, NM                      |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><br>Sec 22 T25S R33E SWSW 220FSL 1270FWL<br>32.109390 N Lat, 103.564690 W Lon |  |  |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                          |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                          |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br>Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

SPUD WELL: 12/12/2019

DRILLED 14 3/4" HOLE 12/14/2019: Set 10 3/4" 40.5# J-55 STC Casing @ 1127' with 760 sacks of cement..

TEST 10 3/4" CASING: 12/14/2019.

DRILLED 9 7/8" HOLE: 12/18/2019

DRILLED 8 3/4" HOLE: 12/23/2019: set 7 5/8" Casing @ 11817' in 2 stages (29.7# P-110 4183' Stinger Flush & 7634' 29.7 # p-110 BTC with 505 sacks of cement. Open DV Tool at 4934', cement did not circ to surface off DV tool. Pump 2nd stage with 1065 sacks of cement. Cement circulated to surface.

|   |                          |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.  |                          |
| <b>Electronic Submission #511440 verified by the BLM Well Information System<br/>For BTA OIL PRODUCERS, sent to the Hobbs<br/>Committed to AFMSS for processing by PRISCILLA PEREZ on 04/22/2020 (20PP2110SE)</b> |                          |
| Name (Printed/Typed) KATY REDDELL   | Title REGULATORY ANALYST |
| Signature (Electronic Submission)   | Date 04/20/2020          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |  |                 |
|---|--|-----------------|
| Approved By <b>ACCEPTED</b>   | JONATHON SHEPARD<br>Title PETROELUM ENGINEER | Date 05/05/2020 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |  | Office Hobbs    |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #511440 that would not fit on the form**

**32. Additional remarks, continued**

Test Casing to 2500#.

DRILLED 6 3/4" HOLE: 2/28/2020. SET 5 1/2" X 5" TAPERED CASING @ 17,303'. (5" 18# TXP BTC P110 17,303'-11,615')(5-1/2" 20# P-110 ICY TXP-BTC to surface) with 1280 sacks of cement. Cement circulated to surface.

RIG RELEASED: 2/28/2020.

## Revisions to Operator-Submitted EC Data for Sundry Notice #511440

|                | <b>Operator Submitted</b>   | <b>BLM Revised (AFMSS)</b>  |
|----------------|---|---|
| Sundry Type:   | DRG<br>NOI  | DRG<br>SR   |
| Lease:         | NMNM15091   | NMNM15091   |
| Agreement:     |   |   |
| Operator:      | BTA OIL PRODUCERS, LLC<br>104 S. PECOS STREET<br>MIDLAND, TX 79701<br>Ph: 432-682-3753                    | BTA OIL PRODUCERS<br>104 SOUTH PECOS STREET<br>MIDLAND, TX 79701<br>Ph: 432.682.3753<br>Fx: 432.683.0325  |
| Admin Contact: | KATY REDDELL<br>REGULATORY ANALYST<br>E-Mail: kreddell@btaoil.com<br><br>Ph: 432-682-3753                 | KATY REDDELL<br>REGULATORY ANALYST<br>E-Mail: kreddell@btaoil.com<br><br>Ph: 432-682-3753 Ext: 139        |
| Tech Contact:  | KATY REDDELL<br>REGULATORY ANALYST<br>E-Mail: kreddell@btaoil.com<br><br>Ph: 432-682-3753                 | KATY REDDELL<br>REGULATORY ANALYST<br>E-Mail: kreddell@btaoil.com<br><br>Ph: 432-682-3753 Ext: 139        |
| Location:      |   |   |
| State:         | NM  | NM  |
| County:        | LEA   | LEA   |
| Field/Pool:    | BOBCAT DRAW; UPPER WOLFCA   | BOBCAT DRAW-UPR WOLFCAMP  |
| Well/Facility: | ROJO 7811 22 FEDERAL COM 22H<br>Sec 22 T25S R33E SWSW 220FSL 1270FWL<br>32.109390 N Lat, 103.564690 W Lon | ROJO 7811 22 FEDERAL COM 22H<br>Sec 22 T25S R33E SWSW 220FSL 1270FWL<br>32.109390 N Lat, 103.564690 W Lon |