

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM114998

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SIOUX 25-36 STATE FED COM 11H

2. Name of Operator **CAZA OPERATING LLC** Contact: **STEVE MORRIS**
E-Mail: **steve.morris@morcorengineering.com**

9. API Well No.
30-025-46552-00-X1

3a. Address **200 NORTH LORRAINE SUITE 1550
MIDLAND, TX 79701** 3b. Phone No. (include area code)
Ph: **985-415-9729**

10. Field and Pool or Exploratory Area
WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec 25 T20S R35E NENE 103FNL 1447FEL
32.108360 N Lat, 103.317398 W Lon**

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

02/12/2020 Spud well with 17.5? bit.

02/13/2020 Drilled surface hole to 12,01?MD. Ran 13.375? 54.5# J55 STC casing to 1187?MD. Cement with 590sx Lead 12.9ppg Class C+4%PF20(Bentonite Gel)+2%PF1(Calcium Chloride)+0.125#/skPF29(Celloflake)+3#/skPF42(Kolseal)+0.4#/skPF4S(Defoamer) and 320sx Tail 14.8ppg Class C neat. Circulate 248sx to surface. WOC 8 hours and test BOPE. Test good. Test casing to 1500psi for 30 mins. Test good.

02/20/2020 - Drilled 12.25? hole to 9,182?MD. Ran 9.625? 40# HCL80 BTC casing to 7073?MD and 47# HCL80 BTC from 7073? ? 9169?MD. DVT set at 4600?MD and ECP set at 4602?MD. Cement Stage 1 with 860sx lead 11.5ppg Class C and 200sx tail 15.6ppg Class H cement. Cement stage 2 with 1450sx lead 11.4ppg Class C and 150sx tail 14.8ppg Class C. Circulate 353sx cement to

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #510696 verified by the BLM Well Information System
For CAZA OPERATING LLC, sent to the Hobbs**

Committed to AFMSS for processing by PRISCILLA PEREZ on 04/15/2020 (20PP2043SE)

Name (Printed/Typed) **STEVE MORRIS**

Title **ENGINEER**

Signature (Electronic Submission)

Date **04/14/2020**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JONATHON SHEPARD
Title **PETROELUM ENGINEER**

Date **05/01/2020**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Hobbs**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

KZ

Additional data for EC transaction #510696 that would not fit on the form

32. Additional remarks, continued

surface.

Revisions to Operator-Submitted EC Data for Sundry Notice #510696

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	DRG SR
Lease:	NMNM114998	NMNM114998
Agreement:		
Operator:	CAZA OPERATING 200 N. LORRAINE ST #1550 MIDLAND, TX 79701 Ph: 985-415-9729	CAZA OPERATING LLC 200 NORTH LORRAINE SUITE 1550 MIDLAND, TX 79701 Ph: 432.638.8475
Admin Contact:	STEVE MORRIS ENGINEER E-Mail: steve.morris@morcoreengineering.com Ph: 985-415-9729	STEVE MORRIS ENGINEER E-Mail: steve.morris@morcoreengineering.com Ph: 985-415-9729
Tech Contact:	STEVE MORRIS ENGINEER E-Mail: steve.morris@morcoreengineering.com Ph: 985-415-9729	STEVE MORRIS ENGINEER E-Mail: steve.morris@morcoreengineering.com Ph: 985-415-9729
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	DOGIE DRAW / WC-025 G-09	WOLFCAMP
Well/Facility:	SIOUX 25-36 STATE FED COM 11H Sec 25 T25S R35E Mer NMP NWNE 103FNL 1449FEL 32.108035 N Lat, 103.317400 W Lon	SIOUX 25-36 STATE FED COM 11H Sec 25 T20S R35E NENE 103FNL 1447FEL 32.108360 N Lat, 103.317398 W Lon